Second quarter 2022 & strategy update

20 July 2022

Today’s agenda

1. Introduction
2. Second quarter 2022 review
3. Strategy update
4. Q&A

Who will be speaking today…

Karl Johnny Hersvik
CEO

David Tønne
CFO

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These expectations, estimates and projections are generally identifiable by statements containing words such as ”expects”, ”believes”, ”estimates” or similar expressions.

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Second quarter 2022

20 July 2022

The E&P company of the future

Created by combining two leading independents

- ✓ World-class assets with high efficiency and low cost
- ✓ Low emissions and clear pathway to net zero
- ✓ Driving transformation through digital and alliances
- ✓ Profitable growth from unique resource base
- ✓ Financial strength & growing dividends

Active industrial shareholders:	AKER	bp	Nemesia	Other
	~21%	~16%	~14%	~49%

Highlights

Second quarter 2022

Lundin integration

- Transaction completed 30 June
- Leadership appointed and synergies progressing
- New decarbonisation plan established

Operations

- Summer maintenance progressing as planned
- Projects on track for PDO submission by year-end
- Exploration success in Skarv area

Financials

- Strong price realisation and cash generation
- Credit ratings upgraded by S&P, Moody’s and Fitch
- Quarterly dividend up ~11% to 52.5 cents/share

Removing the Valhall DP

AkerBP

Status on integration

Transaction completed 30 June

- Lundin Energy Norway is now a subsidiary of Aker BP ASA and renamed to ABP Norway
- Consideration shares as SDRs, convertible to ordinary shares (free conversion first 30 days)

Organizational integration on track

- New organisational structure defined and leaders appointed
- Combining Edvard Grieg and Ivar Aasen into one hub with one management team
- Effective from 1 October

Decarbonisation plan established

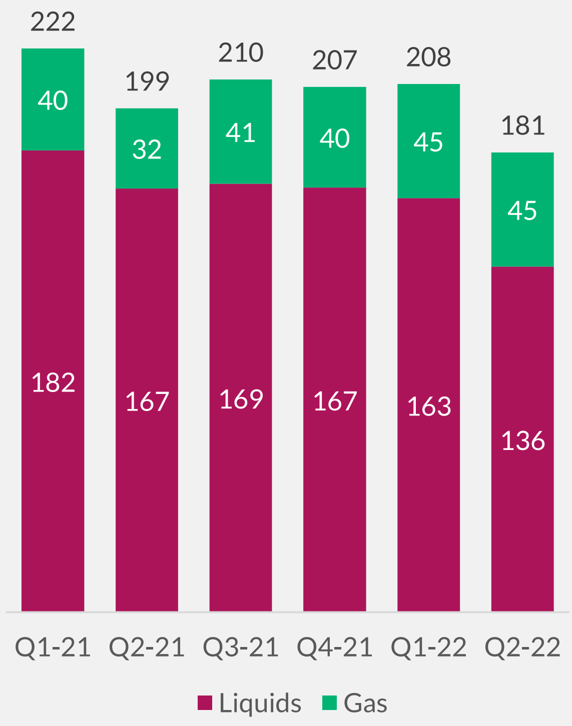
- Decarbonization targets and plan defined
- Clear path to net zero by 2030

Progressing synergies outtake

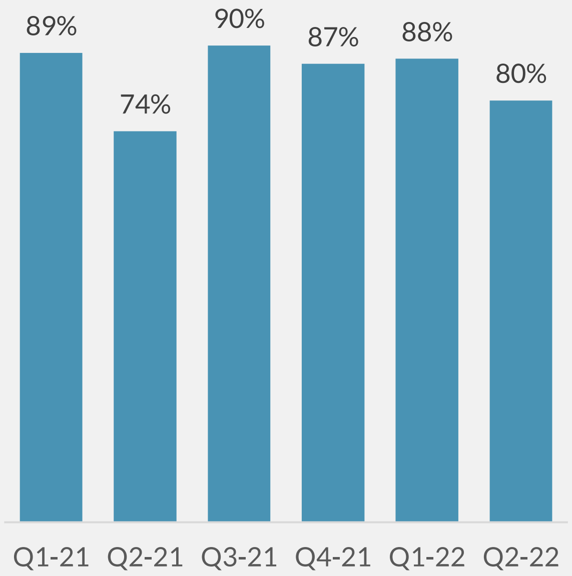
- Latest estimate USD ~250m in run-rate and USD ~150m in one-off synergies pre-tax
- Key areas are SG&A, exploration high-grading, logistics and drilling performance
- Further upside in increased output from Edvard Grieg/Ivar Aasen hub being explored

Production review

Oil and gas production
mboepd



Production efficiency
Capacity utilisation

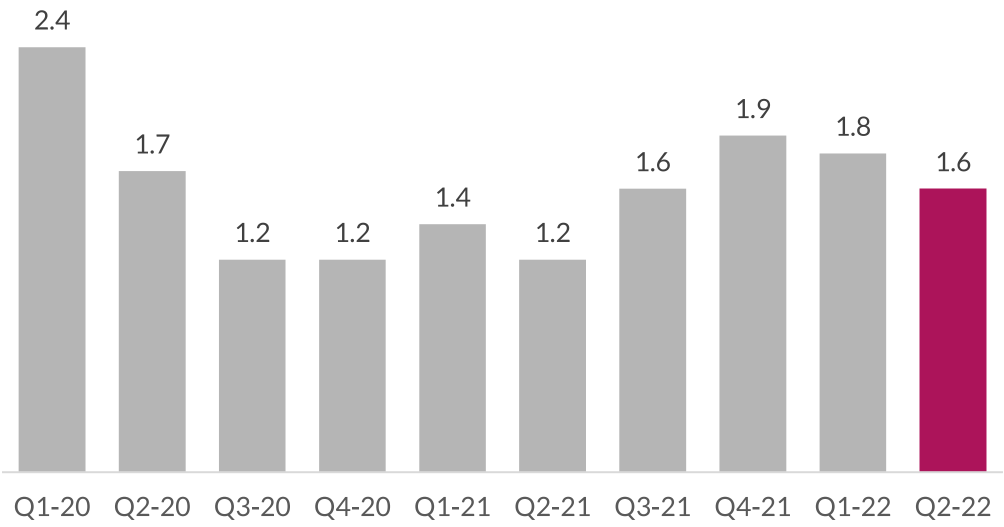


Q2 comments

- One-month planned maintenance shutdowns at **Valhall** and **Ula**
- Shorter maintenance shutdowns at **Skarv** and **Johan Sverdrup**
- Shutdown due to power issues at **Edvard Grieg/Ivar Aasen**, planned maintenance was accelerated to minimise the production impact

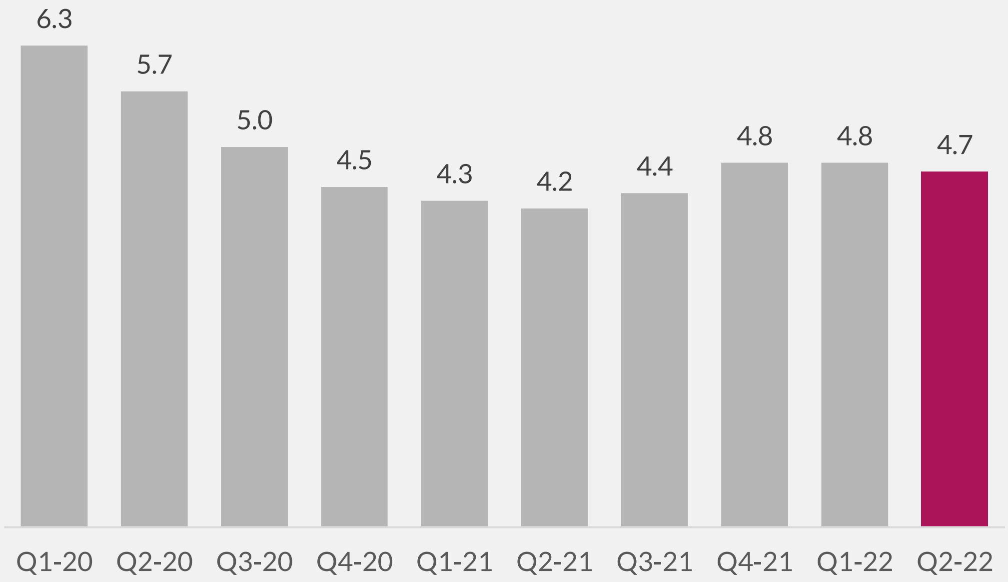
HSSE performance

Injury frequency (TRIF) [1]



- Safety is always the top priority in Aker BP
- Zero recorded injuries in Q2 2022
- Ambition to be the preferred employer in the industry

CO_2 emissions intensity [2]



- CO_2 emission of 4.7 kg/boe in line with plan
- Launched decarbonisation plan to achieve net zero by 2030
- Clear ambition to be industry leader on ESG

1) Total recordable injuries per million exp. hours, rolling 12 months average
2) Kg CO_2 emissions per barrel of oil equivalents produced, rolling 12 months average

Lundin Energy E&P business

Operational highlights – first half 2022

✓ **Production on plan**

181 mboepd

✓ **High production efficiency**

86 percent

✓ **Low operating costs**

4.5 USD/boe

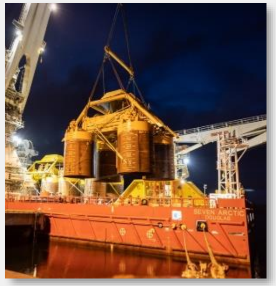
✓ **Industry-leading carbon intensity**

2.9 kg CO_2/boe

Project portfolio progressing according to plan

Valhall

- ✓ First oil on Hod achieved in Q2 2022
- ✓ Valhall NCP & King Lear PDO by end 2022



Skarv

- ✓ Ærfugl Phase II started production in Q4 2021
- ✓ Skarv Satellites PDO scheduled in Q4 2022, first oil scheduled from 2024

Johan Sverdrup phase II

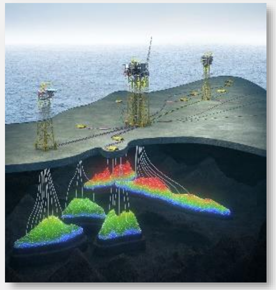
- ✓ Expanding capacity to 755,000 bbl/day
- ✓ First oil expected in Q4 2022

Edvard Grieg & Ivar Aasen

- ✓ Hanz PDO approved in Q1 2022
- ✓ DG2 passed on Lille Prinsen, Rolvsnes Full Field and Solveig Phase II

Alvheim

- ✓ Frosk PDO approved in July 2022
- ✓ Kobra East Gekko PDO submitted in Q2 2021
- ✓ Trell & Trine PDO scheduled in Q3 2022



NOAKA

- ✓ On track for PDO submission in Q4 2022
- ✓ Operatorship on Krafla to be transferred to Aker BP following PDO submission

Gas discovery in Skarv Area

Storjo East – Gas discovery 25-80 mmboe

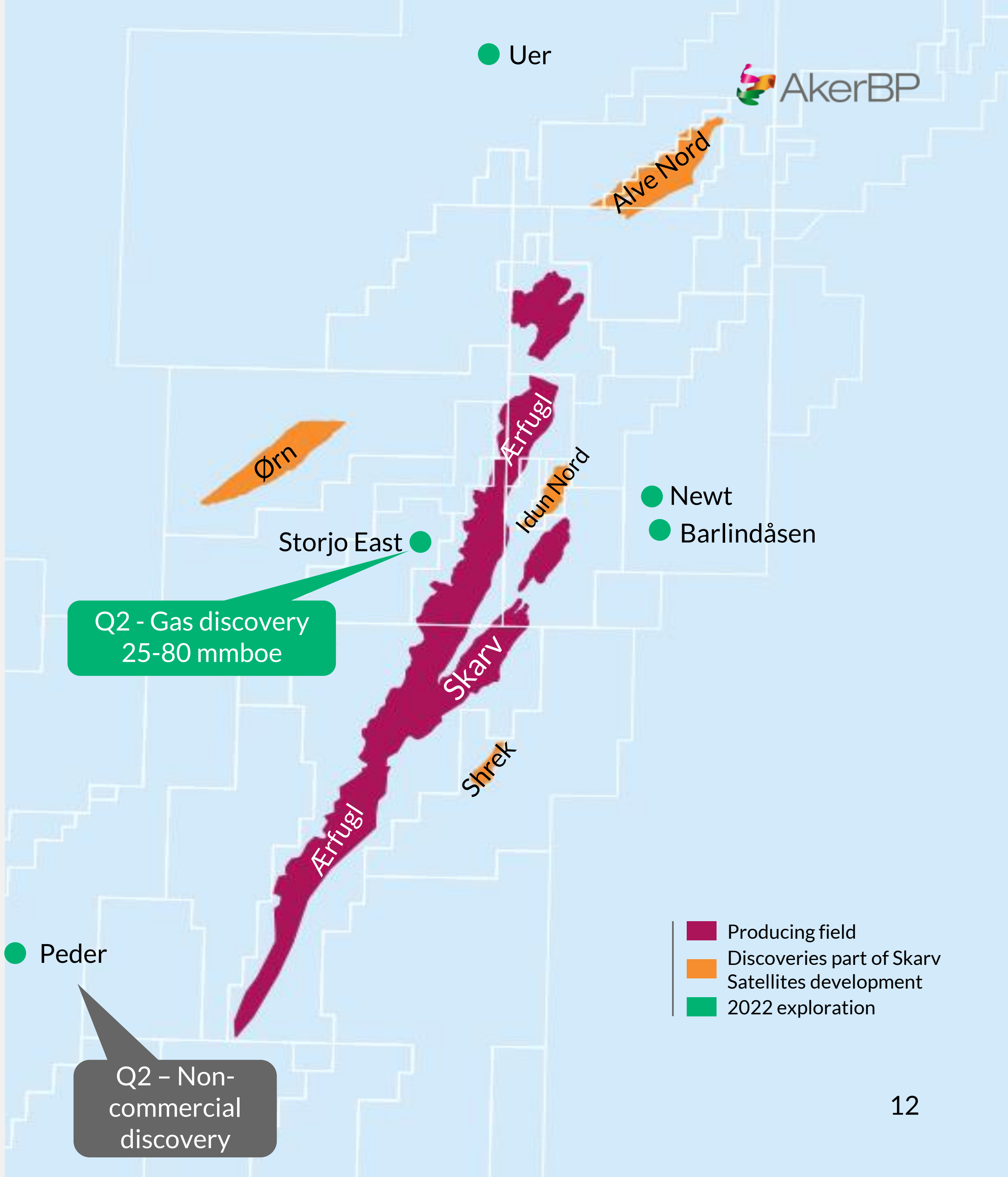
- Significantly larger than pre-drill estimate of 16-45 mmboe
- Aker BP 70 percent working interest
- Further delineation planned in 2023

Large campaign in prospective Skarv area

- Targeting net unrisked volumes of ~90 mmboe in 2022
- 3 more wells to be drilled in H2 2022

Ambition to build next wave of tie-backs

- Skarv Satellites approaching development
- Continued focus on exploration and business development

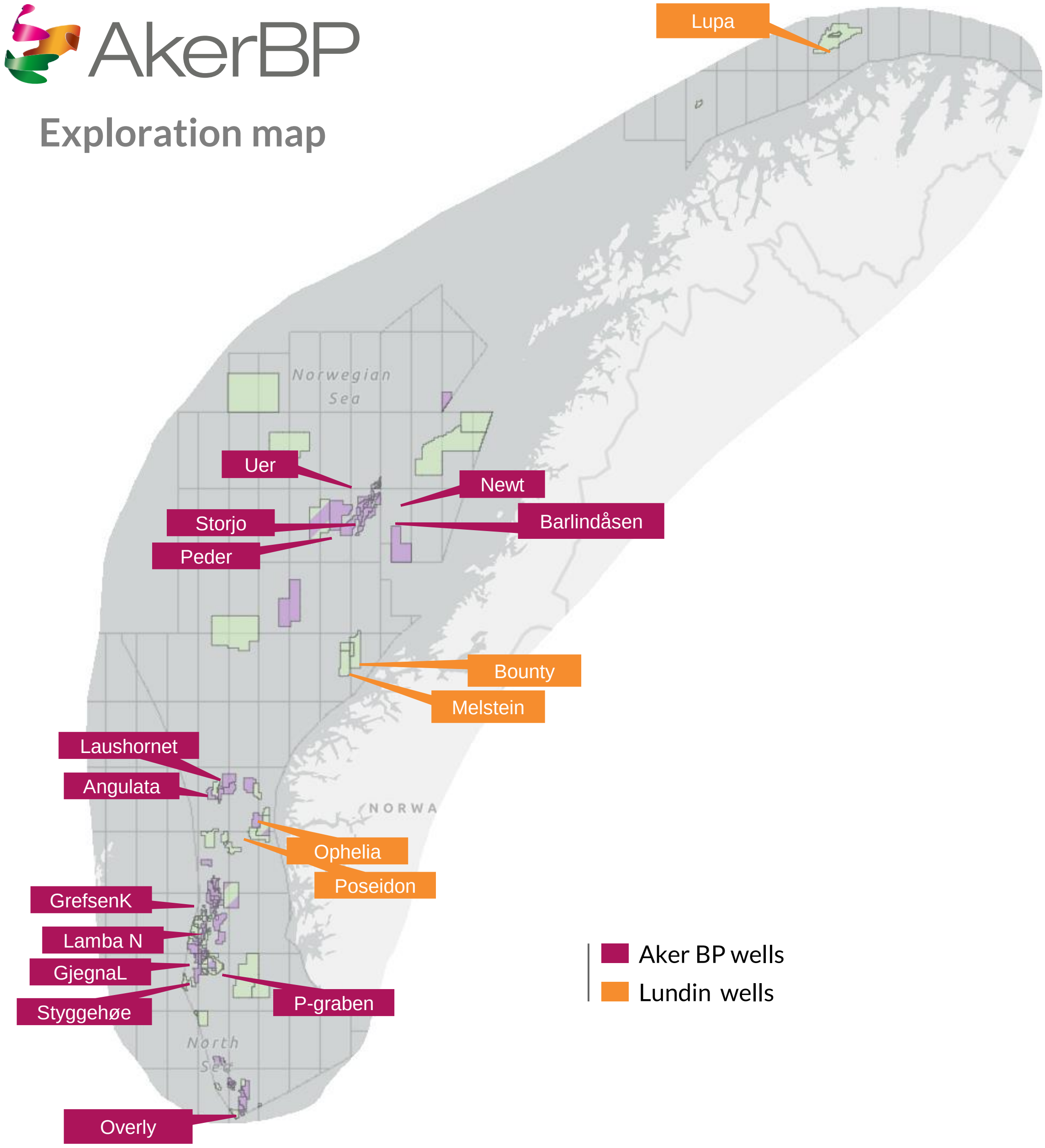


2022 exploration program

Licences	Prospect	Operator	Aker BP share	Pre-drill P90-P10	Status
PL873	Grefsenkollen & Øst Frigg	Aker BP	40%	17 - 40	1-7 mmboe
PL685	Laushornet	Aker BP	40%	73 - 306	Dry
PL1085	Overly	Aker BP	55%	46 - 135	4-12 mmboe
PL261	Storjo East	Aker BP	70%	16 - 46	25-80 mmboe
PL941	Newt	Aker BP	70%	13 - 33	Ongoing
PL941	Barlindåsen CW	Aker BP	70%	18 - 86	Q3
PL867	Gjegnalunden	Aker BP	80%	3 - 124	Q4
PL1141	Styggehøe	Aker BP	70%	10 - 41	Q4
PL554	Angulata	Equinor	30%	8 - 64	Q4
PL782S	Busta (Lamba)	CoP	20%	8 - 114	Q3
PL1064	Staurheia/Peder	CoP	20%	37 - 110	Non-commercial
PL265	P-Graben (Sverdrup)	Equinor	20%	5 - 19	Q4
PL943	Uer	Equinor	10%	7 - 93	Q3
PL229G	Lupa (Barents Sea)	Vår	50%	24 - 143	Q3
PL935	Bounty	CoP	20%	18 - 665	Dry
PL886	Melstein	Lundin	60%		Dry
PL929	Ophelia	Neptune	10%	10 - 40	Q3
PL1104	Poseidon	Equinor	40%	50 - 300	Ongoing

AkerBP

Exploration map

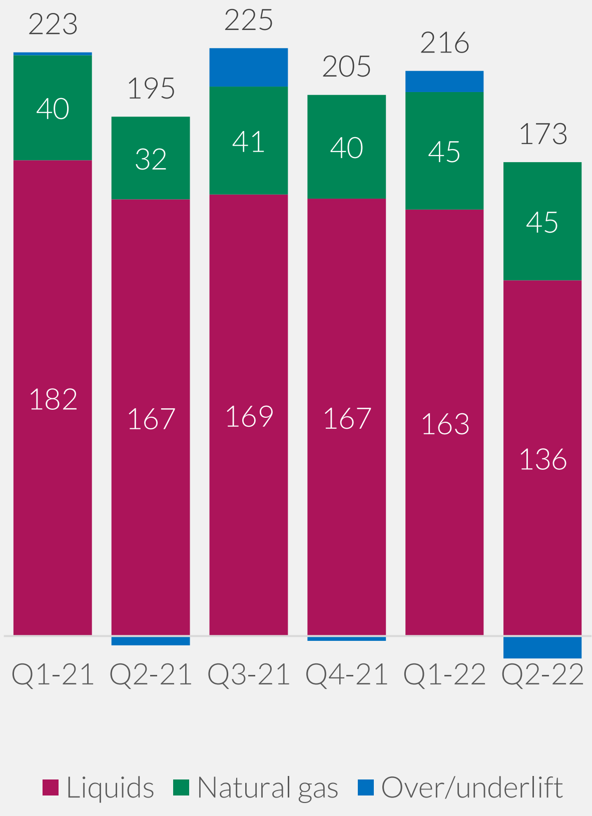


Financial review

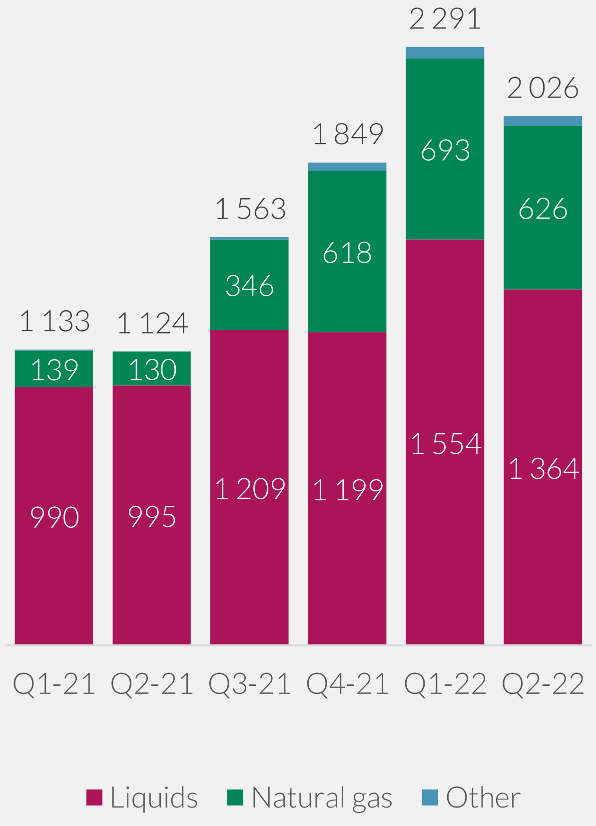
Second quarter 2022

Production and sales of oil and gas

Volumes produced & sold
mboepd



Total income
USD million

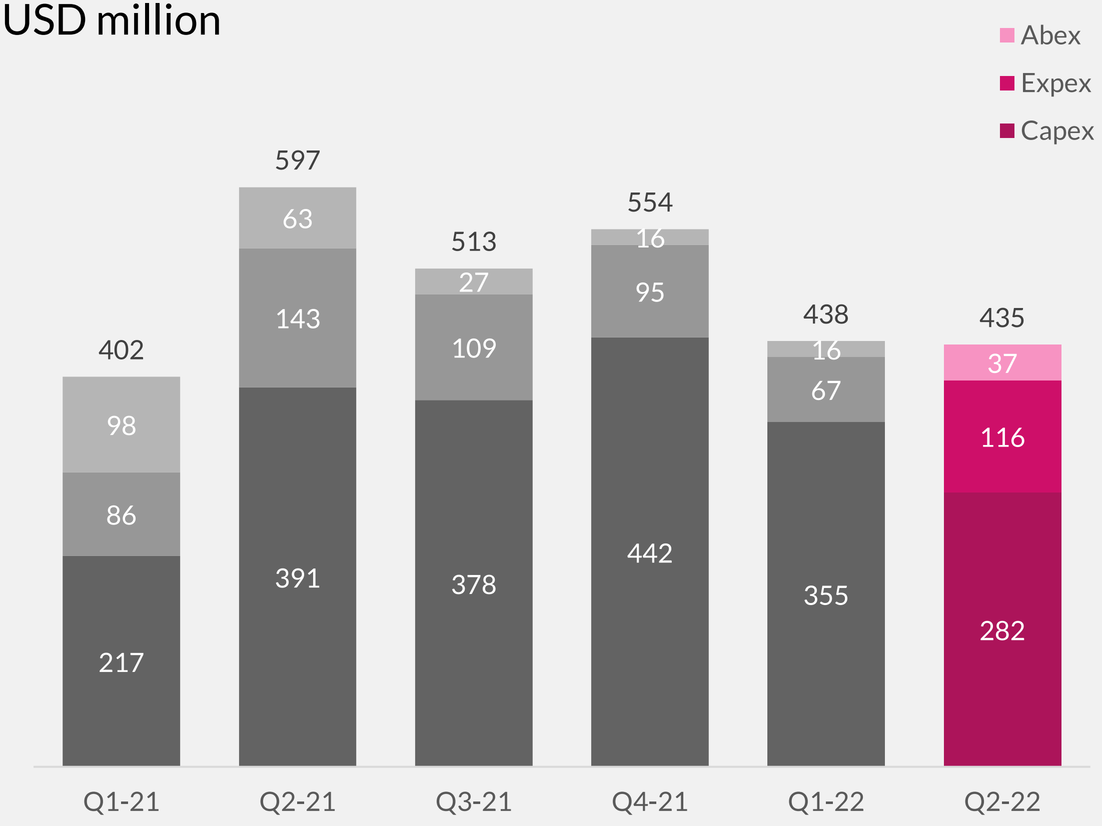


Realised prices
USD/boe

	Q2-2022	Q1-2022
Liquids	$117.5	$100.9
Natural gas	$152.6	$171.0

Capital spend

USD million



Capex

- Previous Aker BP 2022 guidance USD 1.6 bn
- Spend year-to-date below budget due to phasing
- Expected to ramp up in second half of the year

Expex

- Previous Aker BP 2022 guidance USD 0.4 bn
- High activity in the quarter
- Spending in accordance with plan

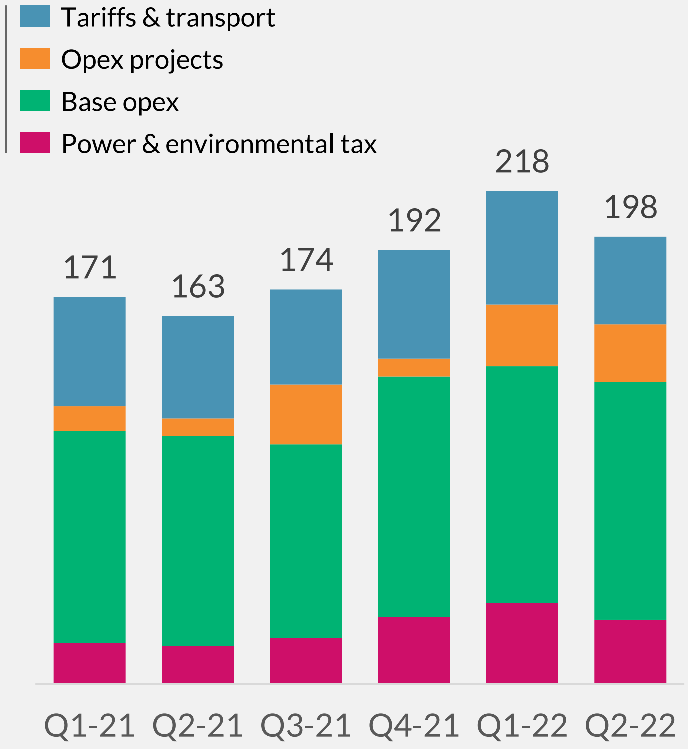
Abex

- Previous Aker BP 2022 guidance USD 0.1 bn
- Removed Valhall DP in the second quarter
- Spending in accordance with plan

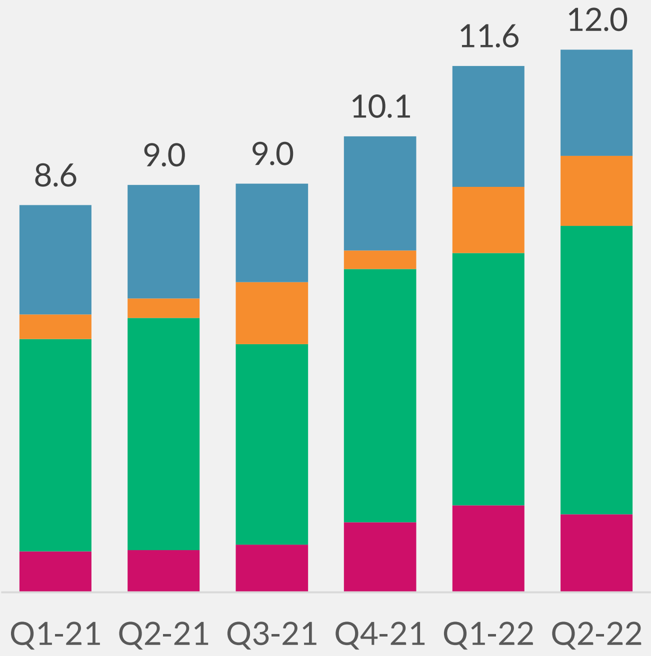
Production costs down due to planned maintenance

Increased unit cost in Q2 due to lower production as a result of planned maintenance shutdowns

Production cost
USD million



Production cost
USD/boe



Absolute cost down in the quarter

- Lower tariffs and transport due to lower production
- Base opex stable with high activity during planned shutdowns

Production cost per barrel up

- Direct consequence of lower production
- Will trend down as production ramps-up in the third quarter

Income statement

Second quarter 2022

USD million	Q2 2022	Q1 2022	Change	Comment
Total income	**2 026**	**2 291**	(265)	1
Production costs	190	220	(30)	
Other operating expenses	20	7	13	2
EBITDAX	**1 816**	**2 064**	**(248)**	
Exploration expenses	67	58	9	
EBITDA	**1 749**	**2 007**	**(258)**	
Depreciation	199	231	(32)	
Impairments	422	-	422	3
Operating profit (EBIT)	**1 128**	**1 775**	**(647)**	
Net financial items	(62)	61	(123)	4
Profit/loss before taxes	**1 066**	**1 837**	**(771)**	
Tax (+) / Tax income (-)	878	1 300	(422)	5
Net profit / loss	**188**	**537**	**(349)**	
EPS (USD)	0.52	1.49		

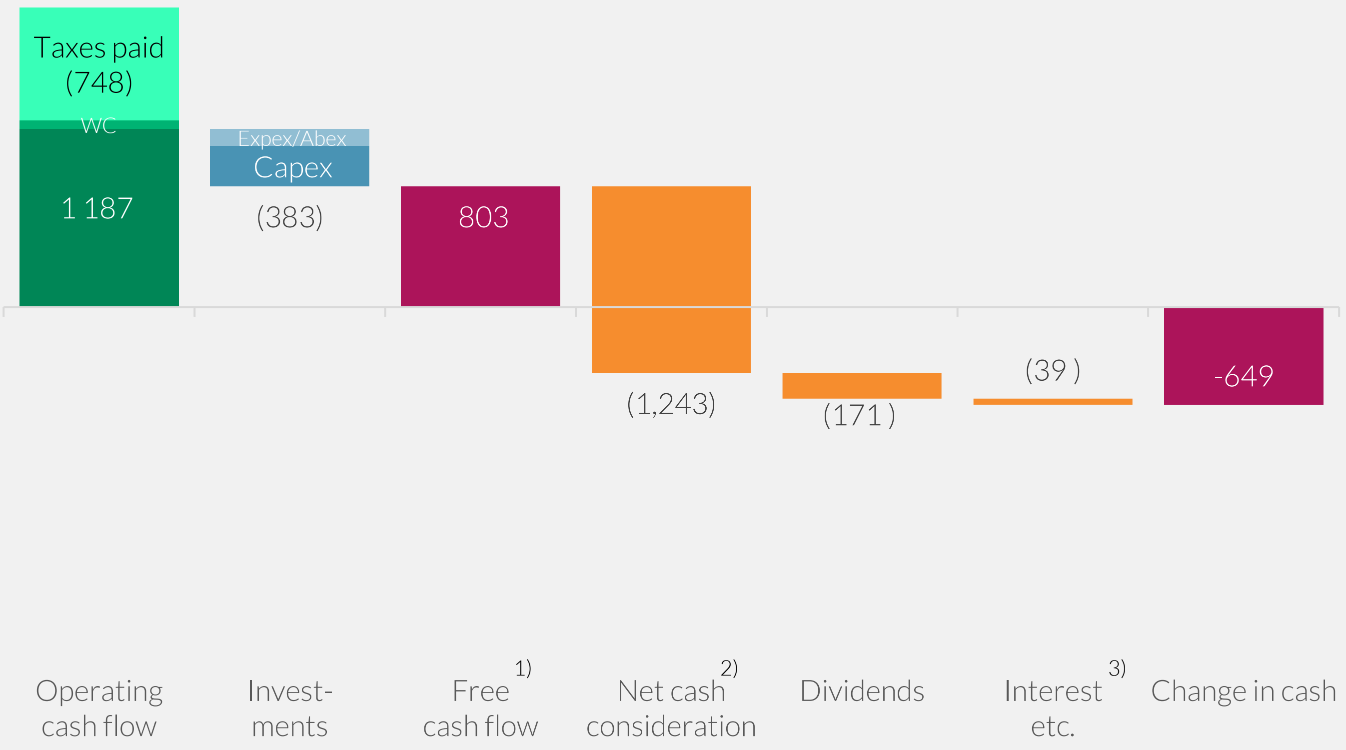
Comments

1. Gas ~31% and liquids ~67% of income in Q2
2. Includes transaction related costs
3. Mainly related to Ula, driven by change in profiles and accelleration of expected shut-down to 2028
4. Q1 was positively impacted by gain on sale of shares in Cognite
5. Higher tax rate due to revaluation of tax balances driven by weaker NOK

Cash flow

Second quarter 2022

USD million



	Q2-2022	Q1-2022
FCF per share	$2.2	$3.0
Dividend per share	$0.48	$0.48

1) Net cash flow from operating activities and investment activities excluding payments on lease debt
2) USD 2.22bn cash consideration net of cash & equivalents on account, and currency adjustment
3) Includes interest paid, fees related to RCF, and payments of lease debt

Statement of financial position

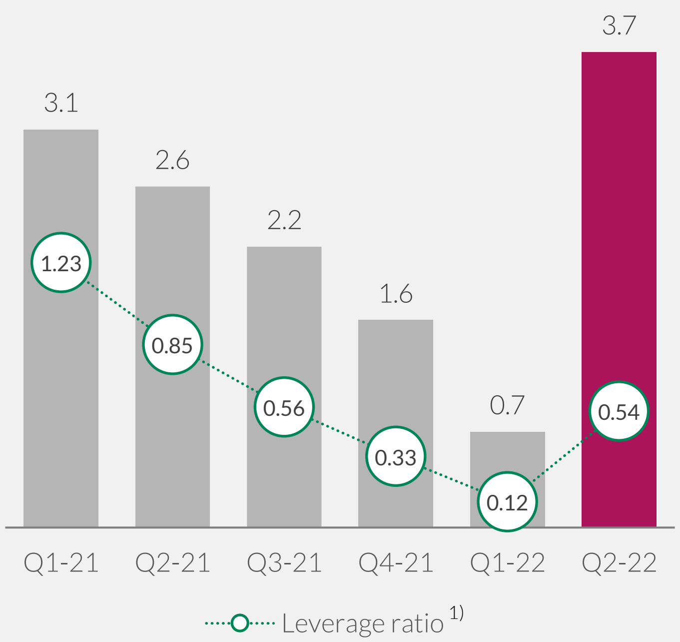
Before and after completion of Lundin transaction (USD million)

Assets	31.03.22 before	30.06.22 before	30.06.22 after
PP&E	8 257	8 479	**15 988**
Goodwill	1 647	1 647	**14 246**
Other non-current assets	1 877	1 852	**3 181**
Cash and equivalent	2 817	3 396	**2 154**
Other current assets	1 228	932	**1 581**
Total Assets	**15 826**	**16 306**	**37 149**

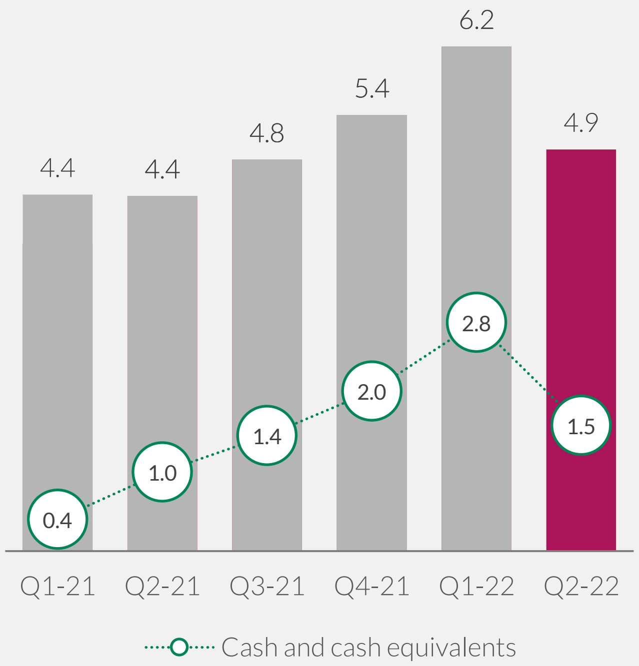
Equity and liabilities	31.03.22 before	30.06.22 before	30.06.22 after
Equity	2 708	2 724	**12 061**
Financial debt	3 558	3 508	**5 834**
Other long-term liabilities	6 406	7 018	**13 456**
Tax payable	2 257	2 072	**4 253**
Other current liabilities	898	984	**1 545**
Total Equity and liabilities	**15 826**	**16 306**	**37 149**

Superior financial flexibility

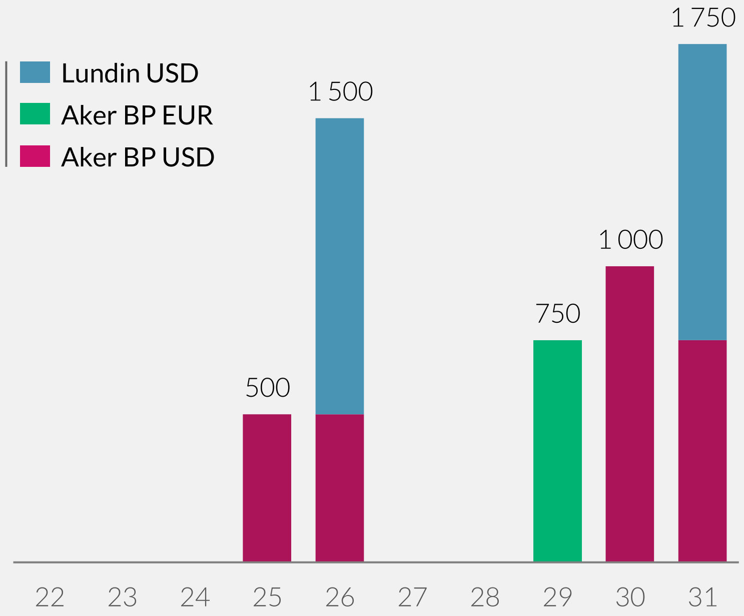
Net interest-bearing debt
Excl. leases, USD billion



Liquidity available [2)]
USD billion



Bond maturities
USD/EUR million



Investment grade credit ratings

S&P Global Ratings
BBB (upgraded from BBB-)

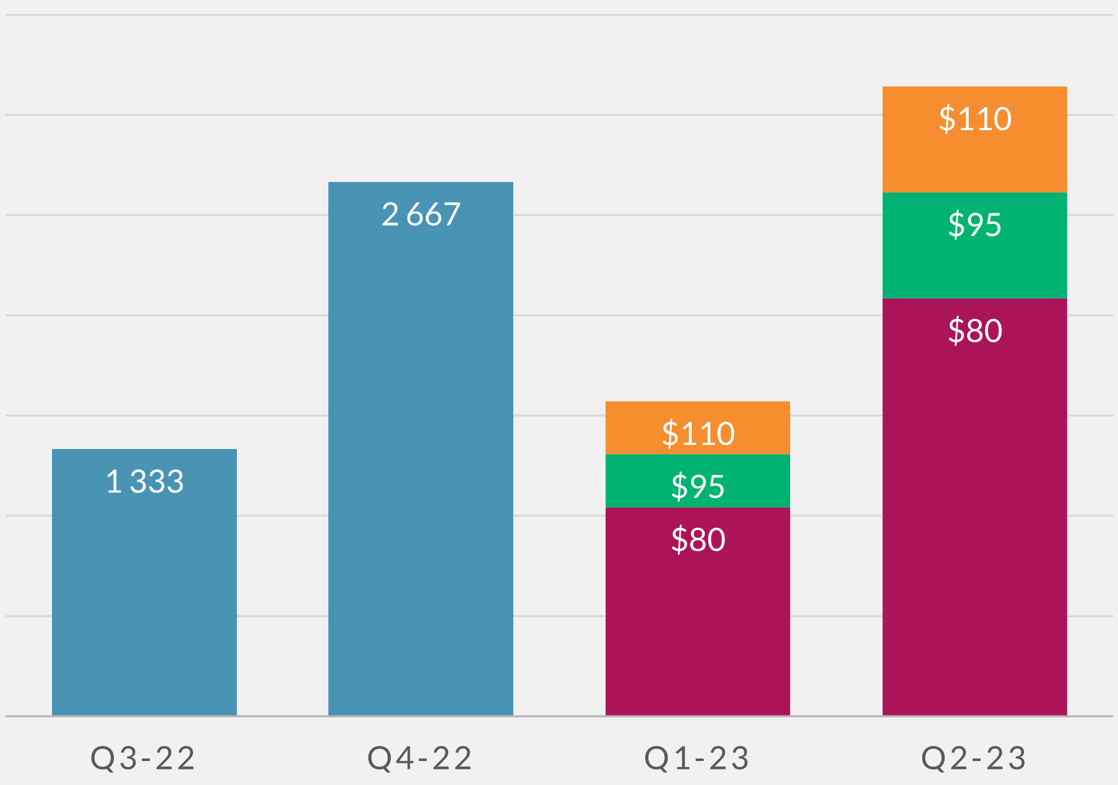
Moody's
Baa2 (upgraded from Baa3)

FitchRatings
BBB (upgraded from BBB-)

1) Net interest-bearing debt divided by EBITDAX last 12 months, excluding effects of IFRS16 Leasing
2) Liquidity available: Undrawn bank facilities and Cash and cash equivalents. Cash and cash equivalents shown net of USD 0.6 bn in short-term debt repaid on 1 July

Tax guidance

Tax payments - Sensitivity for fiscal year 2022
USD million



Note: Excluding potential payments related to uncertain tax cases

New tax system approved

- Key changes are immediate depreciation and refund of tax losses in special petroleum tax (71.8%), combined with the removal of uplift
- Will work in tandem with temporary system for 2022 PDO Projects

Tax instalments for fiscal year 2022 set in June

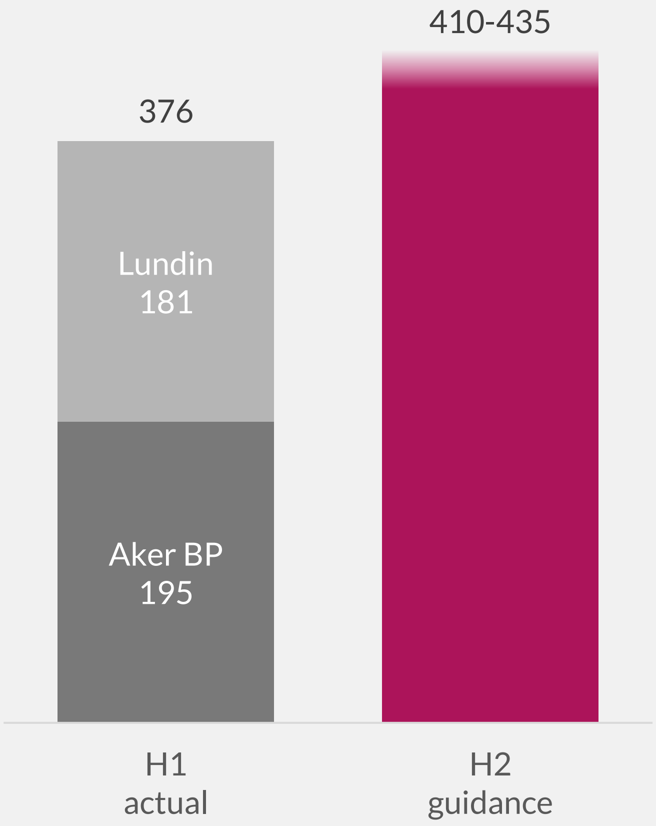
- Q3 and Q4-22 instalments fixed
- Based on forecast full-year 2022 performance for combined company
- Opportunity to adjust in Oct-22 and Jan-23

Sensitivity for payments in H1-23

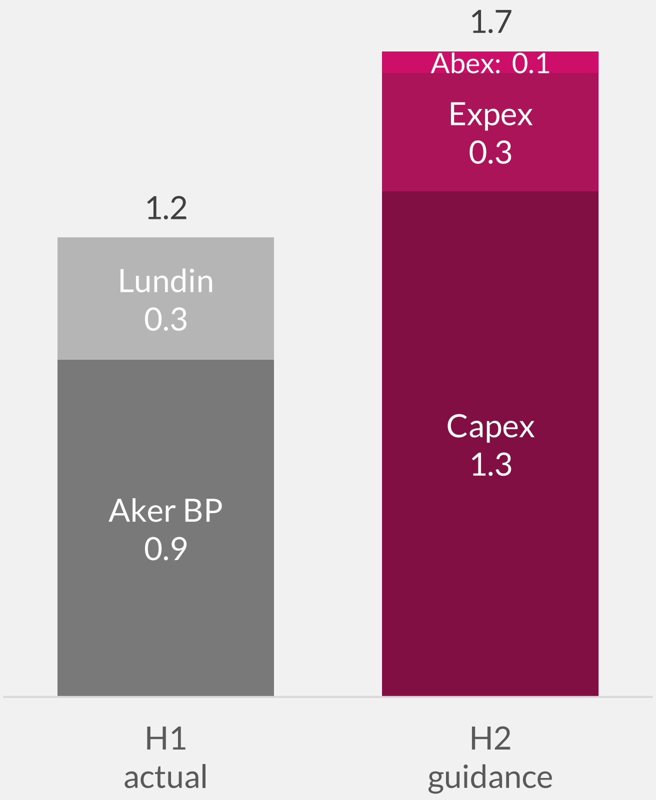
- Brent price assumptions given for H2 2022
- Gas prices assumed fixed at $25/mmbtu
- USDNOK fixed at 9.0

Operational guidance for second half 2022

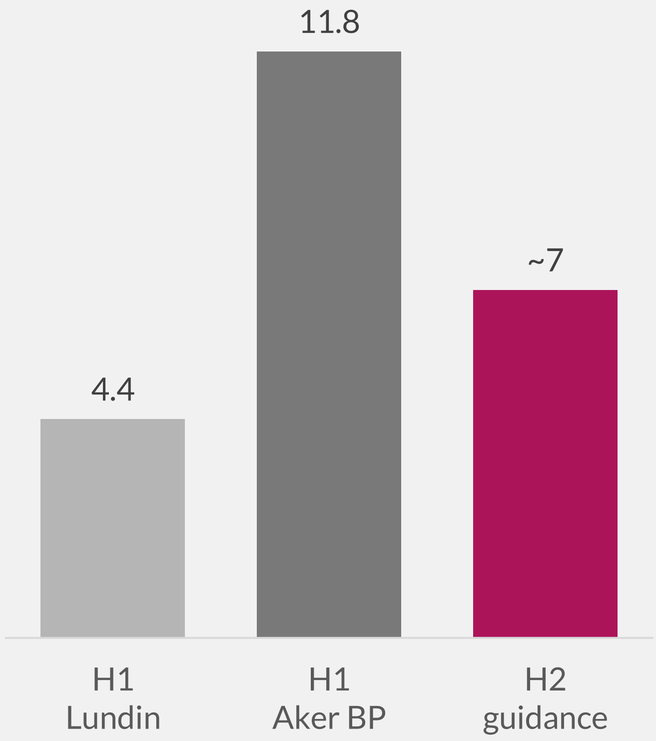
Production
mboepd



Capital spend
USD billion



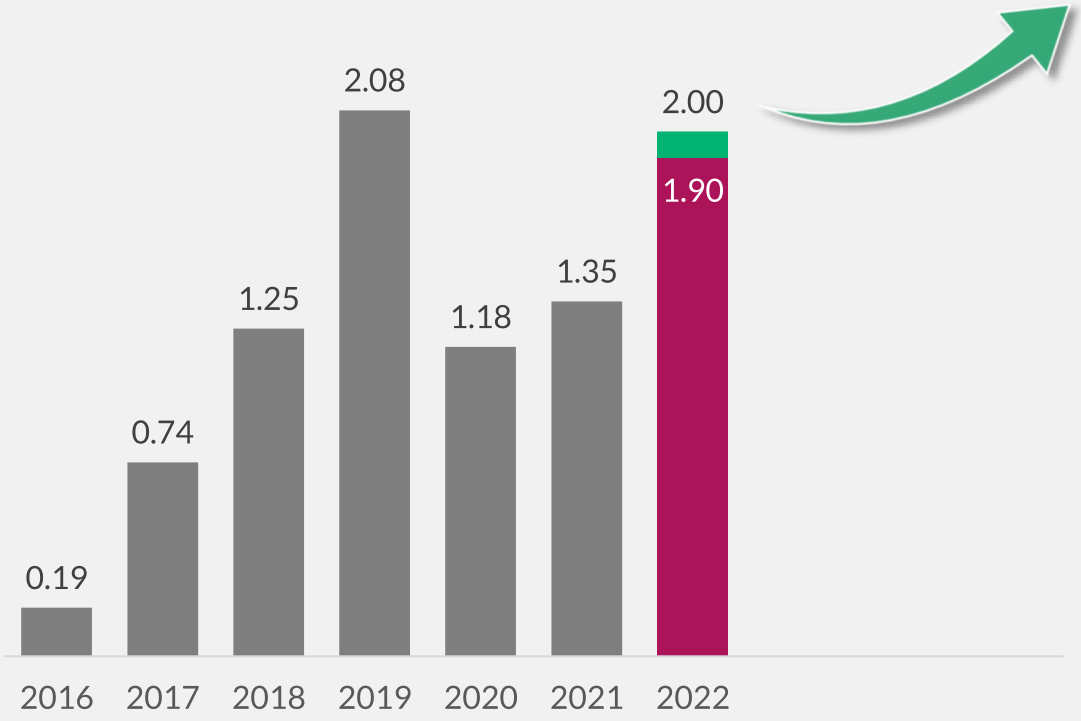
Production cost
USD/boe



H2 guidance is based on USDNOK 9.5

Returning value

Aker BP dividends
USD per share



AkerBP

USD 2.0/share

Updated guidance for full year 2022

~48%

Yearly growth from 2021

~11%

Quarterly growth from Q2 2022

Resilient growth

Ambition to grow by minimum 5% per year at oil prices above 40 $/bbl

Strategy update

20 July 2022

The E&P company of the future

Created by combining two leading independents

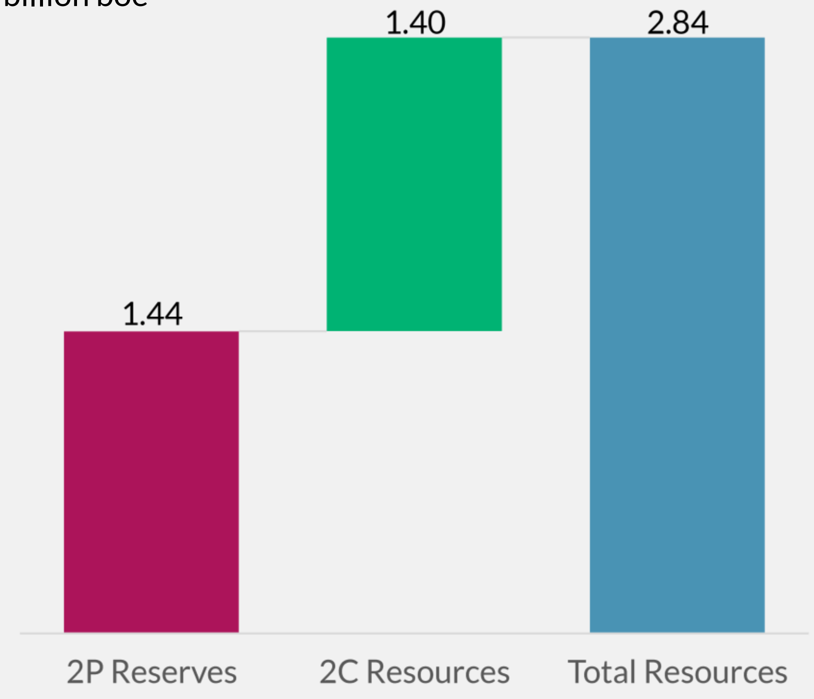
- ✓ World-class assets with high efficiency and low cost
- ✓ Low emissions and clear pathway to net zero
- ✓ Driving transformation through digital and alliances
- ✓ Profitable growth from unique resource base
- ✓ Financial strength & growing dividends

The E&P company of the future

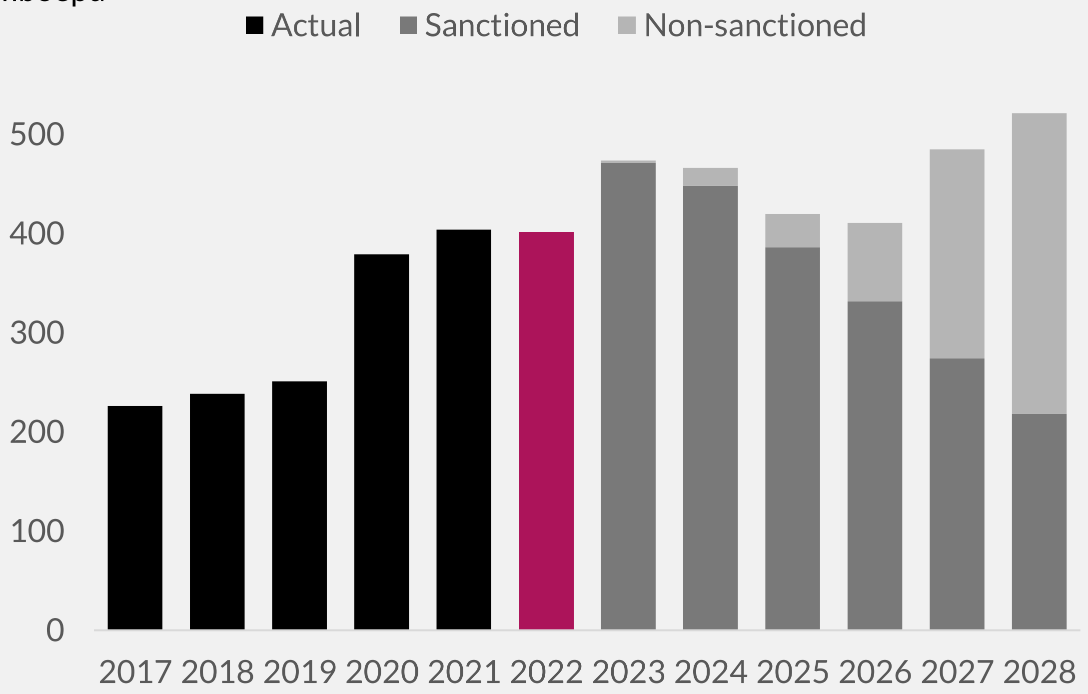
Reserves & Resources	Production growth	Industry-leading low production cost	Industry-leading low carbon emissions	Sustainable dividend growth
2.8 bn	**~400**	**<$7**	**<4 kg**	**$2.0**
barrels oil equivalent	mboepd in 2022, ~525 mboepd in 2028	USD/boe targeted from 2023	CO_2/boe Net zero by 2030	USD/share in 2022

Profitable growth from unique resource base

Reserves and resources per end-2021
billion boe



Production outlook excl. 3P and exploration upsides
mboepd

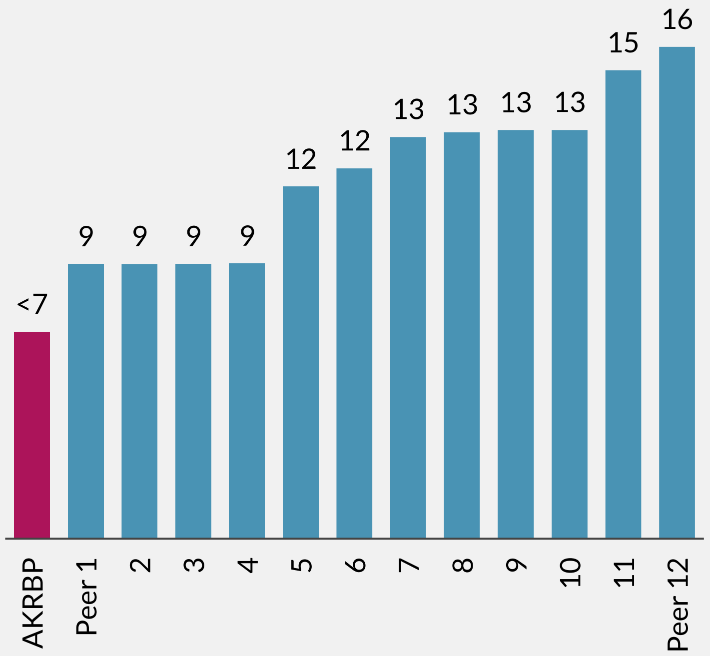


$30/bbl	Capital efficient	~525 mboepd
NPV10 breakeven target	supportive tax system	Production by 2028

Aker BP is uniquely positioned to deliver affordable, sustainable and reliable energy

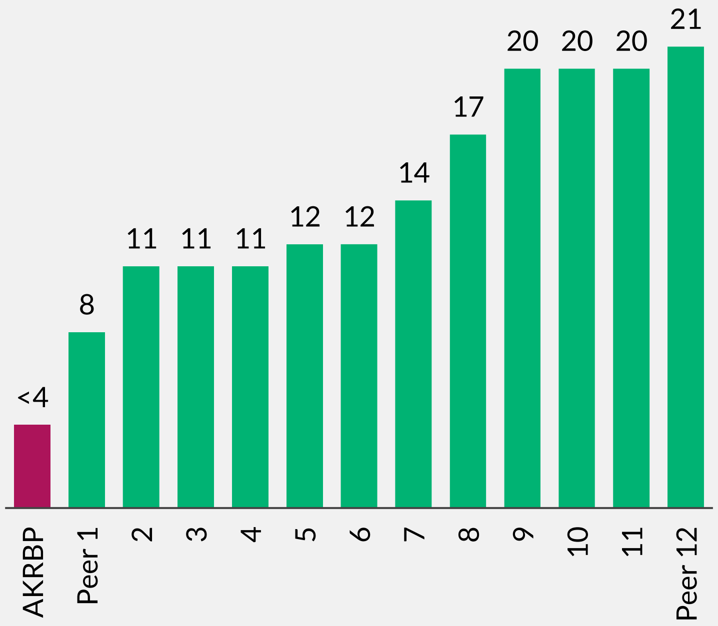
Affordable

Opex (USD/boe) 2021e



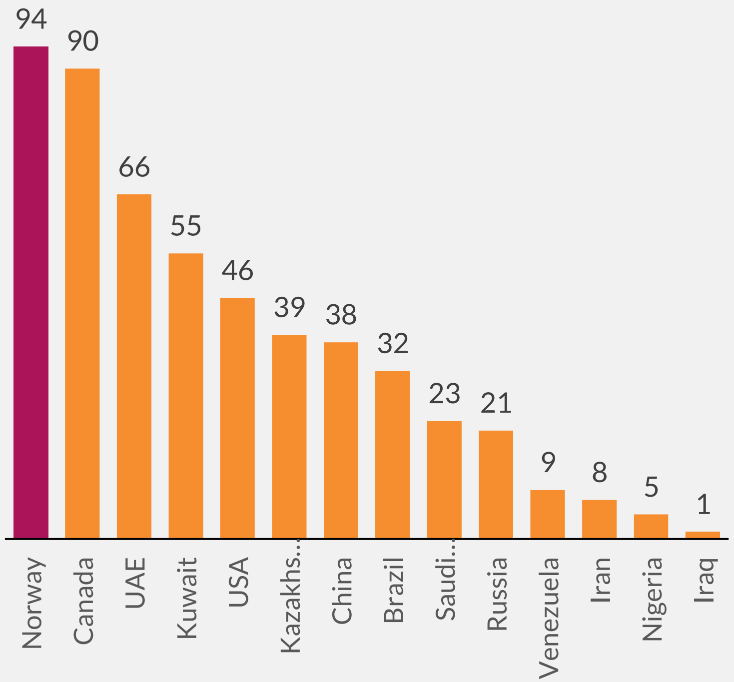
Sustainable

kg CO_2/boe 2020e



Reliable

World Governance Indicator, political stability and absence of violence/terrorism



Source: Rystad. Selection of independents with 2021e production>100 mboepd and mainly offshore assets
Includes APA , BHP, COP, BHR, HES, MUR, Neptune Energy, OXY, Spirit Energy, Vår Energy, Wintershall DEA, WPL

Driving the transformation of the E&P industry

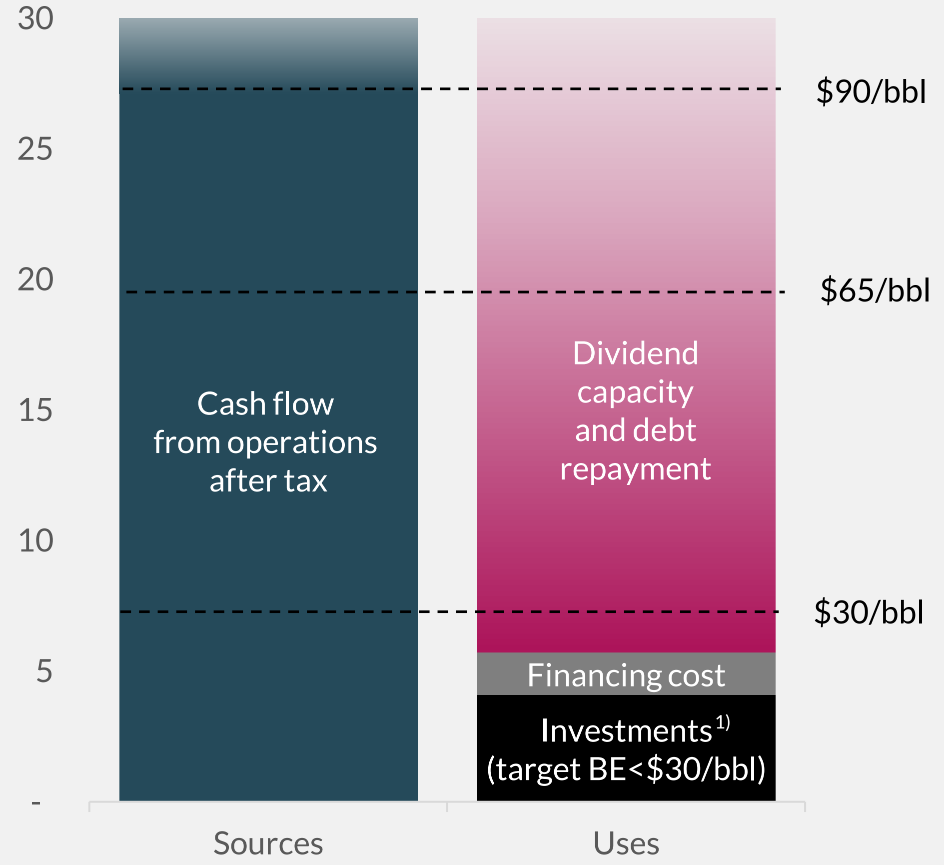
Strategic alliances to reorganise the value chain

Digital transformation of core processes

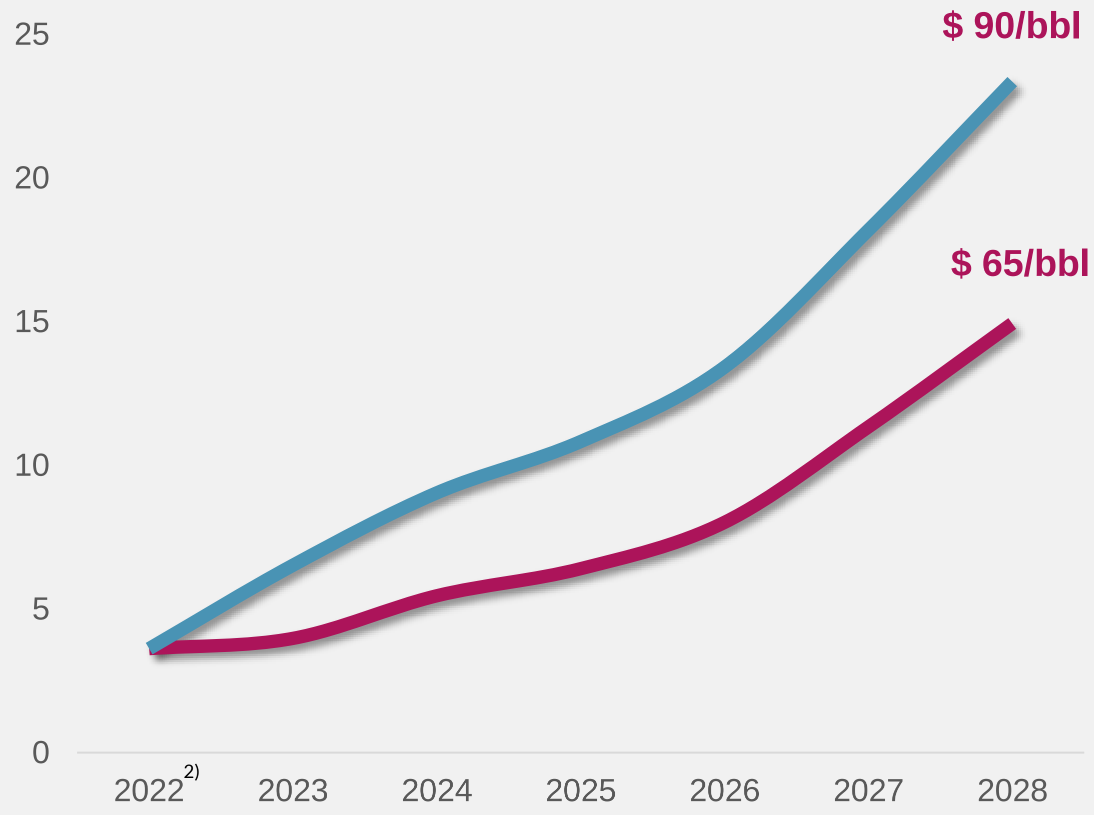
- Production optimisation and energy efficiency
- Maintenance
- Subsurface interpretation & modelling
- Well construction & intervention
- Field development

Strong and resilient cash flow generation

Aker BP value creation plan 2022-2028
USD billion, accumulated



Free cash flow scenarios
USD billion, accumulated



1) Investments after tax deductions. BE: break-even oil price using 10% discount rate
2) 2022 FCF estimate is based on a fixed oil price assumption of USD 100/bbl

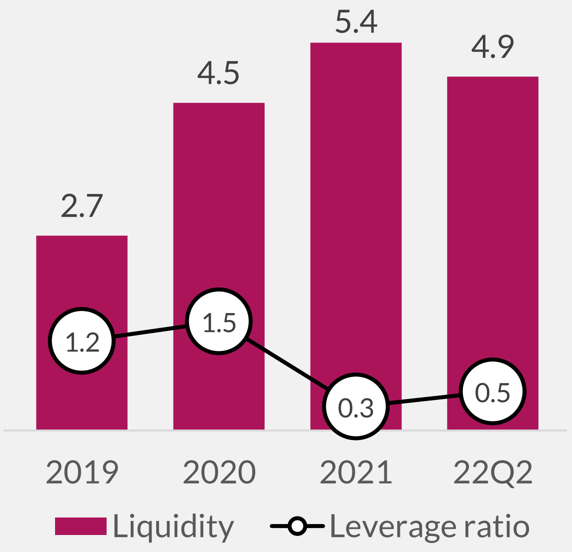
Capital allocation priorities

Aker BP's financial frame – designed to drive value creation and shareholder return

1 Financial capacity

Maintain financial flexibility and investment grade credit rating

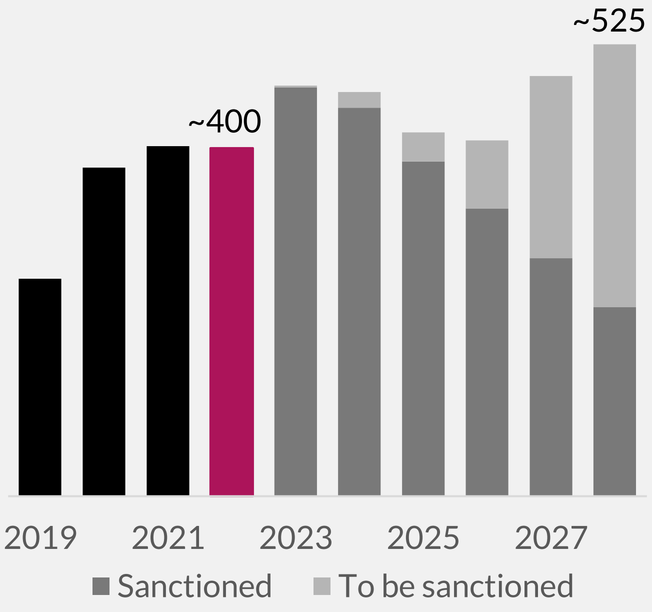
Liquidity (USD billion)



2 Profitable growth

Invest in robust projects with low break-evens

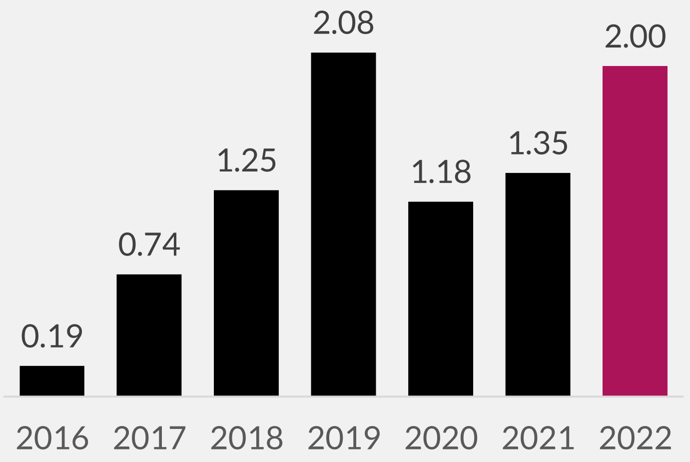
Production (mboepd)



3 Return value

Resilient dividend growth in line with long-term value creation

Dividends (USD/share)



Our strategic priorities next 5 years

Aker BPs strategic framework

Return maximum value to our shareholders and our society

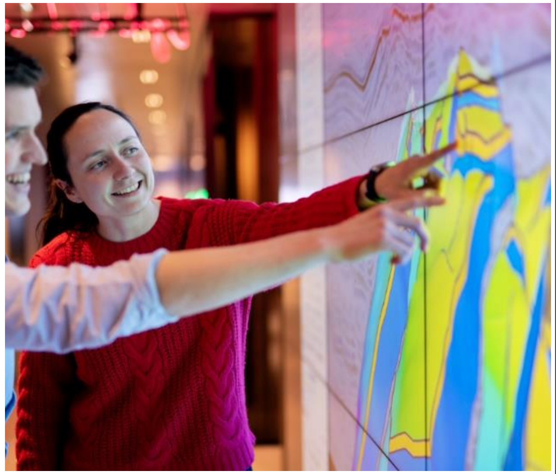
Lead the transformation of E&P

Digitalisation – Alliances – Future Operations

Operate safely and efficiently

Decarbonise our business

Deliver growth on time, cost and quality



Establish the next wave of profitable growth options

#One Team – The most attractive place to work

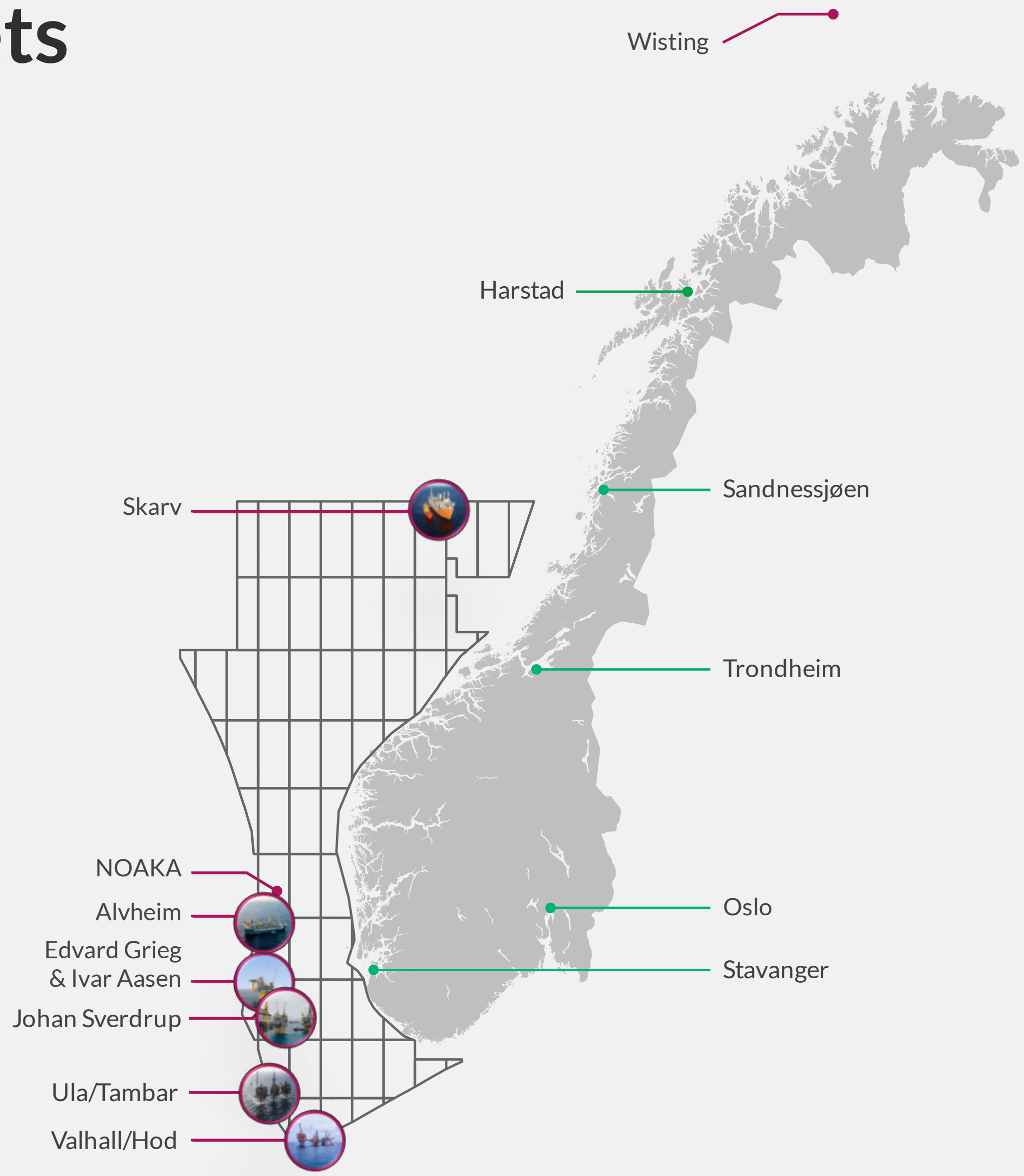
Operate safely and efficiently

World-class assets with high efficiency and low cost

World-class portfolio of producing assets

Large scale, low risk assets on the Norwegian Continental Shelf

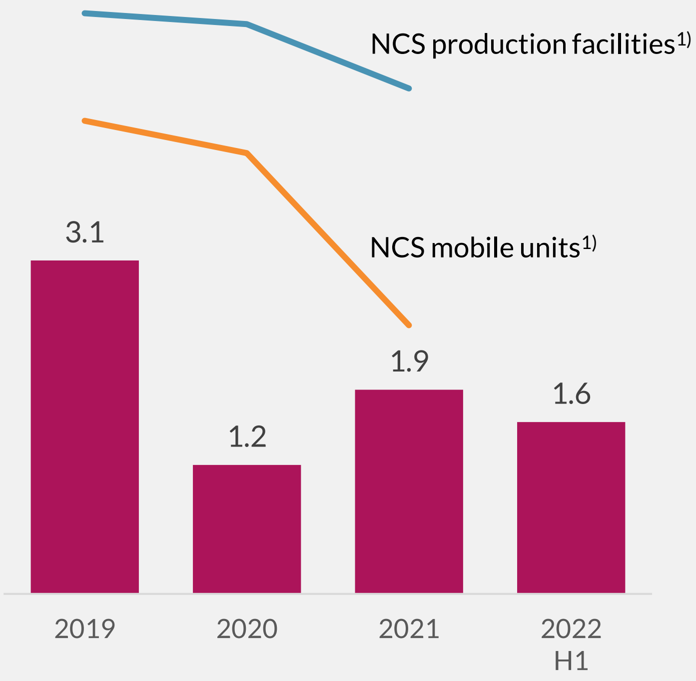
2P reserves[1)]	2C resources[1)]	2022e
1.4bn boe	**1.4bn** boe	**>400** mboepd



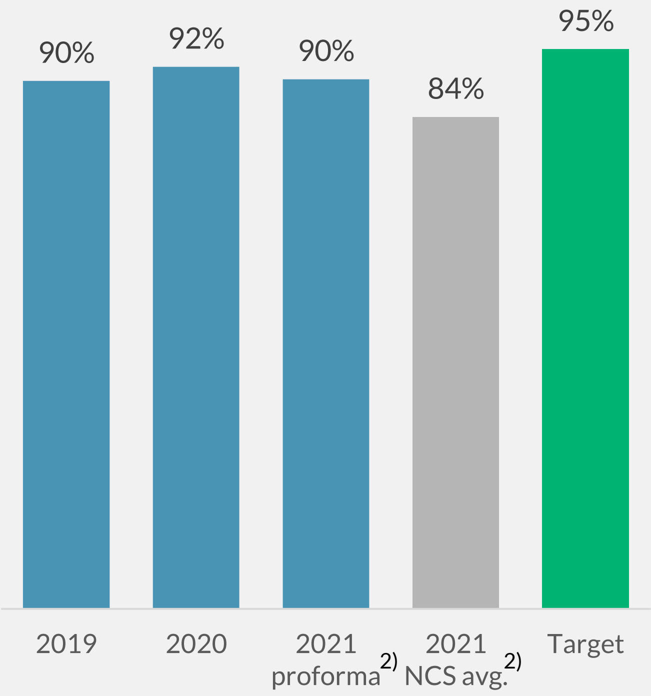
1) Reserves and resources as at end 2021

Safe and efficient operations

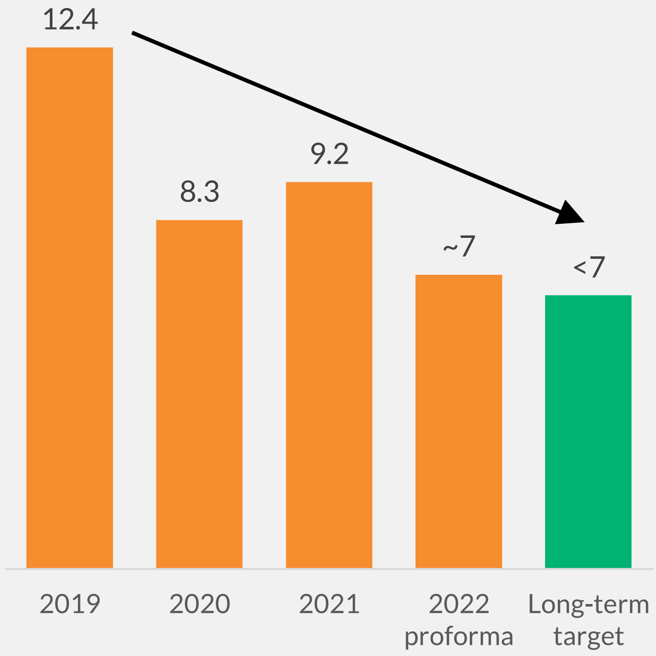
Injury frequency
(TRIF)



Production efficiency
% of max production potential



Production cost forecast
USD/boe



1) Source: RNNP 2021 (Petroleum Safety Authority Norway)
2) Source: Aker BP and McKinsey operations benchmark. 2021 proforma includes all Aker BP operated assets and Edvard Grieg

Decarbonize our business

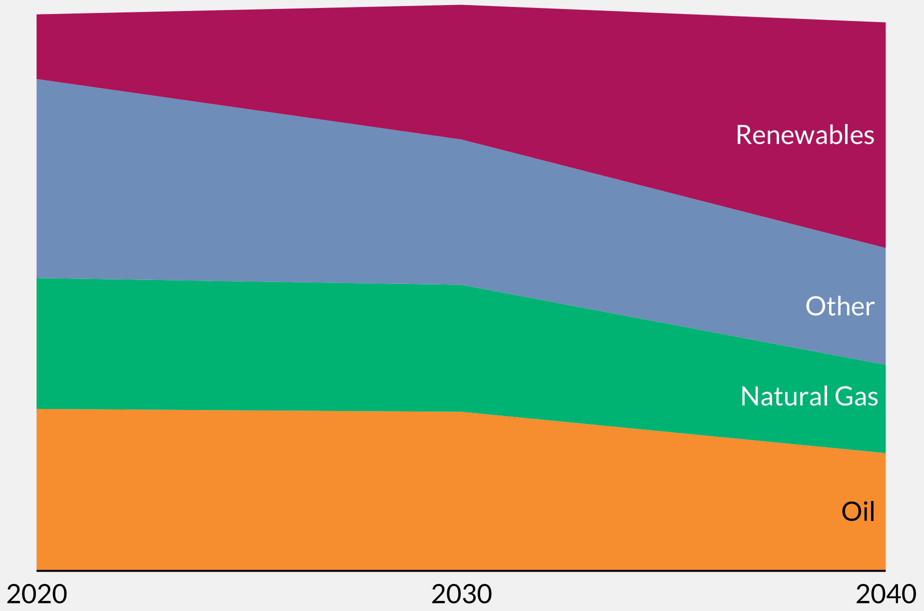
Low emissions and clear pathway to net zero

The challenge

Affordable, sustainable and reliable energy for all

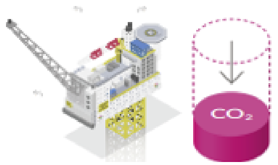
Oil & gas will remain a crucial part of the energy mix

Sustainable Development scenario (SDS)



Aker BP's contribution as a pure play E&P company

Maximize value creation
for shareholders and the society while producing the energy the world needs



Minimize emissions
from our operations

Share technology and knowledge
to enable new industries

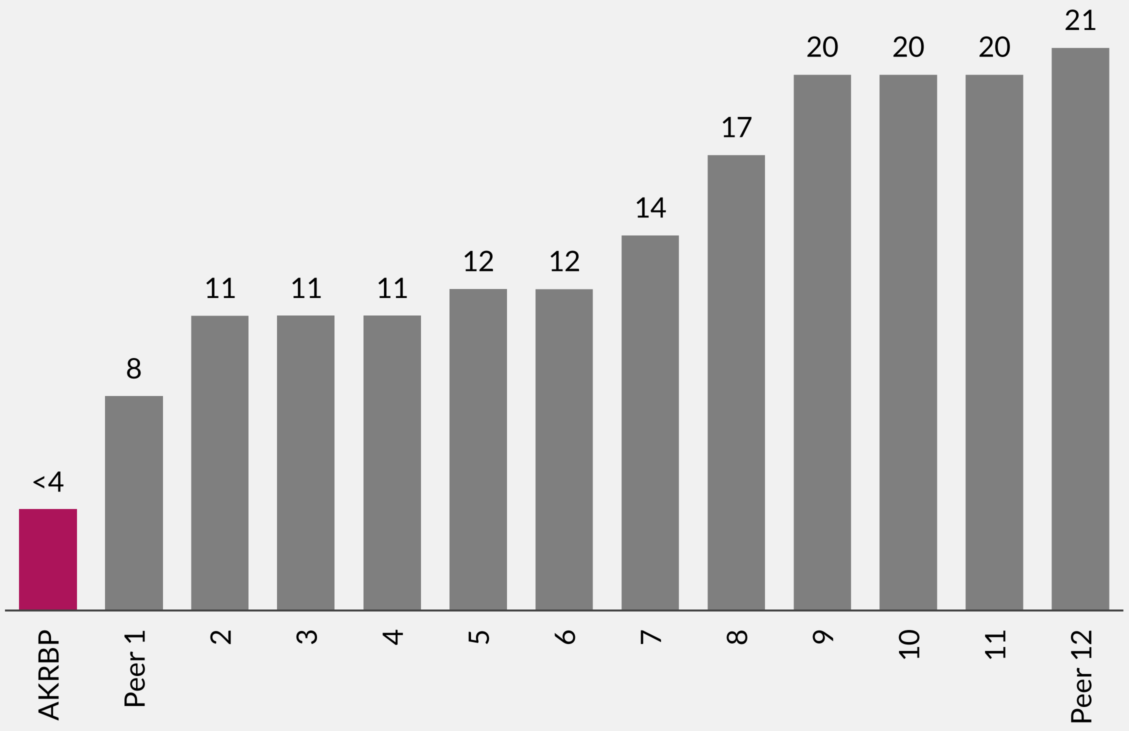
Source: World energy outlook 2021, Energy supply mix

World-class low emissions

Leading the way on low carbon

Emissions intensity 2020

kg CO_2/boe, equity share



Source: Rystad. Selection of independents with 2021e production>100 mboepd and mainly offshore assets
Includes APA , BHP, COP, BHR, HES, MUR, Neptune Energy, OXY, Spirit Energy, Vår Energy, Wintershall DEA, WPL

Key drivers behind Aker BP's low emissions

Electrification

Power from Shore to Valhall (2012) – Johan Sverdrup (2019)– Edvard Grieg & Ivar Aasen (late 2022)

Efficiency improvements

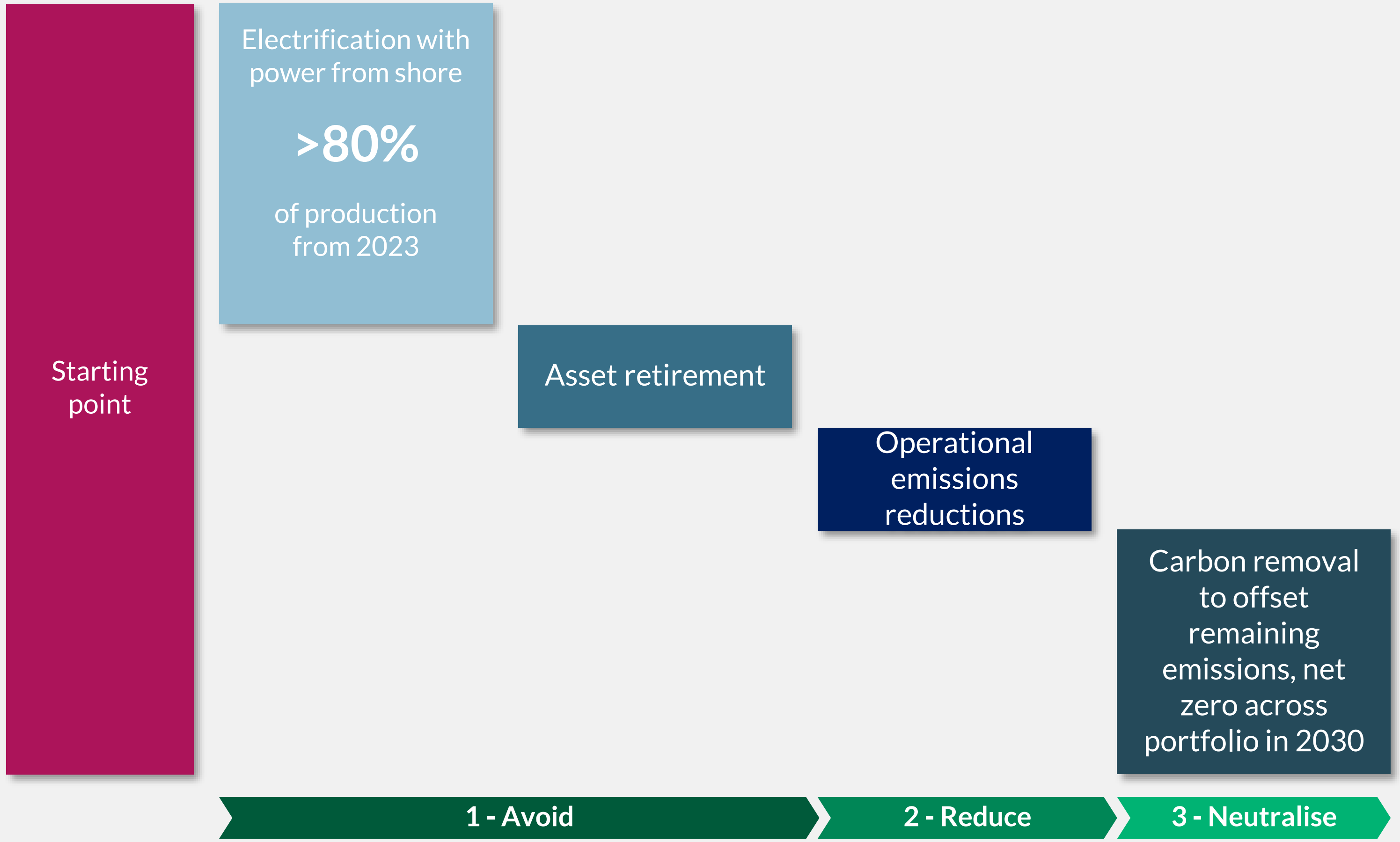
Portfolio-wide program achieving year-by-year improvements in Energy Efficiency

Production optimisation

Continuous field development through Aker BP's alliance model to keep production high

Decarbonization plan to net zero

Net zero across operations by 2030 1)



1) Net zero across Scope 1 + 2, on an equity basis. Separate targets for Scope 3 emissions to be finalised in 2022

Aker BP's targets

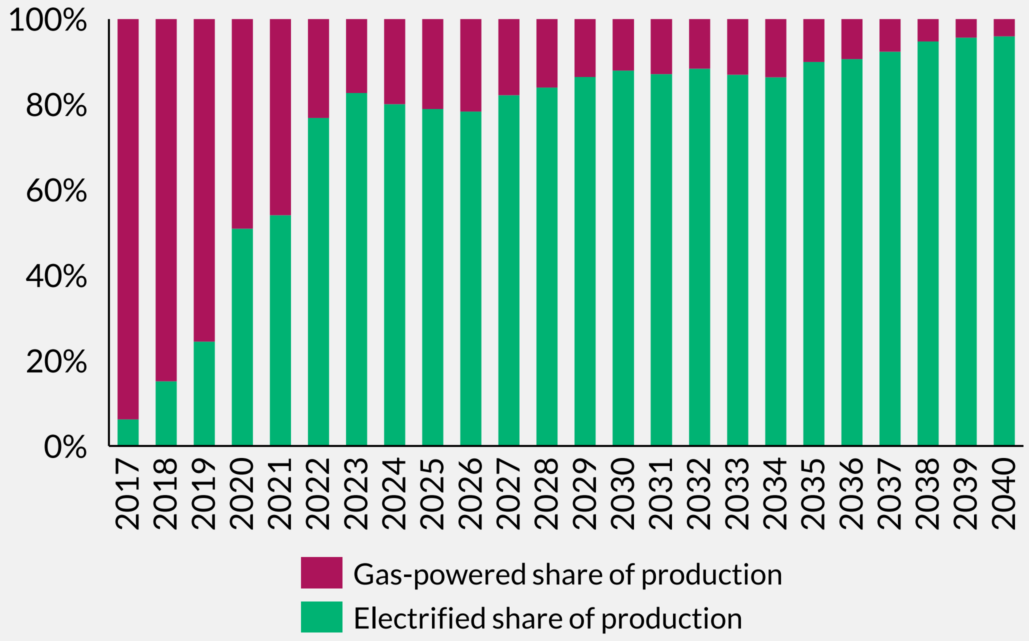
1. Carbon intensity <4 kg CO_2e/boe
2. Methane intensity < 0.1 %
3. Scope 2 emissions ~0 from 2023
4. Absolute CO_2 emissions reduced with 50% by 2030 and ~100% by 2050
5. Net zero across operations by 2030

Aker BP set to further improve emissions performance

Concrete actions taken to reduce emissions

More than 80% of production with ~0 scope 1 emissions

Driven by continued electrification and asset retirement



Energy efficiency: Targeting 2% improvement p.a.

Examples of recent achievements[1)]

2020: 19 000 tonnes (+60 000 tonnes with temporary effect)

- Change Skarv gas export specifications and reduce pressure loss
- Optimised Ula WAG scheme reduced injection pressure

2021: 22 000 tonnes

- Rebundled Alvheim compressors
- Modifications on rig to optimise fuel consumption

2022: 39 000 tonnes (YTD estimate)

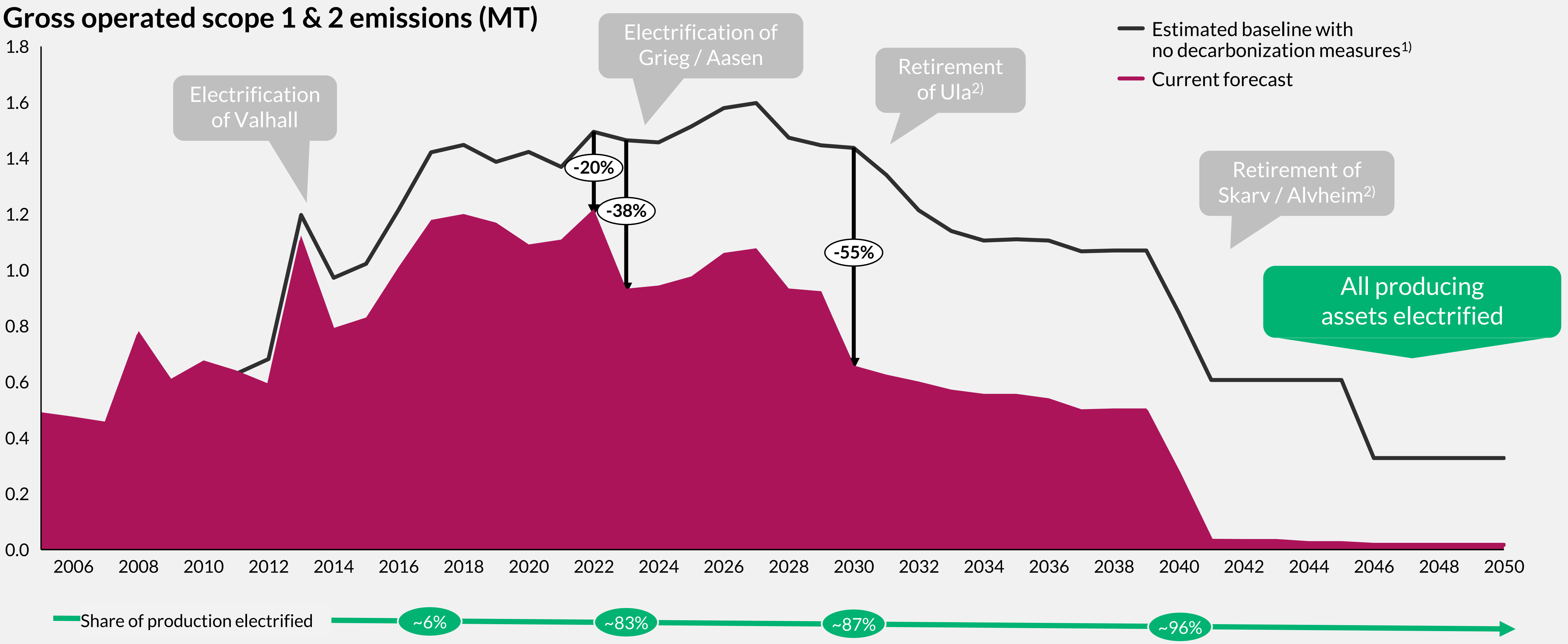
- Change two Alvheim water injection pumps
- Optimise Skarv gas injection and rate

Successful decarbonisation strategy results in forecast emissions intensity of < 4 kg CO_2/boe until 2035

1) Non-exhaustive list. Effects are gross tonnes CO_2 equivalents and Aker BP's best estimates

Clear pathway to reduce absolute emissions close to zero

Aker BP high level CO_2 emissions forecast of operated assets



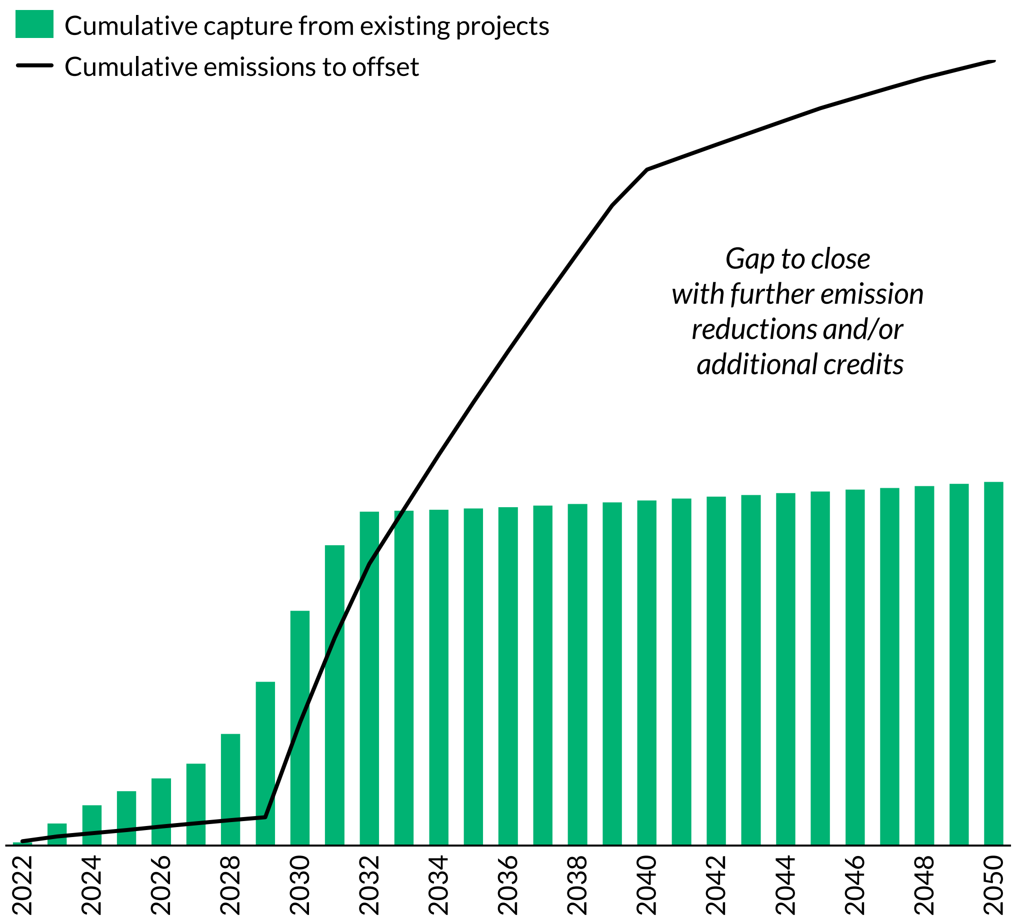
1) Current best estimate of hypothetical emissions if no electrification or energy efficiency measures had been implemented
2) Based on current business plan and could change based on economic cut-off

Neutralising residual emissions from 2030

- Leading low CO_2 intensity is a competitive advantage for Aker BP to become net zero across operations
- Main priority is to avoid and reduce our own emissions
- Residual emissions will be neutralised from 2030
  - For every ton CO_2 we emit in 2030 onwards[1)], Aker BP will remove one ton from the atmosphere
- Neutralisation through high integrity carbon credits
  - > 50% of cumulative credits needed to 2040 secured already, mostly through two proprietary reforestation projects[2)]
- Evaluating CCS[3)] as a standalone business opportunity and potential decarbonisation lever longer term

1) Aker BP's equity share of Scope 1 and Scope 2 emissions
2) VCS or GoldStandard registered reforestation projects
3) Carbon Capture and Storage

CO_2 neutralisation status



Deliver growth on time, cost and quality

Profitable growth from unique resource base

Uniquely positioned for profitable growth

- Large resource base and diversified project portfolio with low break evens
- Supportive and investment friendly fiscal regime
- Alliance model enabling strong execution in volatile supplier market
- Portfolio progressing according to plan – on track to deliver PDOs by end 2022
- Set to grow production >525 mboepd by 2028

1.4 bn boe
2C resources

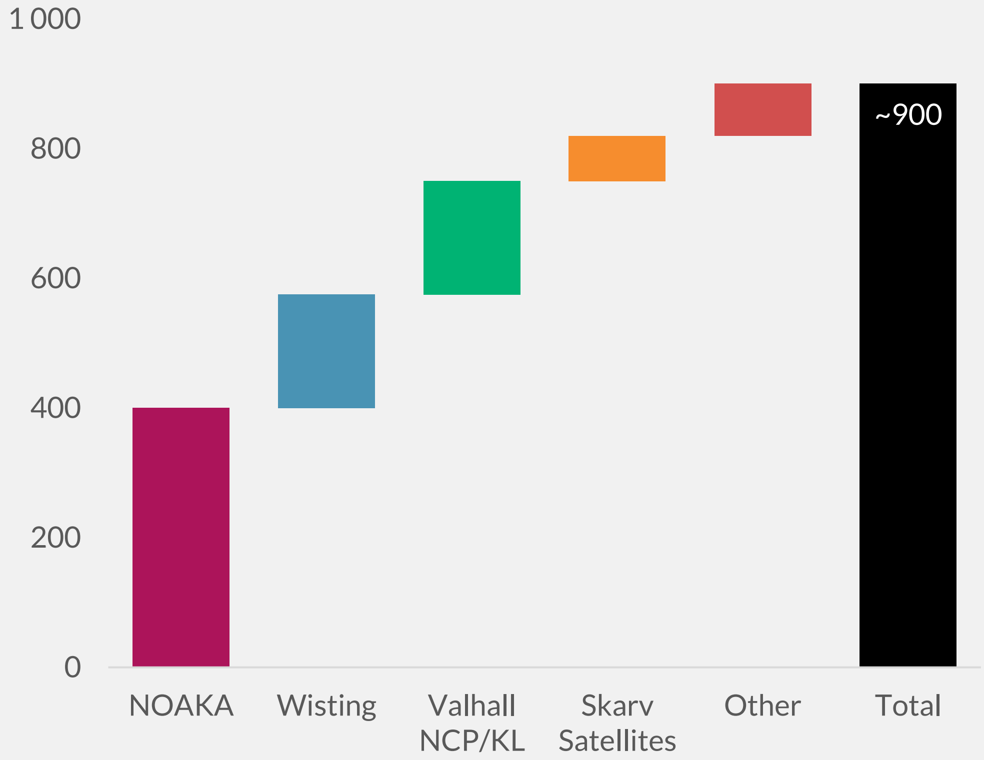
15 projects
with PDO in 2022

30 $/bbl
Targeted NPV-10 breakeven

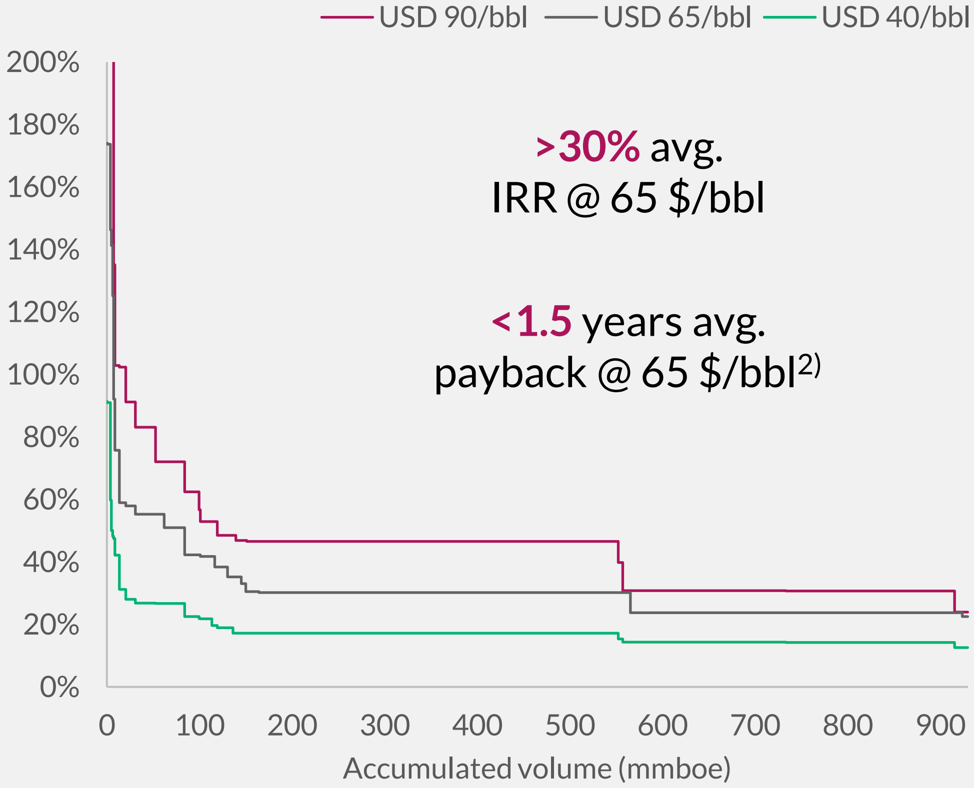
Investing in highly profitable growth

Aiming to sanction ~900 of 1,400 mmboe by end 2022 in new developments[1)]

Projects targeting FID by end-22
mmboe net to Aker BP



Post tax unlevered IRR for projects with FID by end-2022
Preliminary figures*

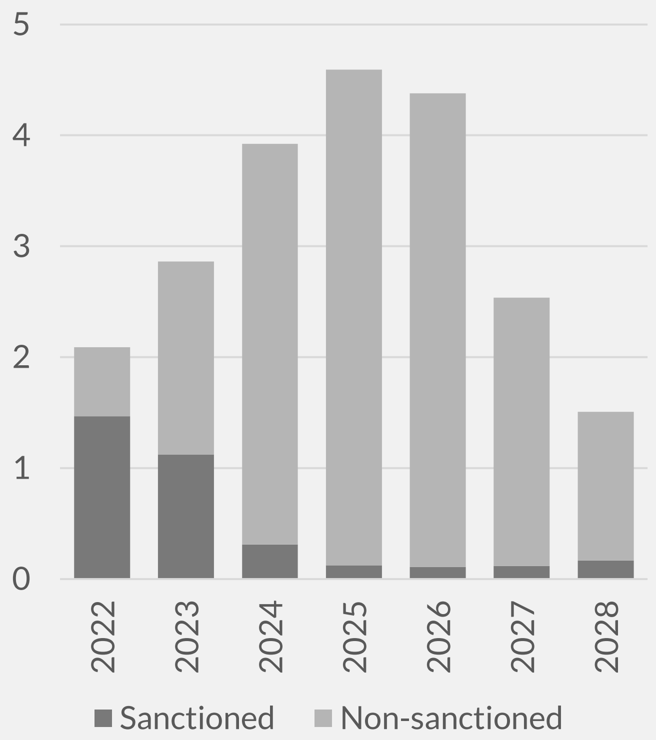


1) >700 mmboe of these 900 mmboe expected to be transferred from 2C to 2P after final investment decision (FID)
2) Company estimates. Brent real 2022. From year of first oil

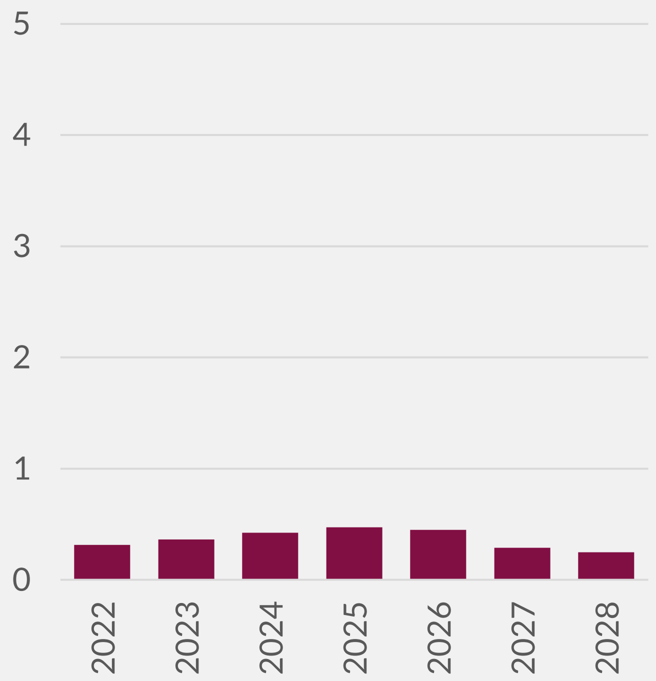
Investment-friendly fiscal regime

Accelerated tax deductions reduce financial risk and improve project economics

Aker BP est. capex before tax
USD billion



Aker BP est. capex after tax
USD billion



New tax system approved in June

Will work in tandem with temporary system from 2020 in response to the pandemic

Temporary system applicable to projects with final investment decision by end 2022

- Effectively lowers full-cycle breakeven oil prices by USD 5-10/bbl (NPV-10)
- ~90% tax deduction for capex until production start (~85% in the first year)

Alliances – the cornerstone of our execution model

Key to secure capacity in the supply chains

Long-term collaboration model

- One team
- Common goals
- Shared incentives

Key benefits

- Access to capacity and competence
- Improved efficiency
- Drive continuous improvement

Alliances established with leading suppliers

- Covering >90% of capital spend
- Across all major categories

AkerSolutions HALLIBURTON MAERSK DRILLING ODFJELL DRILLING subsea 7
ABB Schlumberger SIEMENS energy StimWell Services

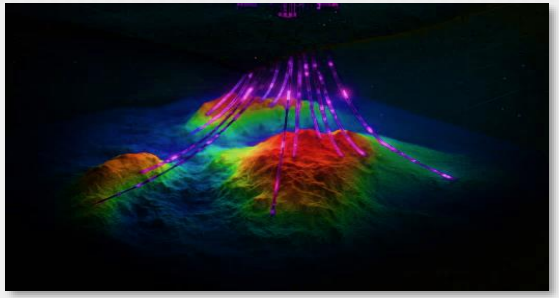
Aker BP's alliance model

Transforming drilling performance

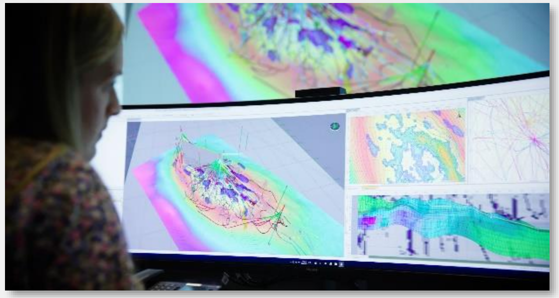
Enabled by digitalization and world-class alliance partners

Collaborative Well Planning
(CWP)

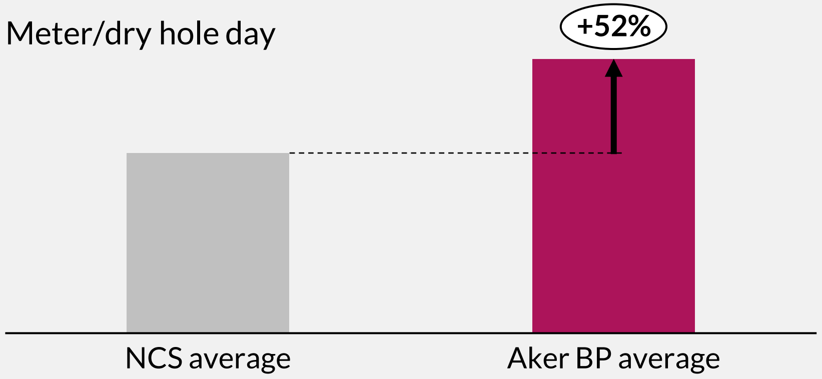
Digital Well Planning
(DWP)

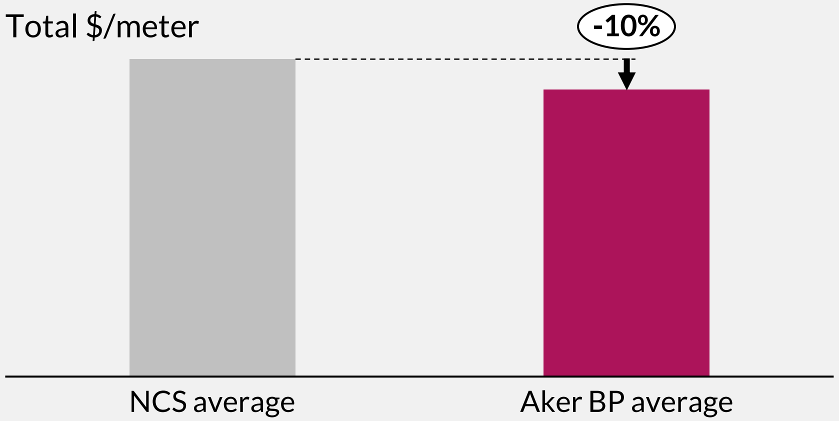


Field Development Planning
(FDP)



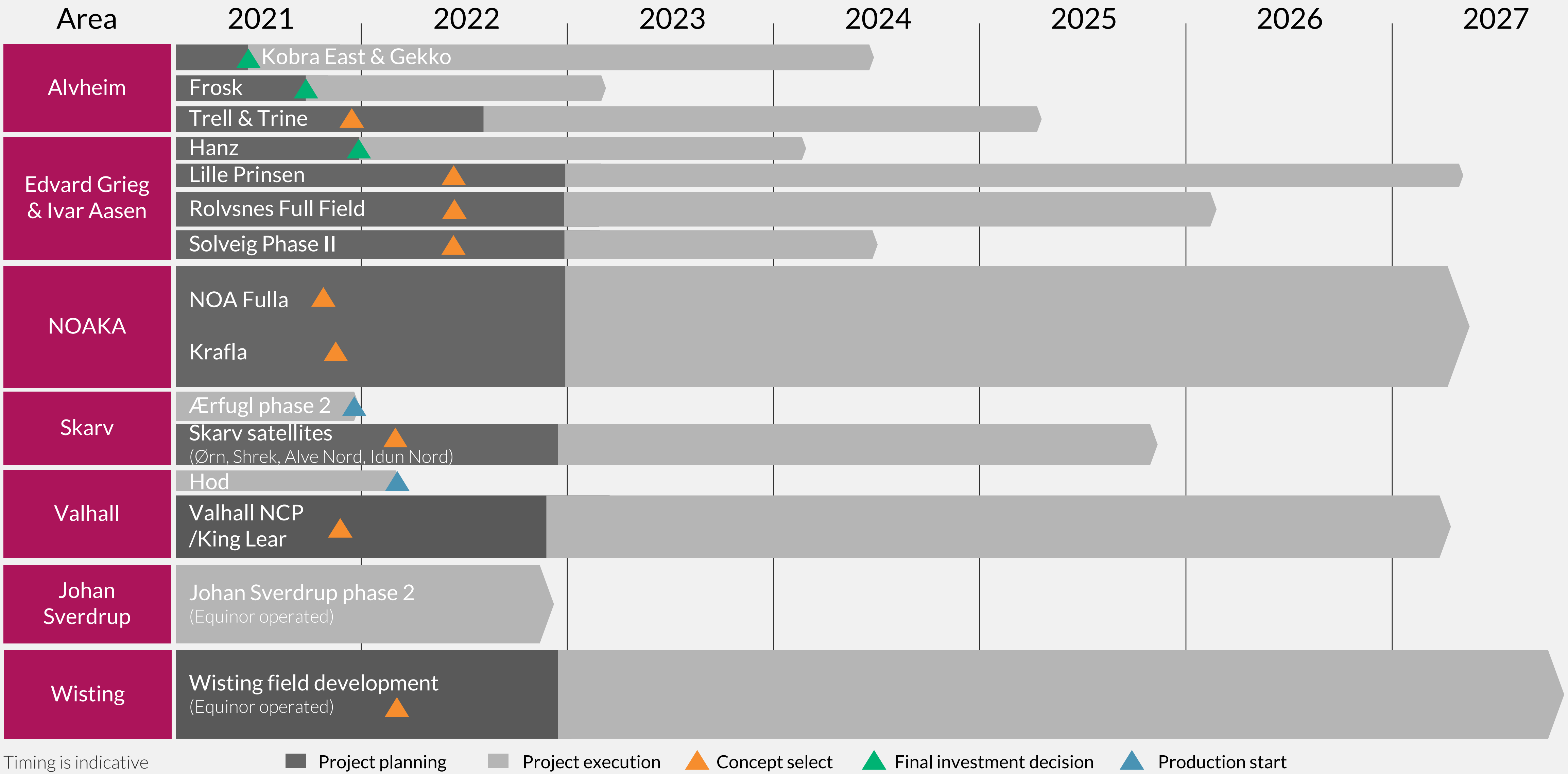
Performance Benchmark from Drilling & Wells
Rushmore benchmarking 2021-2022





Source: Rushmore Reviews. Extracted 06.07.2022. Search Criteria (Rig Type: Semi-Sub & Jack Up, Well Type: Development & Exploration, Year: 2021-2022, Hole Type: New Well & Slot Recovery, Is Multilateral: True & False, Is HPHT: False, Following areas: Norway, Total number of wells: 89)

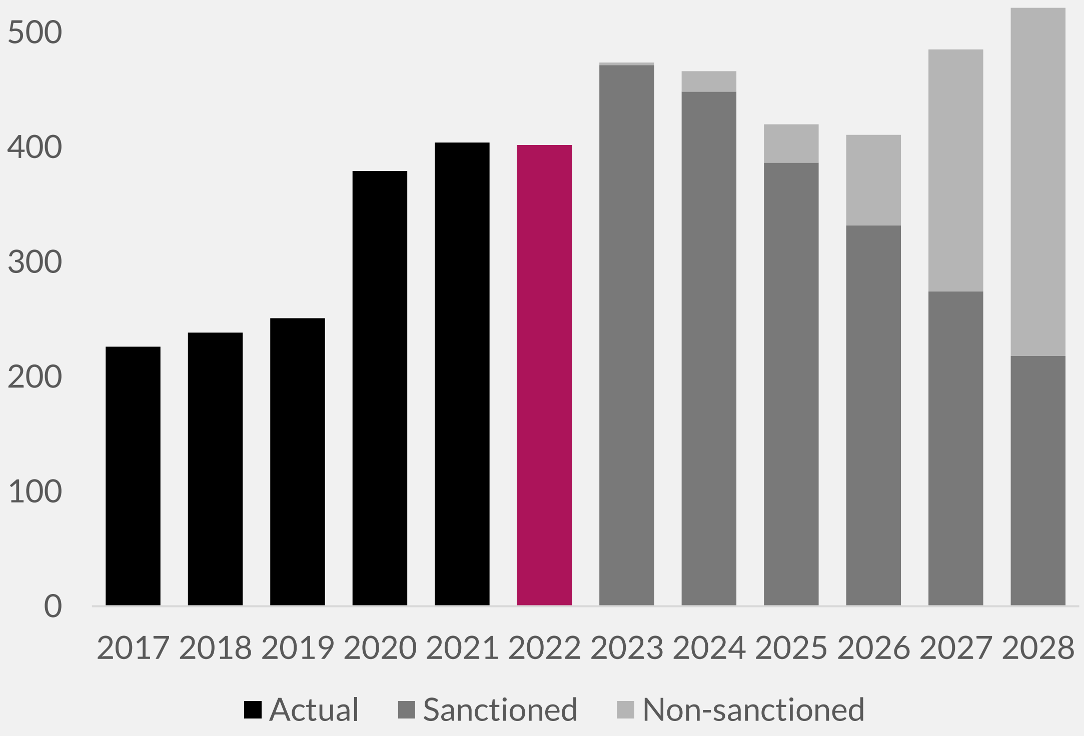
On track to sanction 900 mmboe by end-2022



Timing is indicative

Strong production growth with high-return barrels

Production outlook[1)]
mboepd



1) Does not include 3P or exploration upsides

~525 mboepd

production by 2028

30 $/bbl

Targeted NPV-10 breakeven

Capital efficient

with supportive tax system

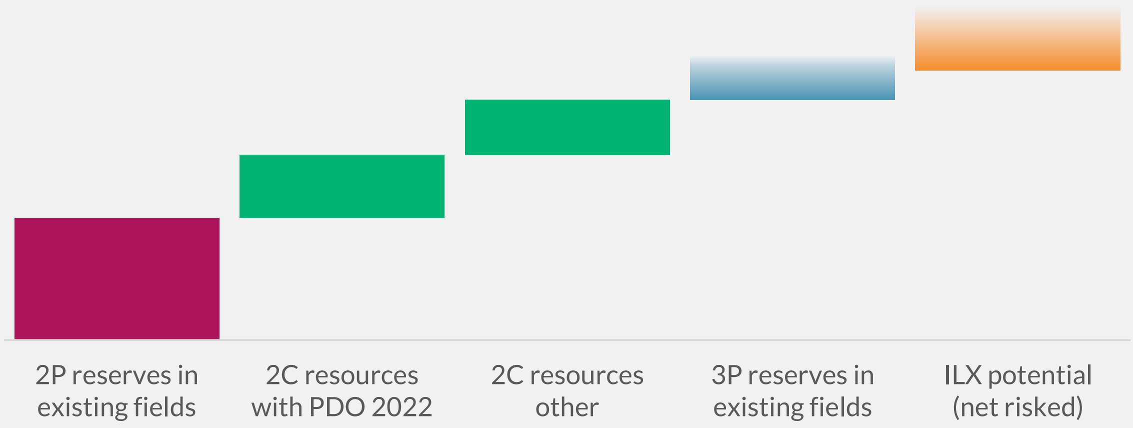
Establish the next wave of profitable growth options

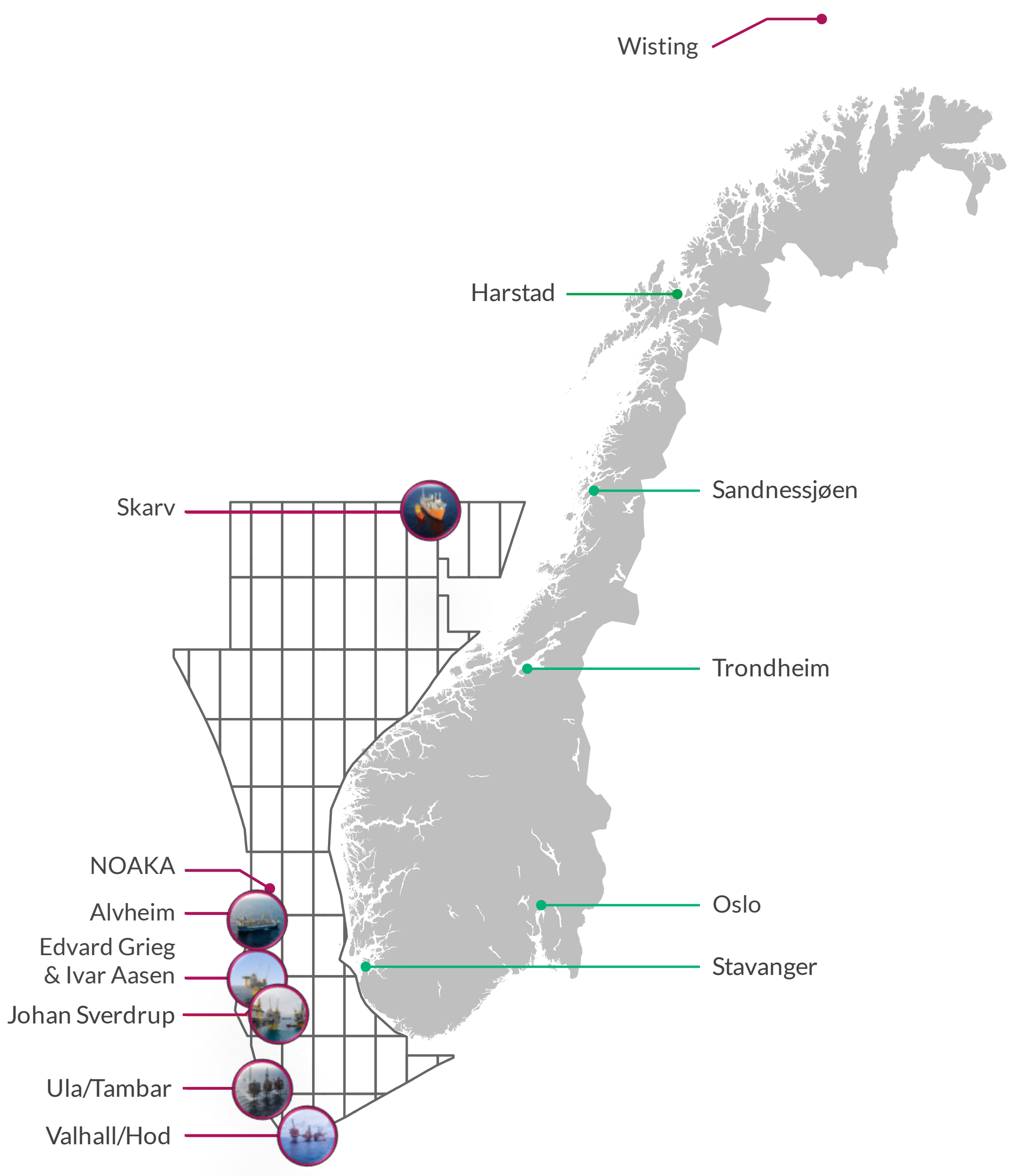
Uniquely positioned on the NCS

Significant upsides to current plans around existing assets

- Skarv: Exploration prospectivity (ILX) and development of tight reservoirs
- Edvard Grieg/Ivar Aasen: Infills, ILX and basement upside enabled by 4D seismic
- Johan Sverdrup: Infill drilling to extend plateau and accelerate production
- Valhall: Infill enabled by lower drilling cost and new completion technology
- Alvheim & NOAKA: Infill and ILX enabled by 4D seismic and lower drilling costs

Reserves and resources
billion boe





Exploration strategy

Uniquely positioned on the NCS

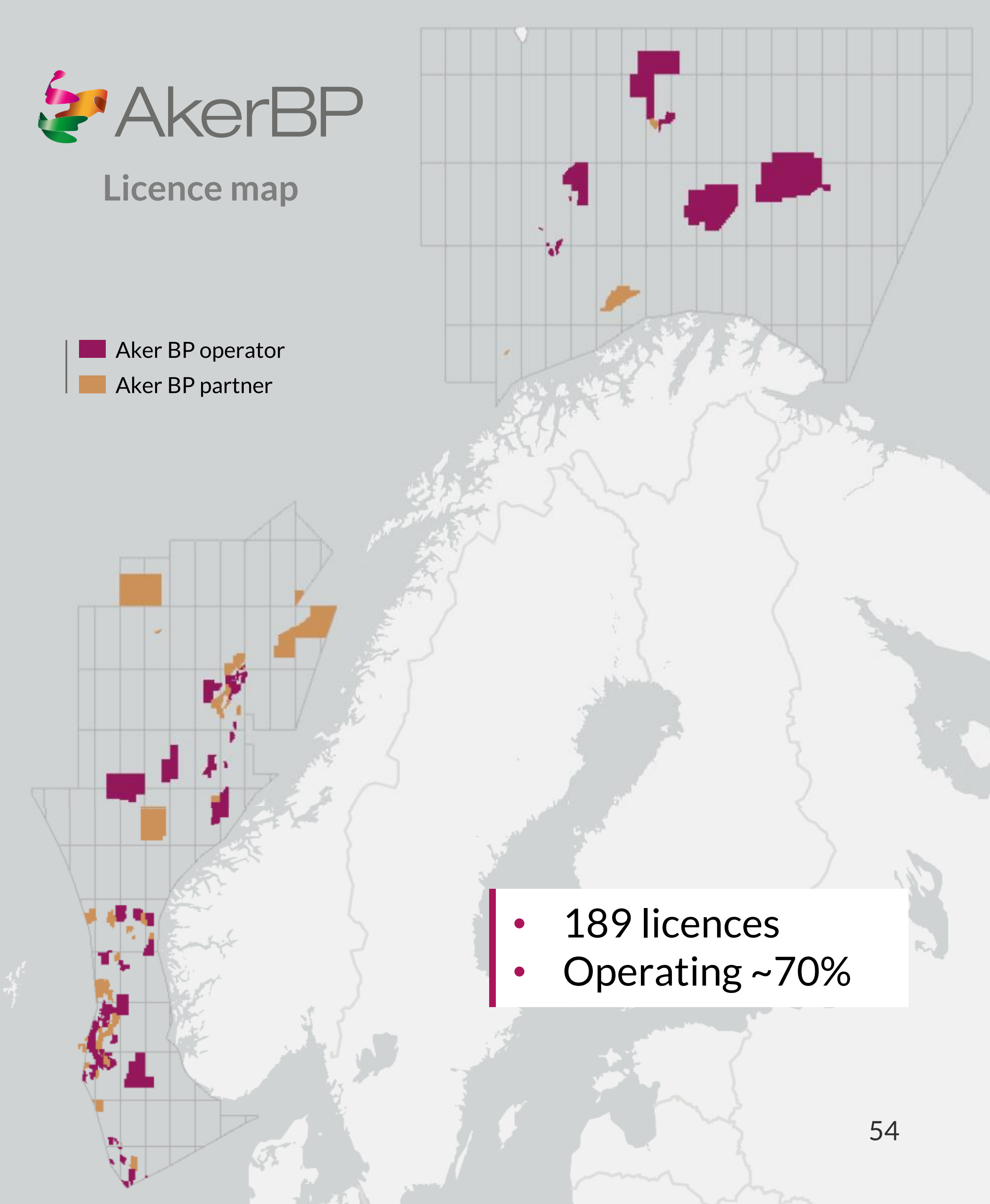
- Second largest licence holder with 189 licences
- Operator for ~70%

Targeting 250 mmboe by 2027

- Drill 10-15 exploration wells per year
- 80/20 near-field/new areas

New ways of working

- Combining two strong teams
- Investing in technology and digitalisation



Disciplined approach to M&A

Value creation through a combination of M&A and organic growth

2006	2009	2014	2016	2017	2022
Aker Exploration	DETNORSKE	Marathon Oil	bp	HESS	Lundin Energy

Summary

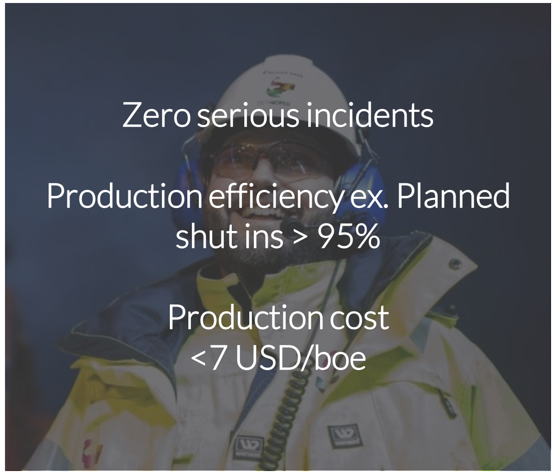
Our strategic priorities next 5 years

Aker BPs strategic framework

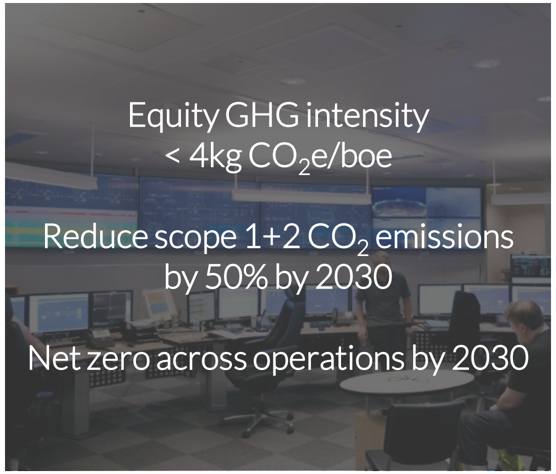
Return maximum value to our shareholders and our society

Lead the transformation of E&P

Digitalisation – Alliances – Future Operations



Operate safely and efficiently



Decarbonise our business

Deliver growth on time, cost and quality

Establish the next wave of profitable growth options

#One Team – The most attractive place to work

The E&P company of the future

Reserves & Resources	Production growth	Industry-leading low production cost	Industry-leading low carbon emissions	Sustainable dividend growth
2.8 bn	**~400**	**<$7**	**<4 kg**	**$2.0**
barrels oil equivalent	mboepd in 2022, ~525 mboepd in 2028	USD/boe targeted from 2023	CO_2/boe Net zero by 2030	USD/share in 2022

AkerBP

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