## AQUA METALS

## LEADING A REVOLUTION ~

In Lead and Lithium Battery Recycling NASDAQ: AQMS

March 2023



#### **Disclaimer**



This presentation contains forward-looking statements concerning Aqua Metals, Inc. Forward-looking statements include, but are not limited to, our plans, objectives, expectations and intentions and other statements that contain words such as "expects," "contemplates," "anticipates," "plans," "intends," "believes", "estimates", "potential" and variations of such words or similar expressions that convey the uncertainty of future events or outcomes, or that do not relate to historical matters. The forward-looking statements in this press release include our expectations for our pilot recycling plant, our ability to recycle lithium-ion batteries and the expected benefits of recycling lithium-ion batteries. Those forward-looking statements involve known and unknown risks, uncertainties, and other factors that could cause actual results to differ materially. Among those factors are: (1) the risk that we may not be able to acquire the funding necessary to develop our recently acquired five-acre campus; (2) the risk that we may not be able to develop the recycling facility on the five-acre campus within the expected time or at all; (3) even if we are able to develop the recycling facility, the risk that we may not realize the expected benefits; (4) the risk that licensees may refuse or be slow to adopt our AquaRefining process as an alternative to smelting in spite of the perceived benefits of AguaRefining; (5) the risk that we may not realize the expected economic benefits from any licenses we may enter into; (6) the risk that we may not be able to access additional capital, through the sale of our TRIC facilities and equipment or otherwise, as and when needed and (7) those other risks disclosed in the section "Risk Factors" included in our Quarterly Report on Form 10-Q filed on November 3, 2022. Aqua Metals cautions readers not to place undue reliance on any forward-looking statements. The Company does not undertake and specifically disclaims any obligation to update or revise such statements to reflect new circumstances or unanticipated events as they occur, except as required by law.

## **Investor Highlights**



Patented recycling solution that has the potential to deliver the best economics and the lowest environmental impact



#### Surging demand

EVs, mobile devices, solar storage, everything uses batteries, and demand is only growing.



#### **Component deficit**

The minerals for making modern batteries are rare, expensive, and frequently mined in unfriendly regions. The US does not have a domestic supply chain and China is increasingly creating a monopoly.



#### **Environmental disaster**

Legacy recycling methods are dirty, hazardous, and inefficient. Current Lithium Ion (Li-Ion) recycling methods don't recover Lithium, which costs \$76,000/MT Innovative solution with operational pilot proving technology, and plans for commercial-scale campus

Massive and growing global addressable market

Greenfield opportunity for partnerships and strategic alliances

Strong IP protection: 73 global patents; 43 patents pending Only electro-hydrometallurgy recycler in North America

Sufficient cash to reach revenue

Only Li-lon recycling method with pathway to net-zero operations

AquaRefining recovers all valuable materials, including Lithium Hydroxide and Manganese Dioxide, which are not recovered by competing methods

## **The World Is Powered By Batteries**





- Most of LABs are used in EVs/cars, forklifts, cranes, data centers and e-bikes
- LAB market is about \$65B globally
- 95% of LABs are recycled, but at massive environmental cost through smelting, one of the top polluting industries in the world
- Typical LAB contains 60 to 80 percent recycled lead and plastic
- LAB market expected to rise at 5.2% CAGR from 2021-2031 <sup>1</sup>





- Energy storage, microgrids, electric vehicles, and mobile electronics driving use-cases
- Only 5% of LiBs are recycled globally, from an estimated 8M tons/yr waste stream
- 145M EVs predicted to be on the roads globally by 2030
- Typical 10-year LiB life span, with estimated 15M tons to be retired by 2030
- Legacy recycling processes generate polluting emissions and chemical waste streams
- Legacy process can not recover lithium hydroxide
- Demand for LiB expected to grow from \$44B to \$94B by 2025  $^{\rm 2}$
- Global battery demand for lithium and nickel will be 12-13x of the current size, 2x of the current size for cobalt by 2040E.<sup>3</sup>



1 Future Market Insights; 2 CNBC, March 2022; 3 - Goldman Sachs

## Expensive, Scarce Components in Li-ion Batteries

As demand for EV batteries grows, countries are racing to build domestic supply chains 99% of raw and component materials for LiBs are produced outside the U.S.

Mineral	Pricing and demand growth <sup>1</sup>	Supply shortfall risks	Geopolitical challenges
COBALT	<ul> <li>Currently \$35,700/MT</li> <li>9.26% CAGR 2021-2025</li> </ul>	Cobalt market to move into deficit by 2024.	<ul> <li>US sees cobalt a strategic and critical to U.S. security.</li> <li>More than 2/3s mined cobalt comes from politically sensitive DRC.</li> </ul>
	<ul> <li>Currently \$26,000/MT</li> <li>Nickel usage in EV battery sector predicted to increase 62% in 2022; 26% in 2023.</li> <li>7.3% CAGR 2021-2028</li> </ul>	<ul> <li>Forecasted 196,000 tonne deficit of Class 1 material (Goldman Sachs) in 2022.</li> </ul>	<ul> <li>Indonesia a major supplier; converts low-grade ore with high-carbon footprint to LiB quality.</li> <li>Russia accounts for ~17% of production capacity.</li> </ul>
MANGANESE Mn	<ul> <li>Currently \$2,500/MT</li> <li>High purity manganese needed for Evs.</li> <li>Predicted 43% CAGR in next 5 years.</li> </ul>	<ul> <li>Manganese dioxide is a critical link in the LiB supply chain that is driving EV adoption.</li> <li>Many battery producers shifting to NMC vs. NCA batteries.</li> </ul>	<ul> <li>US is 100% dependent on manganese imports.</li> <li>China #1 miner and dominates manganese ore and concentrate imports, with 75% of imports.</li> </ul>
COPPER Cu	<ul> <li>Currently \$9,000/MT</li> <li>Estimated 53% CAGR to 2040, driven by the electrification of transport and infrastructure (BNEF).</li> </ul>	<ul> <li>By 2027, nearly 600,000 MT of additional copper needed to match EV demand (IDTechEx).</li> <li>Forecasted deficit of 9M mt by 2030 (BMO). Capital markets), and 14M mt by 2040 (BNEF).</li> </ul>	<ul> <li>Supply chain issues at key copper Latin American countries, dearth of new mines.</li> </ul>
LITHIUM	<ul> <li>Currently \$76,000/MT (LiOH)</li> <li>20.6% CAGR 2020-2025</li> <li>Lithium use up 4x since 2010 (BNEF).</li> </ul>	<ul> <li>Global LI market predicted to move into deficit starting in 2025.</li> <li>Typically produced as lithium carbonate, requires additional refining.</li> </ul>	<ul> <li>China dominates lithium refining. 96% of Australia's exports go to China; largest importer of Chile's lithium carbonate.</li> </ul>

1 Pricing based on London Metal Exchange, <u>www.lme.com</u>, and company estimates.

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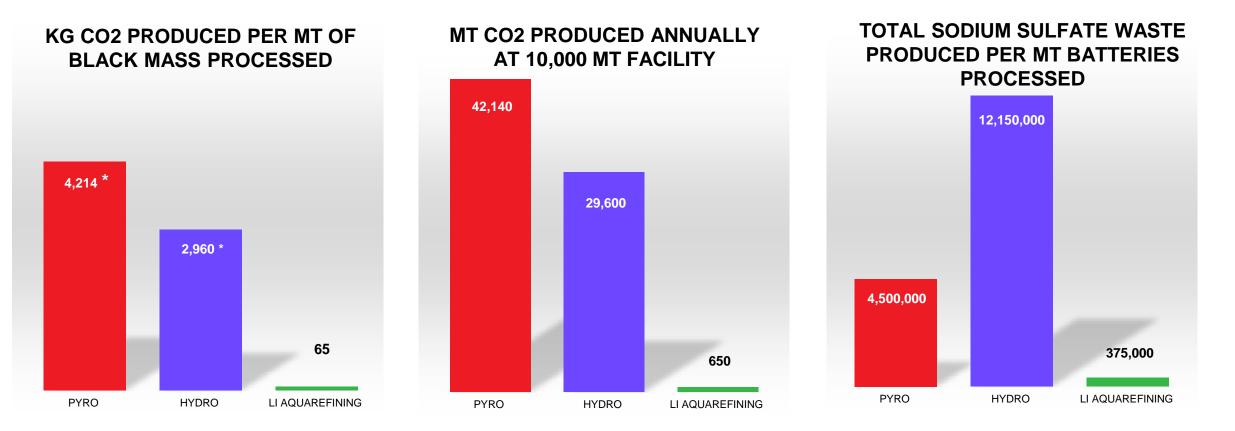
### **The Next Generation Recycling Process**





## **Game-Changing Environmental Superiority**

- AQUA METALS
- Aqua Metals' Li AquaRefining technology uses drastically less energy and is powered by electricity, instead of fossil fuels
- The process also produces markedly less waste than currently proposed solutions
- As we scale lithium recycling, these differences become very stark



\* Based on Argonne National Labs battery life-cycle model - Everbatt

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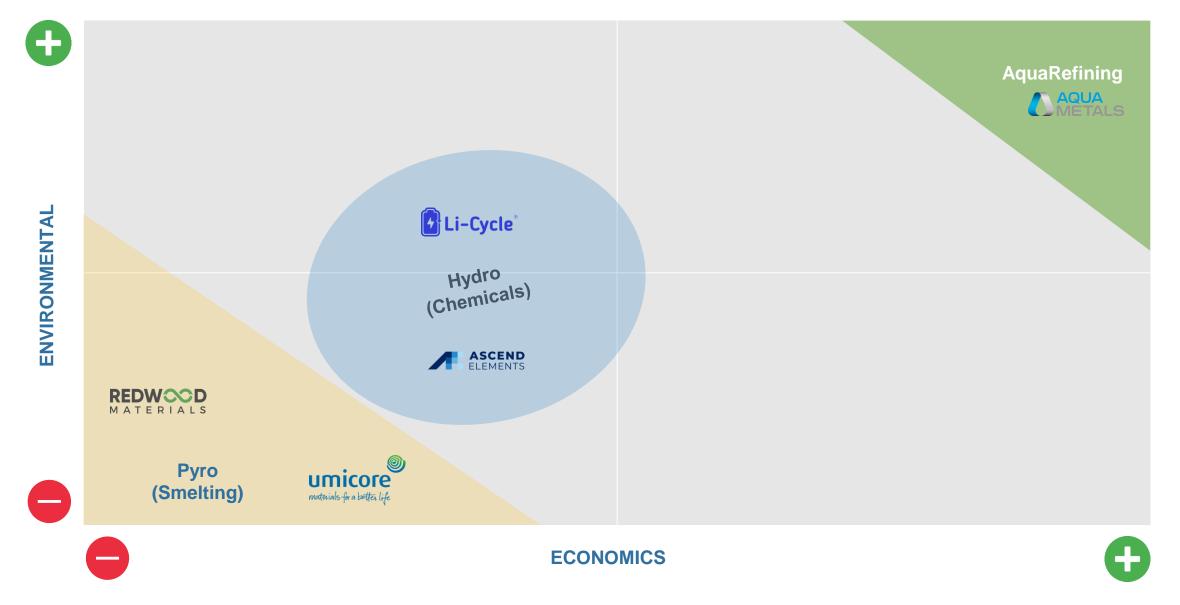




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#### **Competitive Landscape Lithium Recycling**





## Li AquaRefining Flexibility





#### AQUA METALS: The Only Company To Recover **All These Critical Minerals From Black Mass**





## AquaRefining's superior advantages



~95% reduction in chemical waste streams compared to standard hydro processes



~96% reduction in carbon reduction compared to standard hydro processes



~99% carbon reduction over pyro



**Negligible** greenhouse gas emissions that we cost effectively offset



Produces high purity, high value metals that can be sold into the battery supply chain or metals industry



**Recovers a higher percentage of the metals** from used lithium-ion batteries (cobalt, nickel, copper, lithium hydroxide & manganese)





#### **Recent Achievements**



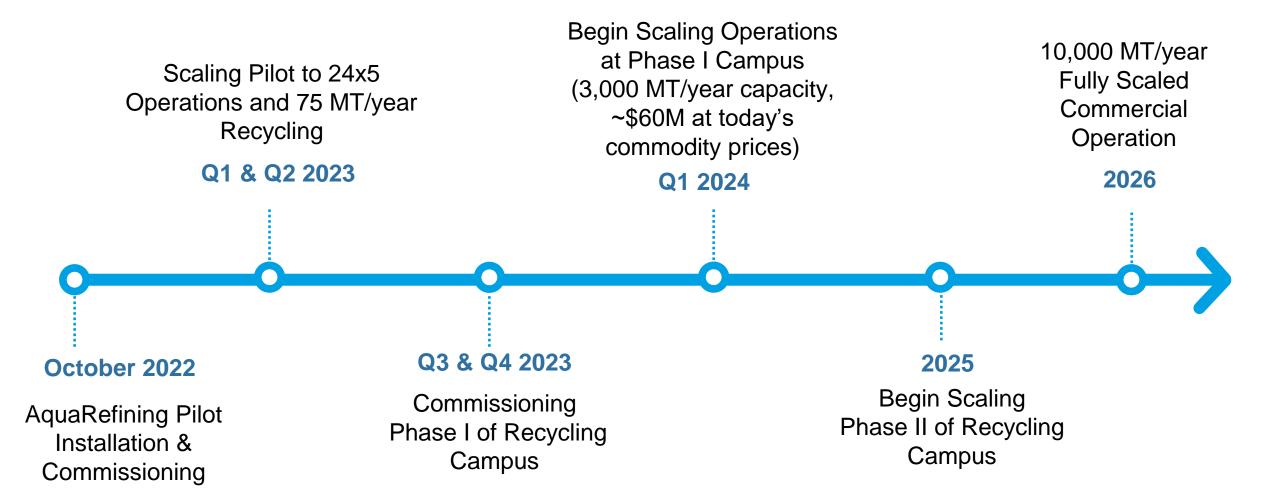
**Commercial Growth** 

#### Plans for new phased **Scaling Operations** campus facility (at TRIC) Pilot plant scaling to with space for 10,000 t/yr. 24x5 operations and expected to recycle 6-10 tons of LiB black **Pilot Pant** mass per month in Deployment of first 2023. LiB recycling **Proven Bench Scale** operation in Recovered all high-December 2022. value metals from used LiBs: high purity LiOH, Cu, Ni, Co, and MnO2. :8.°`

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#### **Aqua Metals' Timeline**





### **Pilot Plant Operational**



Only regenerative electro-hydrometallurgy recycler in North America

Proven ability to remove valuable materials from black mass; scaling at Pilot facility

Black mass secured for operations through 2023

First sustainable LiB recycler - carbon footprint will be <10% of hydro process

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## Aqua Metals Converting Black Mass into Revenue

TAM: \$165B based on 7.5M/MT of black mass x \$22,000 of extracted value



dragonfly
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#### LiB Recycling – An Exponentially Growing Market Opportunity

- LIB recycling predicted to hit \$6.55B by 2028 with 18.5% CAGR vs. \$1.7B in 2020 (Fortune Business Insights)
- By 2030 an estimated 15M tons of LiBs will reach end of life and need to be recycled
- Battery recycling attracting major investments Redwood, Li-Cycle, Ascend
- Upcoming DOE grant status, awards between \$10M (applied for) \$100M (applying now through 2Q2023)

#### **Strategic Partnerships**

- Currently in discussions with 10+ EV manufacturers, cell component manufacturers, CAM manufacturers for additional partnerships
- LOI with Dragonfly Energy Corporation to qualify Aqua Metals' lithium hydroxide for use in Dragonfly batteries for its planned solid-state LiB Gigafactory

#### **ACME Partnership Phase 1 Deployment**



- TAM \$350M annual licensing based on ~3.5M MT of lead paste x \$100/MT licensing
- 1st licensee in Taiwan operational
- Pursuing expansion & new licensees





## Phased Development of Commercial Scale Plant



- Five-acre campus designed to ultimately process more than 20 million pounds of lithium-ion battery material annually
- Tahoe-Reno Industrial Center campus at the heart of Nevada's lithium battery supply chain
- Rendering of existing building (lower right) and planned future expansions

#### **Financials**

\$10.9 Million in Working Capital



As of December 31, 2022		Additional Sources of Capital		
Cash and cash equivalents	\$7.1M	Non-refundable LINICO deposit	\$1.25M, paid 10/15/21	
Lease receivable (current)	\$15.5M	Second non-refundable LINICO deposit	\$2.0M, paid 10/25/22	
Quarterly burn rate	\$2.4-2.6M	LINICO option to purchase facility	\$12.0M, payoff Alpen for net ~\$6.0M	

#### Management





**Steve Cotton** Chief Executive Officer. President

Rejoined Aqua Metals in, 2018; Previously served as Chief **Commercial Officer** 

Co-founded Canara, Inc. (formerly Data Power Monitoring and IntelliBatt) in 2001; served as CEO through its sale to a private equity firm in 2012; Then served as Founder and Executive Chairman until 2014.

Led a team to commercialize Sendmail; began his career at Octel Communications through its \$1.1B exit to Lucent in 1997



Judd Merrill **Chief Financial Officer** 

Joined Agua Metals in 2018 from Klondex Mines Ltd., an international mining company where he was Director of Finance/Accounting, responsible for overseeing the SEC compliance and the management of the Company's \$200+ million budget over five subsidiaries.

Spent five years as CFO of Comstock Mining Inc., a publicly traded gold company where he was instrumental in establishing financial modeling and analytics.

Controller at Fronteer Gold Inc. as an assistant controller at Newmont Mining Corp. Began his career at **Deloitte & Touche** 



**Ben Taecker** Chief Engineering and Operating Officer

20+ years of experience in manufacturing and operations leadership

Spent six years in progressive leadership roles at the Johnson Controls Inc. Lead Acid Battery **Recycling Center** 

Experience in startups, environmental regulation compliance, process development and operational excellence.



**Dave McMurtry Chief Business** Officer

Experienced Silicon Valley hightech executive; expertise in renewable energy and international markets development

Responsible for leading the team in exploring and strategically pursuing multiple paths to scalable growth for LI AquaRefining.

Global experience includes working in more than 80 countries on five continents.

Previously CEO of the Global Stars Foundation at the AI Dabbagh Group. For the last 25 years, Dave has held multiple executive positions, including with Intuit Inc, and Habitat for Humanity International.

#### The future is bright for Aqua Metals











Strong competitive advantages with environmentally friendly and cost-effective recycling process that creates high quality metals \$18 Billion addressable market in 2025 for both Pb and Li battery recycling for AquaRefining Expanding opportunities through partnerships and government grants, e.g., bipartisan Infrastructure Law with \$3.1 billion in funding for battery manufacturing and recycling

Ability to sell into all markets and work with any recyclers worldwide

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#### NASDAQ: AQMS

WWW.AQUAMETALS.COM

## Appendix

## AQUA METALS

# FINANCIAL OVERVIEW



## Consolidated Balance Sheets

#### AQUA METALS, INC. Consolidated Balance Sheets (in thousands, except share and per share amounts)

	Dec	ember 31, 2022	Dec	ember 31, 2021
ASSETS				
Current assets				
Cash and cash equivalents	\$	7,082	\$	8,137
Accounts receivable		12		269
Lease receivable, current portion		15,527		920
Inventory		278		123
Assets held for sale		47		2,633
Prepaid expenses and other current assets		263		356
Total current assets		23,209	·	12,438
Non-current assets				
Property and equipment, net		7,343		2,367
Intellectual property, net		461		640
Investment in LINICO		2,000		1,500
Lease receivable, non-current portion		_		15,528
Other assets		489		796
Total non-current assets		10,293		20,831
Total assets	\$	33,502	\$	33,269
LIABILITIES AND STOCKHOLDERS' EQUITY				
Current liabilities				
Accounts payable	\$	1,075	\$	685
Accrued liabilities		1,780		3,005
Building purchase deposit, current portion		3,250		_
Lease liability, current portion		307		388
Note payable		5,899		
Total current liabilities		12,311		4,078
Building purchase deposit, non-current portion				1,328
Lease liability, non-current portion		275		330
Total liabilities		12,586		5,736
Commitments and contingencies (see Note 15)				
Stockholders' equity				
Common stock; \$0.001 par value; 200,000,000 shares authorized; 79,481,751 and				
70,416,552 shares issued and outstanding as of December 31, 2022 and December 31,				
2021, respectively		79		70
Additional paid-in capital		220,114		211,309
Accumulated deficit		(199,277)		(183,846)
Total stockholders' equity		20,916		27,533
Total liabilities and stockholders' equity	\$	33,502	\$	33,269



#### AQUA METALS, INC. Consolidated Statements of Operations (in thousands, except share and per share amounts)

		Year ended Dec	Year ended December 31,		
		2022	2021		
	Product sales	<u>\$ 4</u> \$	<u> </u>		
	Operating cost and expense				
JT	Plant operations and clean up	3,959	7,017		
	Research and development cost	1,813	933		
	General and administrative expense	9,815	9,688		
	Total operating expense	15,587	17,638		
	Loss from operations	(15,583)	(17,465)		
	Other income and expense				
	Insurance proceeds net of related expenses	—	4,794		
	Impairment expense	(579)	(545)		
	PPP loan forgiveness	_	332		
	Gain (loss) on disposal of property and equipment	596	(5,665)		
	Interest expense	(125)	(21)		
	Interest and other income	262	379		
	Total other income (expense), net	154	(726)		
	Loss before income tax expense	(15,429)	(18,191)		
	Income tax expense	(2)	(2)		
	Net loss	\$ (15,431)	6 (18,193)		
	Weighted average shares outstanding, basic and diluted	75,811,034	70,002,180		
	Basic and diluted net loss per share	\$ (0.20) \$	6 (0.26)		

#### Consolidated Statement of Operations



#### Consolidated Statement of Cash Flows

#### AQUA METALS, INC. Consolidated Statements of Cash Flows (in thousands)

	Year ended De	ecember 31,
	2022	2021
Cash flows from operating activities:		
Net loss	\$ (15,431)	\$ (18,193)
Reconciliation of net loss to net cash used in operating activities		
Depreciation	882	1,140
Amortization of intellectual property	179	180
Fair value of common stock issued for consulting services	19	225
Stock-based compensation	2,255	2,201
Fair value of common stock issued for director fees	21	—
Amortization of deferred financing costs	13	_
Inventory NRV adjustment		146
Loss (gain) on disposal of property and equipment	(596)	5,665
Forgiveness of PPP loan		(332)
Impairment of equipment	579	545
Changes in operating assets and liabilities		
Accounts receivable	120	(237)
Inventory	(155)	822
Prepaid expenses and other current assets	93	345
Accounts payable	22	8
Accrued liabilities	1,428	378
Other assets and liabilities	(497)	(508)
Net cash used in operating activities	(11,068)	(7,615)
Cash flows from investing activities:		
Purchases of property and equipment	(4,771)	(2,350)
Proceeds from sale of equipment	1,760	275
Equipment deposits and other assets	91	79
Investment in LINICO	(500)	(232)
Net cash used in investing activities	(3,420)	(2,228)
Cash flows from financing activities:		
Proceeds from note payable	5,886	
Lease of building	920	553
Proceeds from exercise of stock options		728
Proceeds from ATM, net	6,519	10,166
Proceeds from employee stock purchase plan	108	
Net cash provided by financing activities	13,433	11,447
Net increase (decrease) in cash and cash equivalents	(1,055)	1,604
Cash and cash equivalents at beginning of period	8,137	6,533
Cash and cash equivalents at end of period		\$ 8,137
Cash and cash equivalents at the of period	φ 1,082	φ 0,137