

FULL-YEAR AND Q4 2020 RESULTS

1 MARCH 2021



SAFE HARBOR STATEMENT

Matters discussed in this release may constitute forward-looking statements. Forward-looking statements reflect our current views with respect to future events and financial performance and may include statements concerning plans, objectives, goals, strategies, future events or performance, and underlying assumptions and statements other than statements of historical facts. The words "believe," "anticipate," "intend," "estimate," "forecast," "project," "plan," "potential," "may," "should," "expect," "pending" and similar expressions generally identify forward-looking statements.

The forward-looking statements in this release are based upon various assumptions, many of which are based, in turn, upon further assumptions, including without limitation, management's examination of historical operating trends, data contained in our records and other data available from third parties. Although the Company believes that these assumptions were reasonable when made, because these assumptions are inherently subject to significant uncertainties and contingencies that are difficult or impossible to predict and are beyond our control, the Company cannot guarantee that it will achieve or accomplish these expectations, beliefs or projections. Important factors that, in our view, could cause actual results to differ materially from those discussed in the forward-looking statements include the strength of the world economy and currencies, general market conditions, including fluctuations in charter hire rates and vessel values, the duration and severity of the COVID-19, including its impact on the demand for petroleum products and the seaborne transportation thereof, the operations of our customers and our business in general, changes in demand for "ton-miles" of oil carried by oil tankers and changes in demand for tanker vessel capacity, the effect of changes in OPEC's petroleum production levels and worldwide oil consumption and storage, changes in demand that may affect attitudes of time charterers to scheduled and unscheduled dry-docking, changes in TORM's operating expenses, including bunker prices, dry-docking and insurance costs, changes in the regulation of shipping operations, including actions taken by regulatory authorities, potential liability from pending or future litigation, domestic and international political conditions, potential disruption of shipping routes due to accidents, political events including "trade wars," or acts by terrorists. In light of these risks and uncertainties, you should not place undue reliance on forward-looking statements contained in this release because they are statements about events that are not certain to occur as described or at all. These forward-looking statements are not guarantees of our future performance, and actual results and future developments may vary materially from those projected in the forward-looking statements.

Except to the extent required by applicable law or regulation, the Company undertakes no obligation to release publicly any revisions to these forward-looking statements to reflect events or circumstances after the date of this release or to reflect the occurrence of unanticipated events.





Introduction to TORM and Q4 2020 highlights



Product tanker market overview and outlook



Financial metrics



Asset management



•

TORM AT A GLANCE

A world-leading product tanker company

- A leading pure-play product tanker owner ٠
- Large commercial footprint with presence in all key product tanker • segments
- Strong capital structure to support disciplined growth strategy •
- Dual-listed on Nasdag in Copenhagen and Nasdag in New York

One TORM

- Large, global organization with ~340 land-based employees and ٠ ~3,000 seafarers
- Integrated in-house operating and technical platform ٠
- Focused on maintaining highest safety, environment and CSR • standards, while delivering cost-efficient operations
- Driving performance improvements and creating value for stakeholders .

Fleet ov	ervi	ew*
73 Owned 1	0 On	order
LR2	10 +2	•••••
	9	•••••
MR	52 +8	
Handysize	2	••
 On the water Contracted newbuild hand vessels 	lings a	nd second-



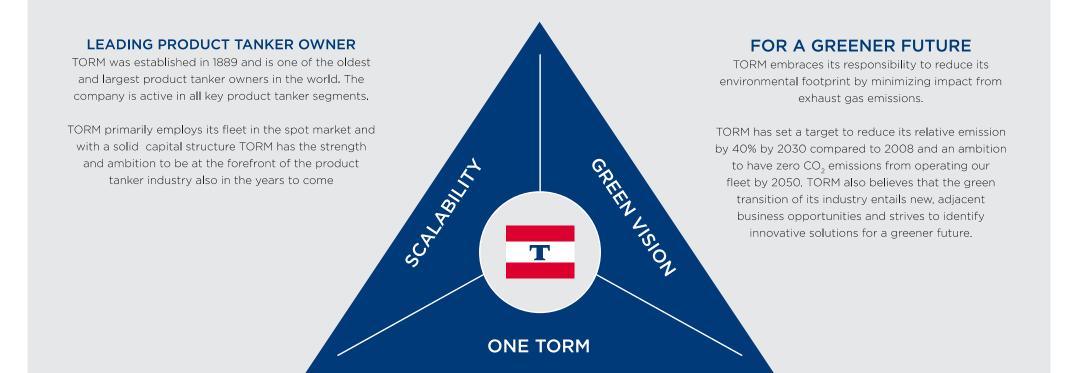
2020 FINANCIAL HIGHLIGHTS



PERFORMANCE		BALANCE SHEET as of 31 December 2020		OPERATIONAL LEVERAGE as of 23 February 2021
TIME CHARTER EQUIVALENT		NET ASSET VALUE		OPEN DAYS
USD/day	USD/day	USD	USD	
19,800	16,526	801M	1,016M	931
FY 2020	FY 2019	FY 2020	FY 2019	Q1 2021
EBITDA		NET LOAN TO VALUE		COVERED DAYS
USD	USD			
272M	202M	51%	46%	5,396
FY 2020	FY 2019	FY 2020	FY 2019	Q1 2021
ADJUSTED ROIC		LIQUIDITY		COVERAGE RATES
		USD	USD	USD/day
9.3%	5.2%		246M	12,914
FY 2020	FY 2019	FY 2020	FY 2019	Q1 2021

THE REFERENCE COMPANY IN THE PRODUCT TANKER SEGMENT

TORM



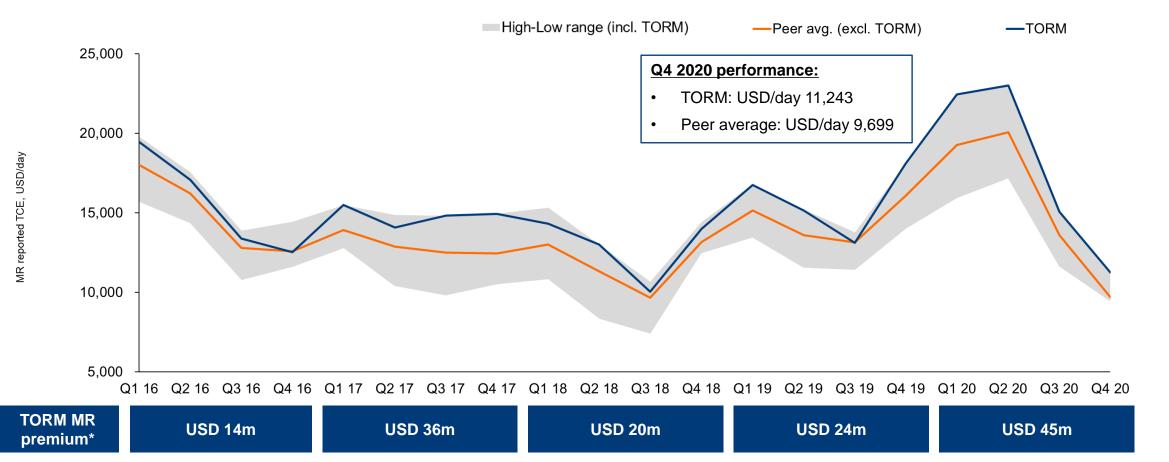
SUPERIOR OPERATING PLATFORM

All essential business proficiencies are integrated in TORM's in-house technical and commercial platform called One TORM. The integrated nature of TORM's operating platform ensures alignment of corporate targets and second to none market responsiveness.

As part of its business practice TORM applies enhanced business intelligence and advanced quantitative analytics to optimize its operational and commercial performance.

TORM COMMERCIALLY OUTPERFORMS PEERS IN ITS KEY MR SEGMENT CORRESPONDING TO USD 45M IN 2020

MR reported TCE, USD/day

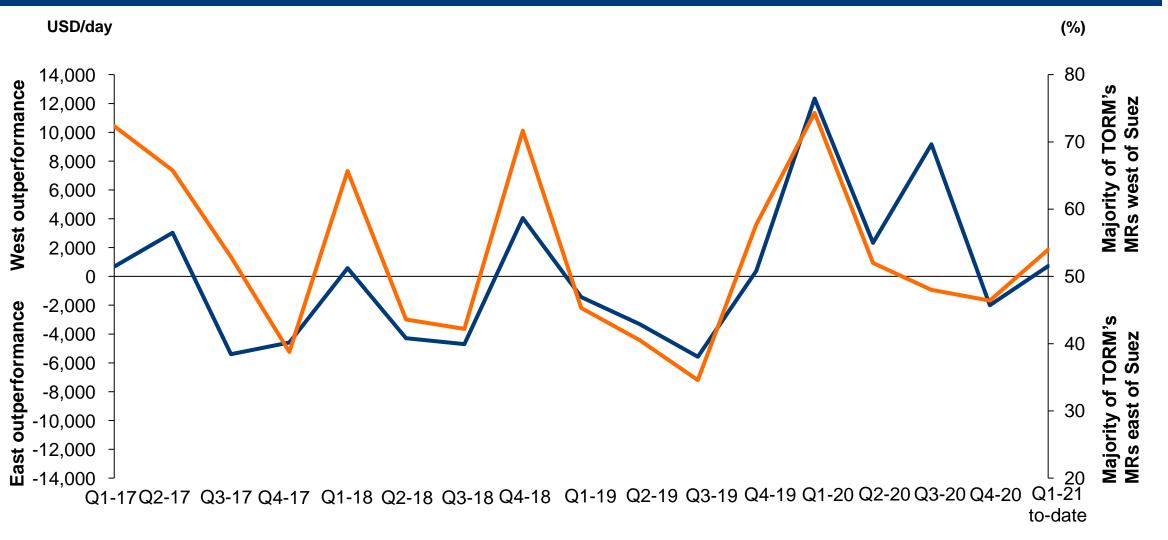


Note: Peer group is based on Ardmore, d'Amico (composite of LR1, MR and Handy), Diamond S, Frontline 2012, Hafnia Tankers, NORDEN, Maersk Tankers, Teekay Tankers, Scorpio and International Seaways.

For Q4 2020, the peer group only consists of Ardmore and Scorpio. Earning releases from other peers are pending.

* TORM's premium calculation is based on the individual quarters with those vessels in TORM's MR fleet earning TORM's TCE rate compared to the peer average.

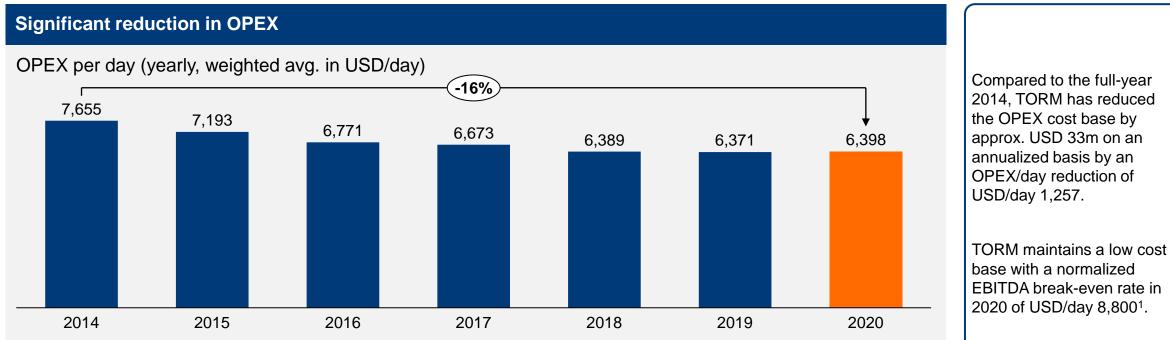
TORM'S COMMERCIAL CAPABILITIES ARE FOCUSED ON OPTIMIZING GEOGRAPHICAL POSITIONING



^{*} West premium calculated as spread between Atlantic triangulation (TC2 & TC14) and Transpacific voyage (TC10). Source: Clarksons, TORM.

COST FOCUS MAINTAINED WITH CURRENT LOW LEVELS PARTLY IMPACTED BY COVID-19 FACTORS





TORM operates a fully integrated commercial and technical platform

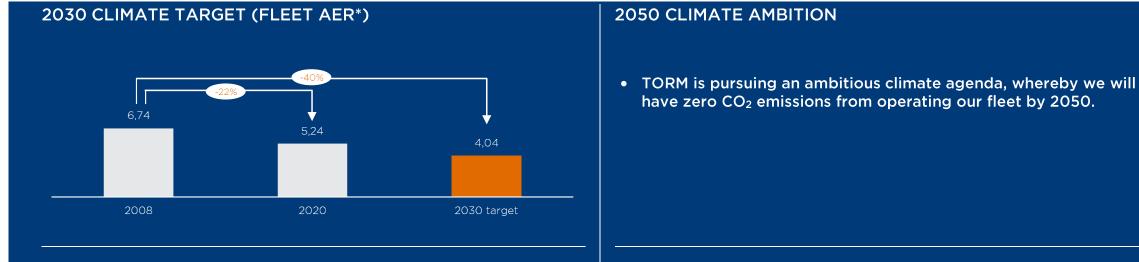
- TORM's operational platform handles commercial and technical operations in-house
- The integrated One TORM business model provides TORM with the highest possible trading flexibility and earning power while maintaining a low costs structure

EBITDA break-even rate in 2020 of USD/day 8,800¹. In 2020, TORM experienced an increase in OPEX due to the increased crew

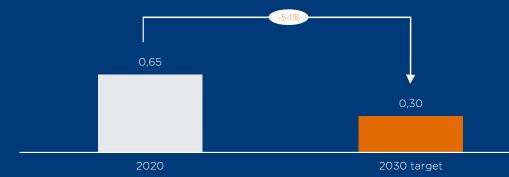
due to the increased crew change activity as a result of the COVID-19.

TORM'S MEDIUM TO LONG-TERM ESG TARGETS





2030 SAFETY TARGET (LTAF**)

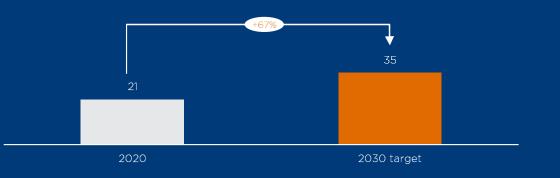


* Unit of measure: CO₂ g / dwt nm.

** Accidents per one million exposure hours.

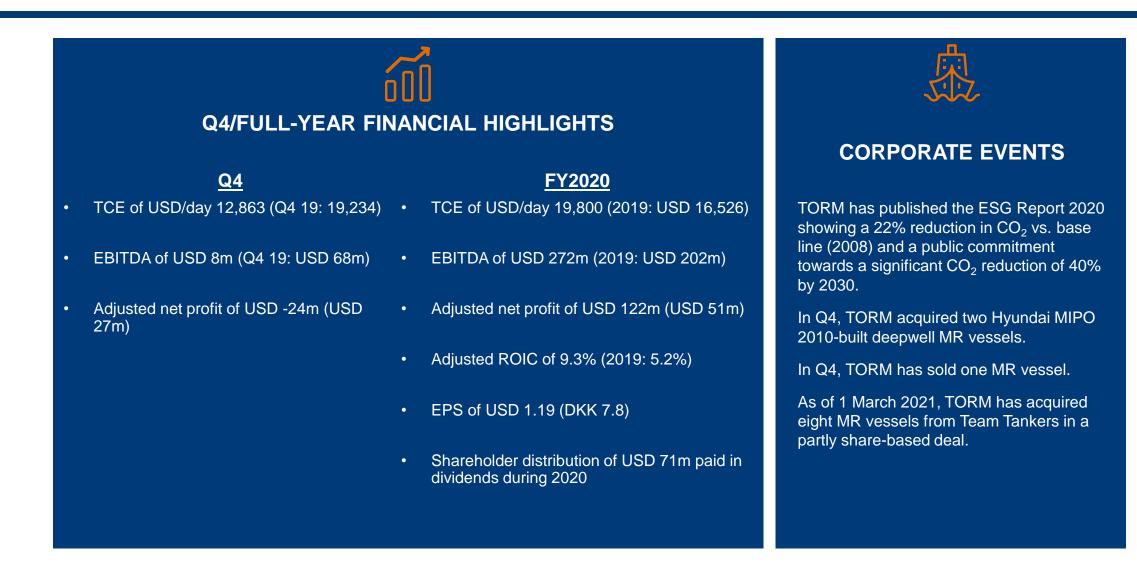
*** % of women in leadership positions onshore compared to all leadership positions.

2030 LEADERSHIP DIVERSITY TARGET (PERCENTAGE OF FEMALE LEADERS***)



2020 HIGHLIGHTS





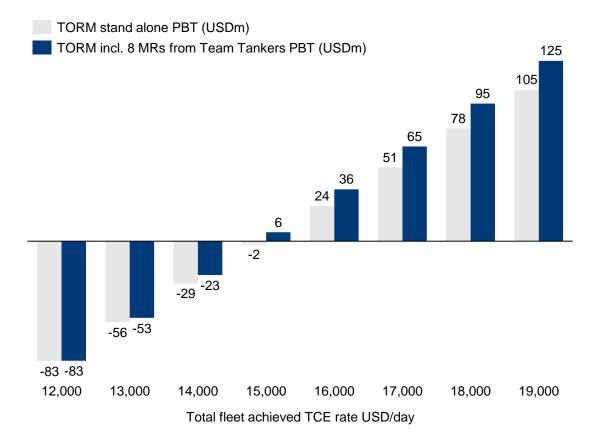
Note: Adjusted net profit: Net profit adjusted for impairments, sales gains and provisions.

THE ACQUISITION OF EIGHT MR VESSELS IN A PARTLY SHARE-BASED TRANSACTION HAS CLEAR STRATEGIC BENEFITS



- TORM acquires eight 2007-2012 built MRs from Team Tankers
- The vessels will be operated as an integrated part of the One TORM platform
- Six vessels have IMO 2 specifications allowing for enhanced trading flexibility through chemical trading options
- The total consideration is USD 82.5m in cash and 5.97m¹ in new TORM shares
- Financial commitment of up to USD 94m from existing lenders at attractive terms
- The net contribution to Team Tankers with the share price as of 26 February is USD 132m, while the broker value for the vessels is 148m
- The transaction lowers TORM's administrative costs, by approximately USD 175 per earnings day, creating annual synergies of approximately USD 5m

The transaction will increase TORM's operational leverage²

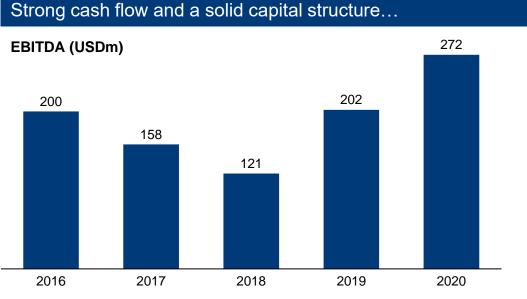


Note: Broker value equals an average of Fearnleys and Clarkson values

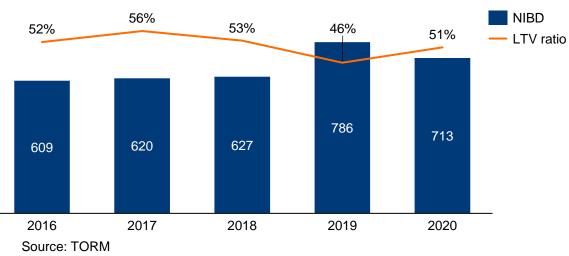
- 1) The issuance amount is subject to adjustments related to capital increases and shareholder distributions, as applicable
- 2) Calculated on 2020-cost base

PRUDENT FINANCIAL MANAGEMENT AND CASH FLOW GENERATION SUPPORT CAPITAL DISTRIBUTION

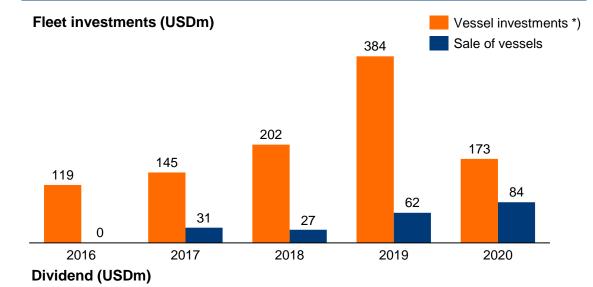


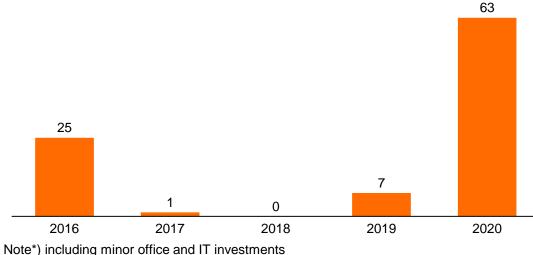


NIBD (USDm) and net debt LTV ratio



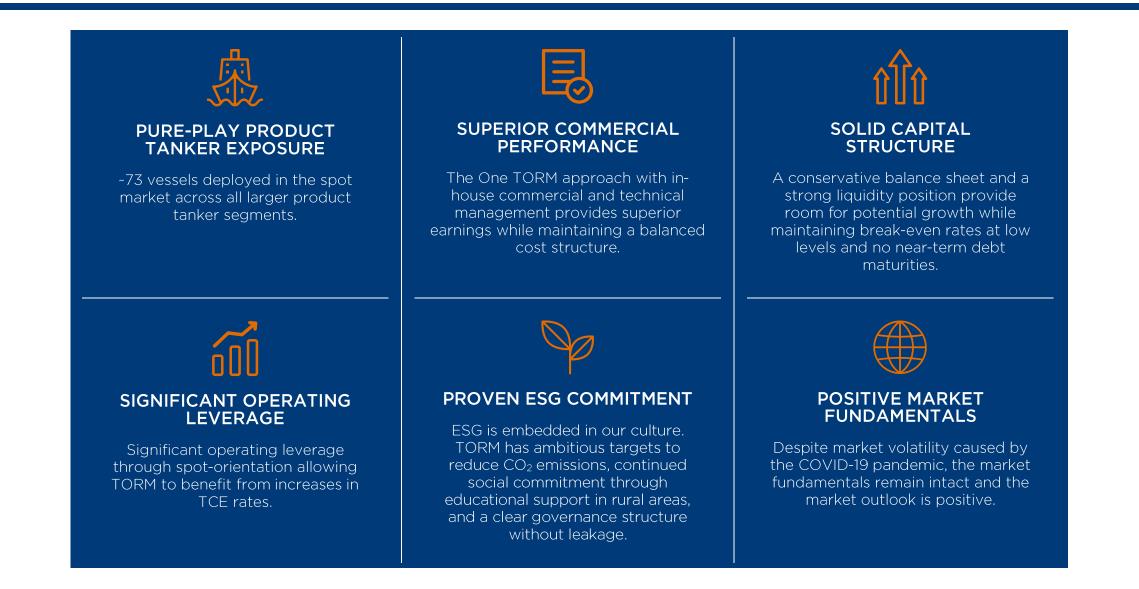
...have enabled vessel investment and dividend payments





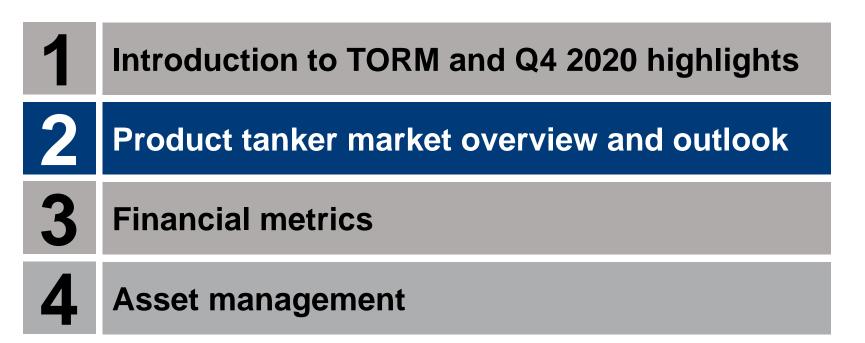
EQUITY INVESTMENT HIGHLIGHTS





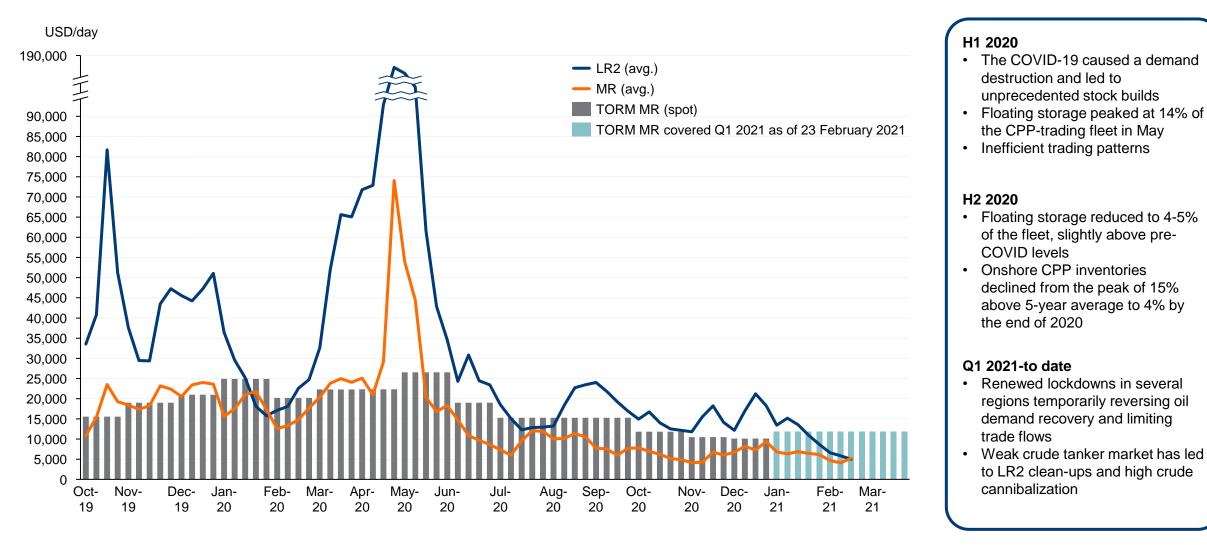






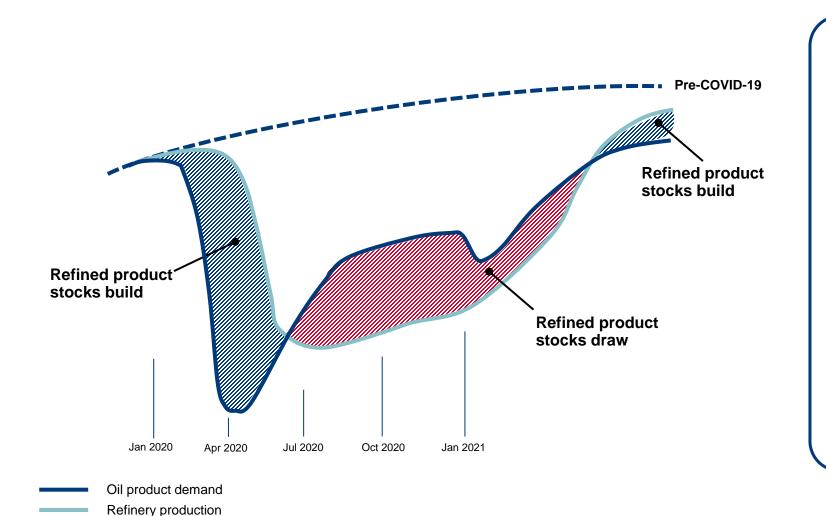
2020 WAS A YEAR OF TWO HALVES, DRIVEN BY COVID-19 RELATED EFFECTS

TORM



Source: TORM, Clarksons. Spot earnings: LR2: average of Clarksons LR2 East combination (Ras Tanura->Chiba->Ulsan->Singapore) and East-West combination (Ulsan->Singapore->Mina Al Ahmadi->Rotterdam->Skikda->Chiba); MR: average basket of Rotterdam->NY, Bombay->Chiba, Mina Al Ahmadi->Rotterdam, Amsterdam->Lome, Houston->Rio de Janeiro, Singapore->Sydney.

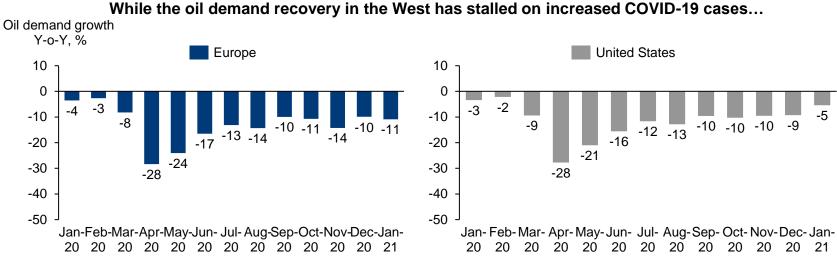
THE OIL MARKET HAS MOVED FROM STOCKBUILDING TO STOCKDRAWING



The COVID-19 pandemic led to an unprecedented oil demand destruction

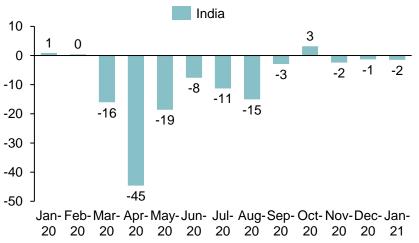
- Initially, refinery runs lagged declines in demand, leading to unprecedented inventory builds bringing the onshore spare storage capacity to its limits
- The demand started to recover, but weak refinery margins capped refinery runs, leading to stock draws
- Increasing new COVID-19 cases especially in the West but also in Asia have led to a temporary reversal in the oil demand recovery

OIL DEMAND IN CHINA AND INDIA ON THE REBOUND, ILLUSTRATING THE POTENTIAL POST-COVID-19 SITUATION **TORM**



... the demand in China and India has shown a comeback.



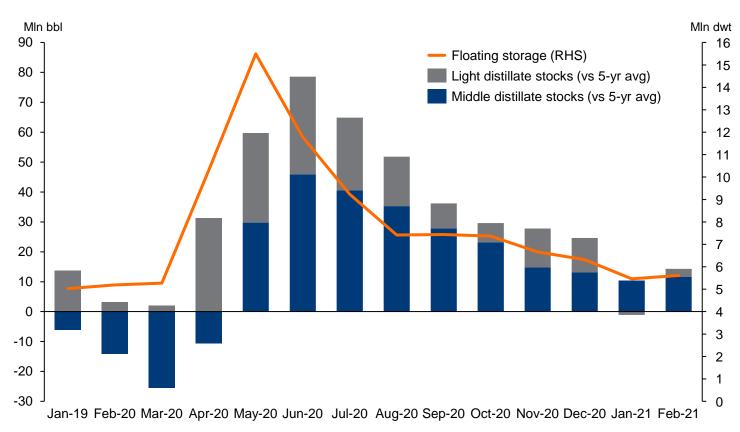


- China's oil demand (~14% of the global oil demand) has recovered to pre-COVID-19 levels due to successful control of the virus
- India's demand (~5% of the global oil demand) has also done relatively well despite some recent fallbacks
- The second wave of COVID-19 cases in especially Europe (~15% of the global oil demand) but also in the US (~20% of the global oil demand) have put a break on the oil demand recovery
- Accelerating vaccine rollouts leading to a wider recovery in macroeconomic activity and oil demand, supporting both the product tanker and crude tanker trades

FLOATING STORAGE ALMOST BACK TO NORMAL AND ONSHORE INVENTORIES ON THE WAY DOWN



Onshore CPP inventories in key trading hubs* and CPP floating storage



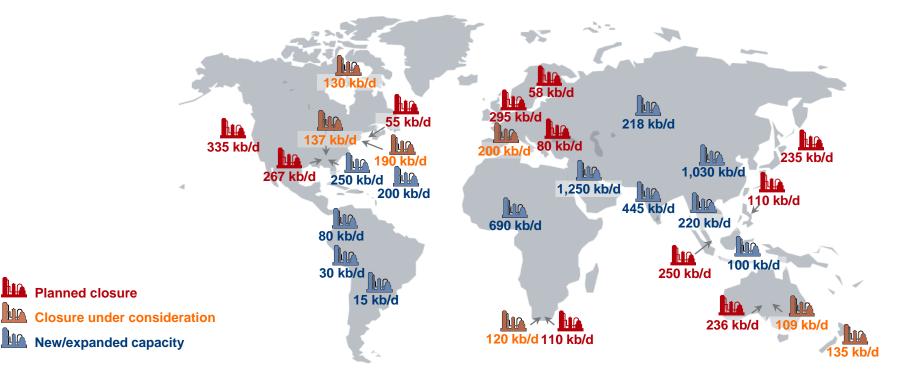
- Onshore CPP inventories in key trading hubs have declined from the peak of 15% above 5-year average in June 2020 to 3% in the first months of 2021
- Floating storage has come down from 14% at the peak to 4-5% of the clean trading fleet, slightly above the pre-COVID levels

Note: Onshore inventories: based on weekly data for the US, Amsterdam-Rotterdam-Antwerp (ARA) area and Singapore, and monthly/weekly data for Japan. Shown countries/regions account for around 20% of the global product stockpiles. Sources: EIA, PAJ, Reuters, WoodMackenzie, TORM.

COVID-19 HAS LED TO A NEW WAVE OF REFINERY CLOSURES, INCREASING TON-MILES IN THE MEDIUM- AND LONG-TERM



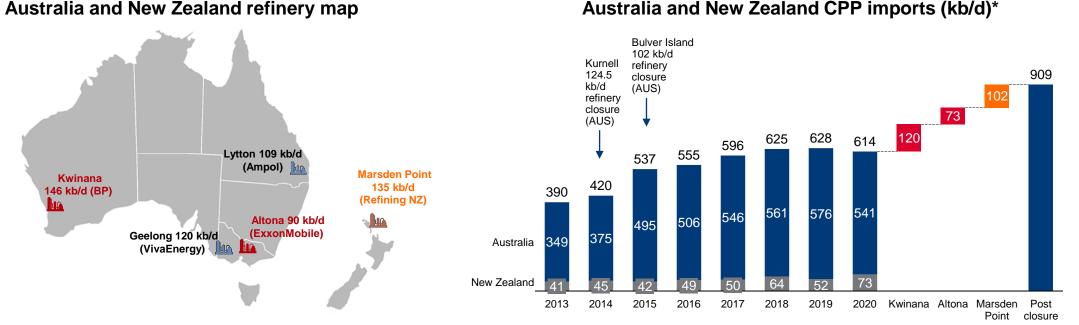
Announced refinery closures and capacity additions in 2020-2023*



- 2.2 mb/d of refinery capacity has been announced to shut down in recent months, with another 1.0 mb/d under consideration
- 3.2 mb/d of potential refinery closures compared to a global capacity expansion of 4.9 mb/d during 2020-2023
- Most of the capacity to be shut down is in the net importing regions, while new capacity comes online mainly in the Middle East and Asia, boding well for the ton-mile development in the medium- and long-term

Note: Includes Total's 100 kb/d Grandpruits refinery, Eni's 80 kb/d Livorno refinery, and Phillips 66' 120 kb/d Rodeo refinery which will be closed down temporarily in order to be converted into renewable fuel plants. Source: TORM, industry sources.

REFINERY CLOSURES IN AUSTRALIA AND NEW ZEALAND WILL INCREASE THE MR DEMAND BY 35-50 VESSELS

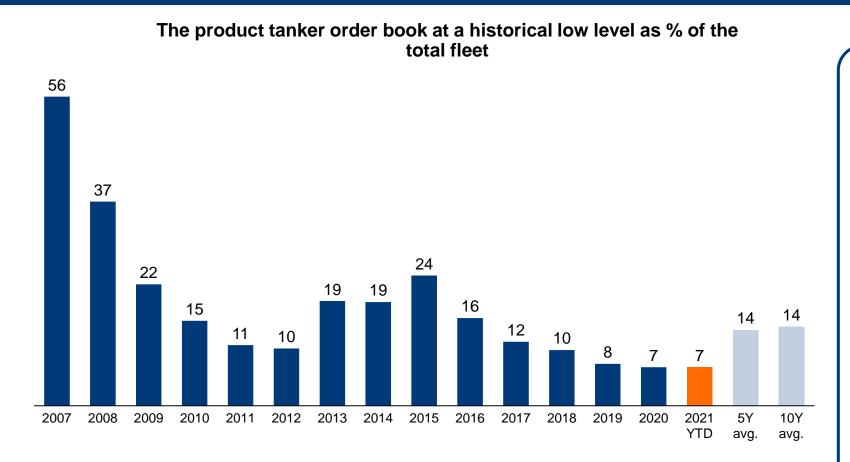


Australia and New Zealand CPP imports (kb/d)*

- The closure of the Kwinana, Altona and Marsden Point refineries could potentially increase Australia's and New Zealand's combined CPP imports by around 50% from pre-COVID-19 levels
- If all additional imports are supplied from Asia, this requires an additional ~35 MR vessels (corresponding to ~14 LR2s) per year
- If all additional imports come from the Middle East, ~50 additional MRs (~20 LR2s) are needed

LOW TONNAGE SUPPLY GROWTH SUPPORTING MARKET RECOVERY

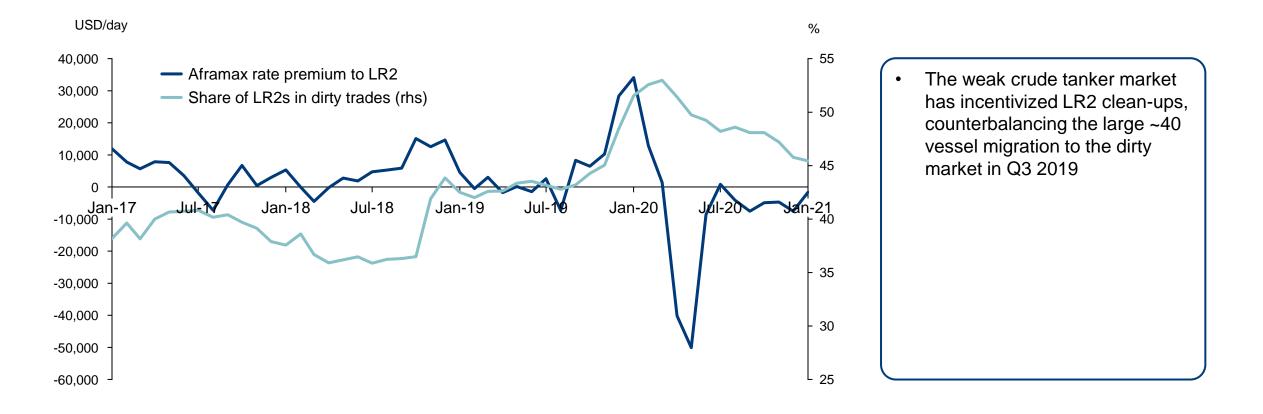
TORM



- The product tanker order book to fleet ratio is at a historical low of 7%
- This is supported by a historical low crude tanker order book at 9% of the fleet, which combined with returning OPEC barrels suggests less crude cannibalization in the medium-/long-term
- The ordering activity is expected to remain muted in the short- and medium-term on uncertainty around COVID-19, as well as future propulsion systems, although there has been an increased interest in the VLCC sector recently

WEAK CRUDE TANKER MARKET HAS LED TO LR2 CLEAN-UPS







Key medium- to long-term market drivers

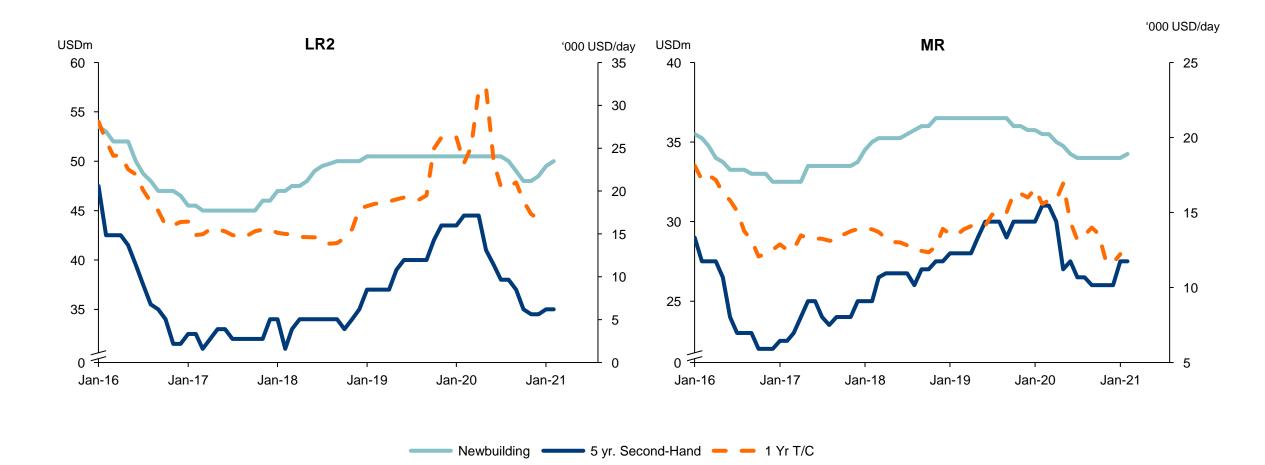
- Rollout of vaccines and economic stimulus supporting recovery in the oil demand and restoring the tanker trades distorted by the COVID-19
- Tanker order book to fleet ratio at historically low level, and ordering activity is expected to remain limited
- Refinery consolidation in oil product importing countries and capacity additions in the Middle East potentially increasing sailing distances



- Macroeconomic uncertainty related to the fall-out of the COVID-19
- Potential accelerated climate-related regulations

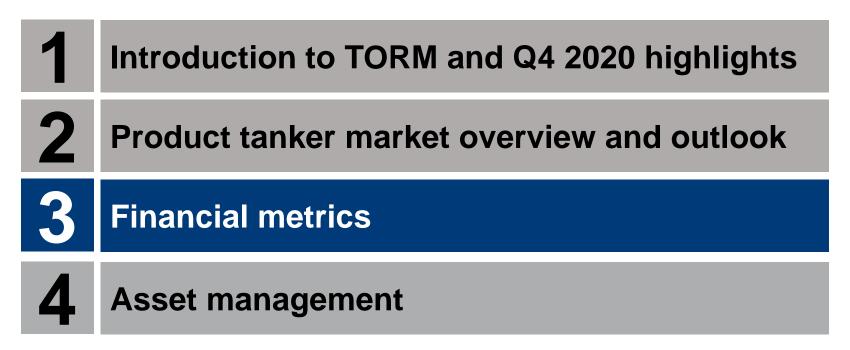
VESSEL VALUES FOLLOW THE DEVELOPMENTS IN MARKET RATES

TORM







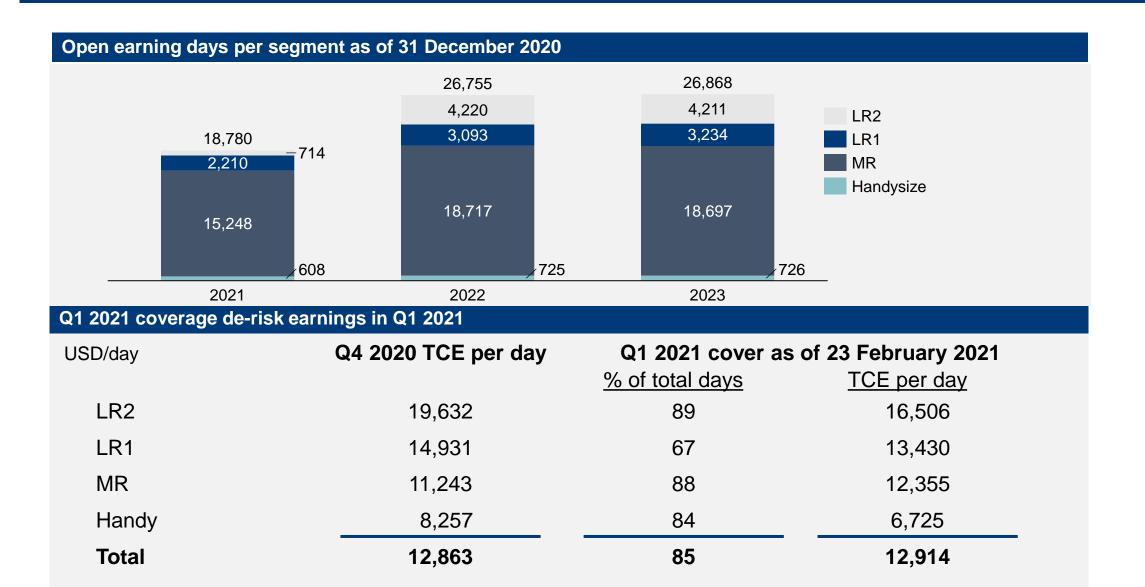




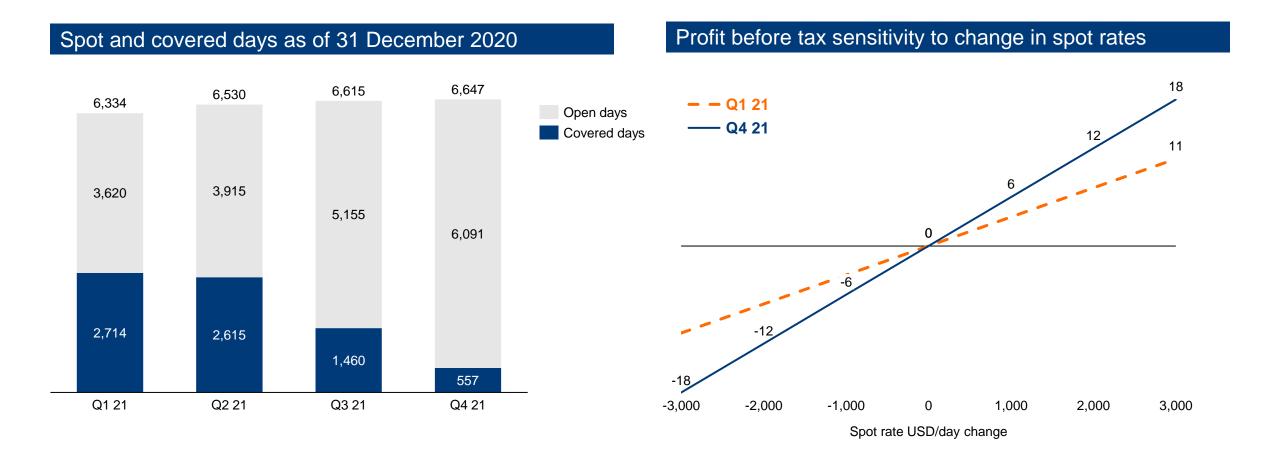
USDm	2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020	2020
P&L						
TCE earnings	425	158	174	110	77	520
Gross profit	252	115	131	63	32	341
Sale of vessels	1	0	0	1	0	1
EBITDA	202	102	119	43	8	272
Net profit	166	56	71	1	-40	88
Net profit adjusted ¹⁾	51	59	77	9	-24	122
Balance sheet						
Equity	1,008	1,046	1,111	1,052	1,017	1,017
NIBD	786	798	730	713	713	713
Cash and cash equivalents	72	129	181	157	136	136
Key figures						
Earnings per share (USD)	2.24	0.76	0.96	0.01	-0.54	1.19
Return on Invested Capital	12.6%	15.4%	18.5%	2.7%	-6.7%	7.8%
Net Asset Value (NAV)	1,016	993	985	867	801	801
Number of vessels (#) ²⁾	78	78	78	73	73	73
Tanker TCE/day (USD)	16,526	23,643	25,274	16,762	12,863	19,800
Tanker OPEX/day (USD)	6,371	6,089	6,021	6,740	6,776	6,398

Adjusted for sales gains, impairments and provisions
 Including financially leased vessels.

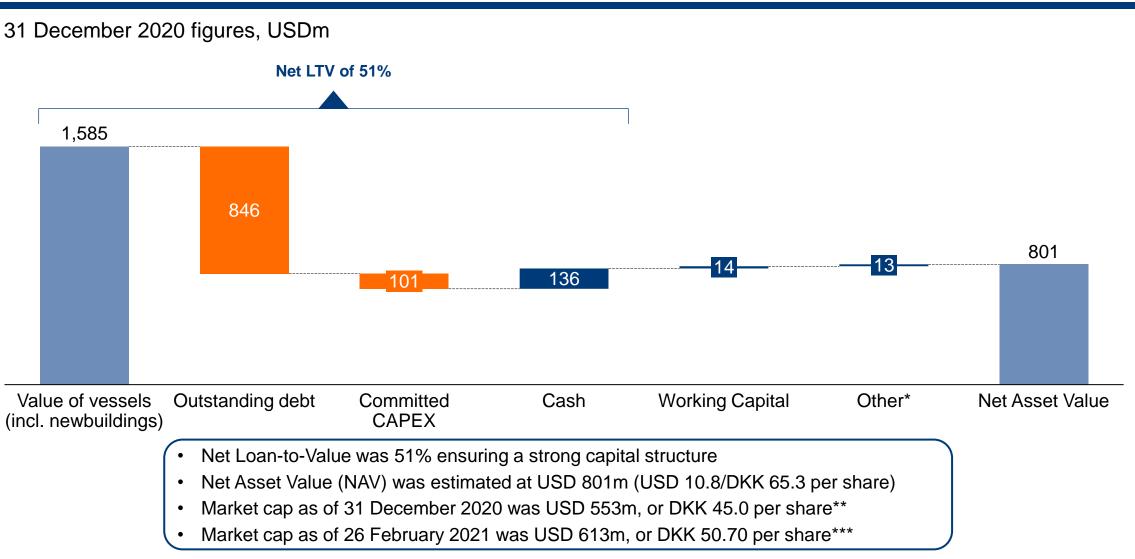








NET ASSET VALUE ESTIMATED AT USD 801M WHILE NET LOAN-TO-VALUE OF JUST 51%

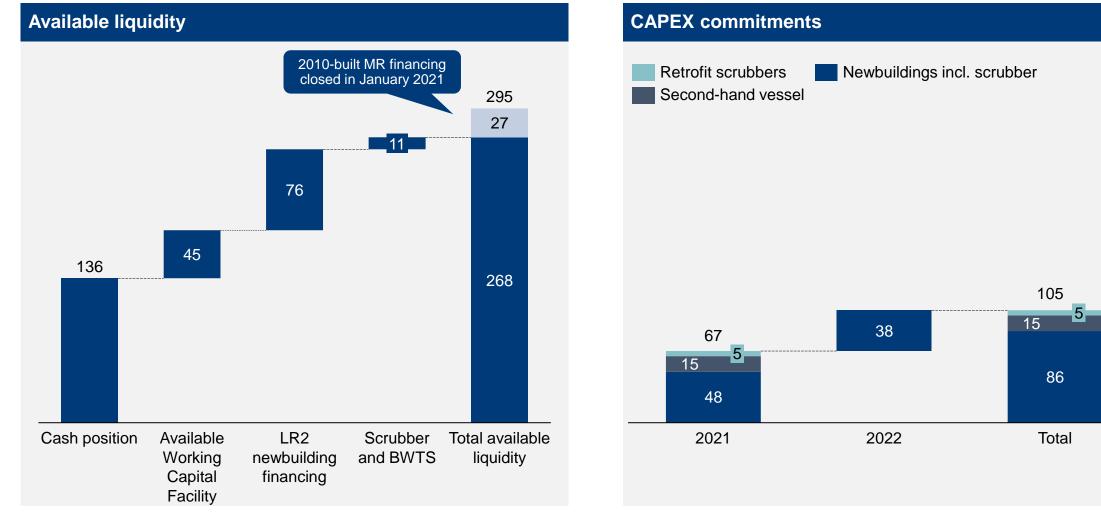


- * Other includes Other plant and operating equipment and total financial assets.
- ** Calculated based on 74,362,558 shares and USD/DKK FX rate of 6.09.

*** Calculated based on 74,369,647 shares and USD/DKK FX rate of 6.15.

WELL-POSITIONED TO SERVICE FUTURE CAPEX COMMITMENTS AND FURTHER LEVERAGE MARKET OPPORTUNITIES

Liquidity and CAPEX as of 31 December 2020 USDm

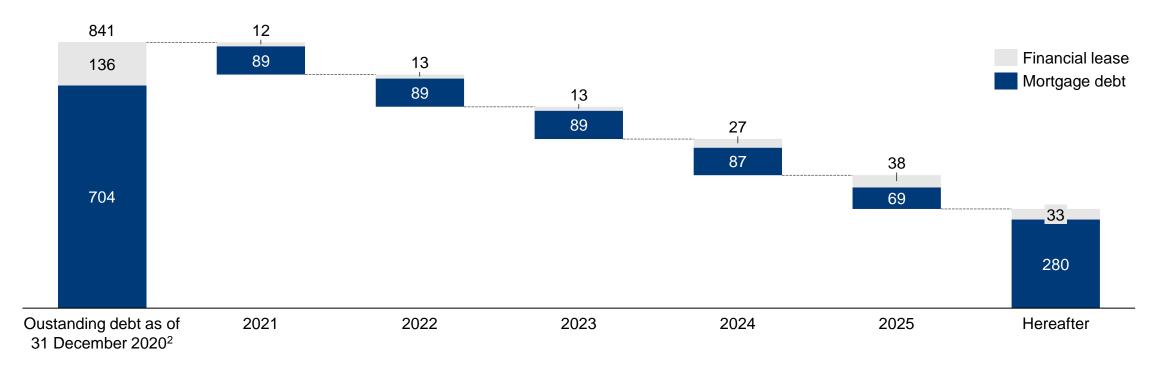


FAVORABLE FINANCING PROFILE WITH NO MAJOR NEAR-TERM MATURITIES



Scheduled debt repayments as of 31 December 2020

- during Q1, TORM has made a drawdown of USD 38m in new financing related to two MR second-hand vessels and scrubber and BWTS financing¹ USDm



Ample headroom under our attractive covenant package:

- Minimum liquidity: USD 45m
- Minimum book equity ratio: 25% (adjusted for market value of vessels)

1) Not included in the debt repayment figures

2) Financial lease excludes non-vessel related IFRS16 liabilities of USD 8.3m and is adjusted for loan receivables of USD 4.6m.





Introduction to TORM and Q4 2020 highlights



1

Product tanker market overview and outlook



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Financial metrics





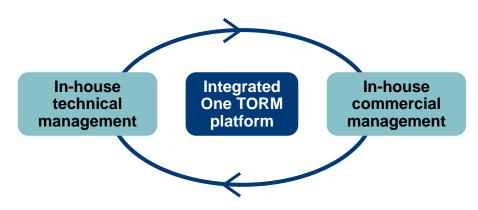
TORM IS A LONG-TERM INDUSTRIAL PLAYER WITH FOCUS ON SUPERIOR OPERATIONAL PERFORMANCE



Long-term industrial player with an integrated operational platform

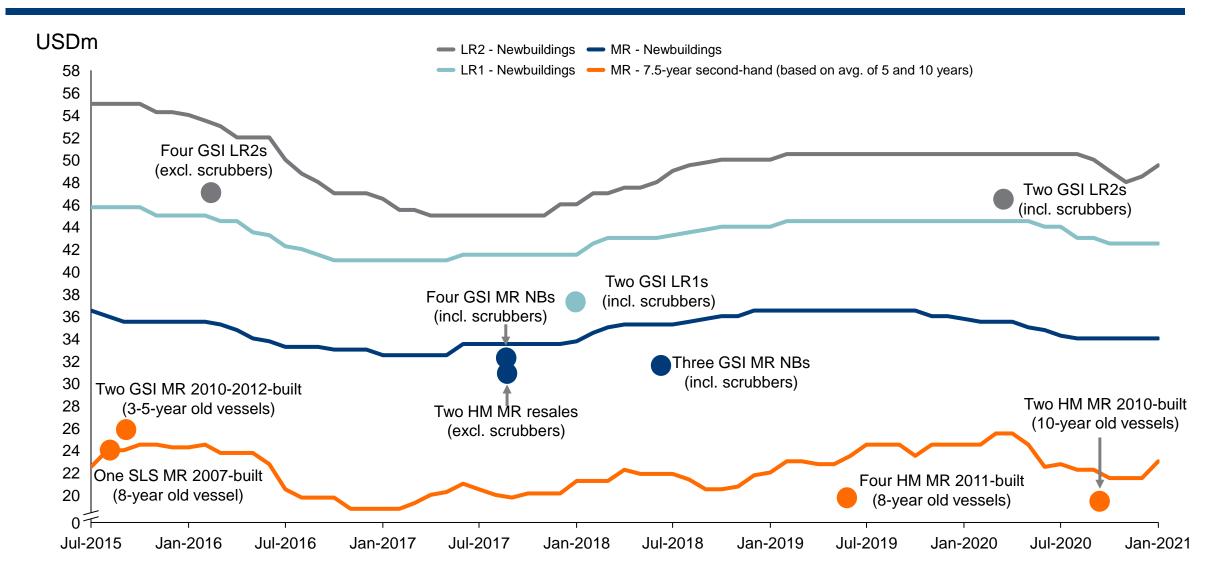


SERIOUSLY GOOD AT SHIPPING



- Industrial player with a long-term time horizon in the product tanker market
- Prevalent platform through several cycles with superior financial returns
- · Optimized asset acquisitions and disposals at market
- Sufficient scale of the integrated One TORM operational platform allows for great benefits
- Long-term relationships with key customer segments:
 - International oil majors
 - State-owned oil companies
 - Trading houses

HISTORICAL VESSEL PURCHASES AND VESSEL VALUE DEVELOPMENT



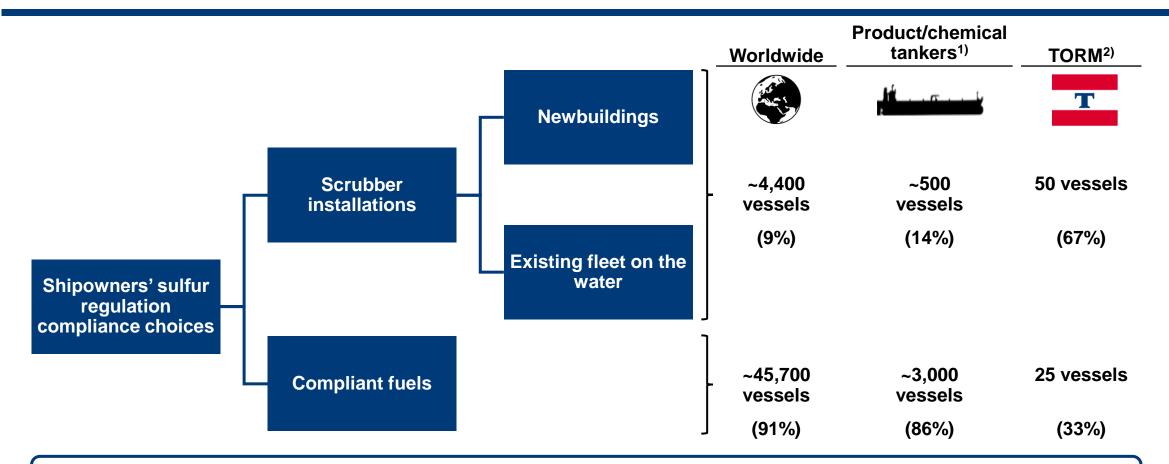
TORM'S RECENT VESSEL SALES ARE DONE AT BROKER VALUE



Vessel name	Vessel segment	Delivery date	Age	Sales price, net of commission, USDm	Broker values, USDm
TORM Ohio	Handy	Q3-18	16.7		
TORM Neches	MR	Q3-18	18.0		
TORM Clara	MR	Q4-18	17.9		
TORM Charente	Handy	Q4-18	17.2		
TORM Amazon	MR	Q1-19	17.1		
TORM Cecilie	MR	Q1-19	18.1		
TORM Gunhild	MR	Q2-19	20.0		
TORM San Jacinto	MR	Q3-19	17.0		
TORM Saone	Handy	Q3-19	15.0		
TORM Garonne	Handy	Q4-19	15.7		
TORM Rosetta	MR	Q4-19	16.7		
TORM Loire	Handy	Q1-20	15.9		
TORM Mary	MR	Q2-20	18.1		
TORM Gertrud	MR	Q3-20	17.6		
TORM Kristina	LR2	Q3-20	21.5		
TORM Helene	LR2	Q3-20	23.0		
TORM Gerd	MR	Q3-20	17.8		
TORM Caroline	MR	Q3-20	17.9		
TORM Vita	MR	Q4-20	18.3		
TORM Camilla	MR	Q4-20	17.3		
Total			17.8	~167	~166

THERE ARE TWO MAIN OPTIONS FOR OCEAN-GOING VESSELS TO COMPLY WITH THE IMO 2020 SULFUR REGULATION





As of 1 March 2021, TORM has installed 46 scrubbers

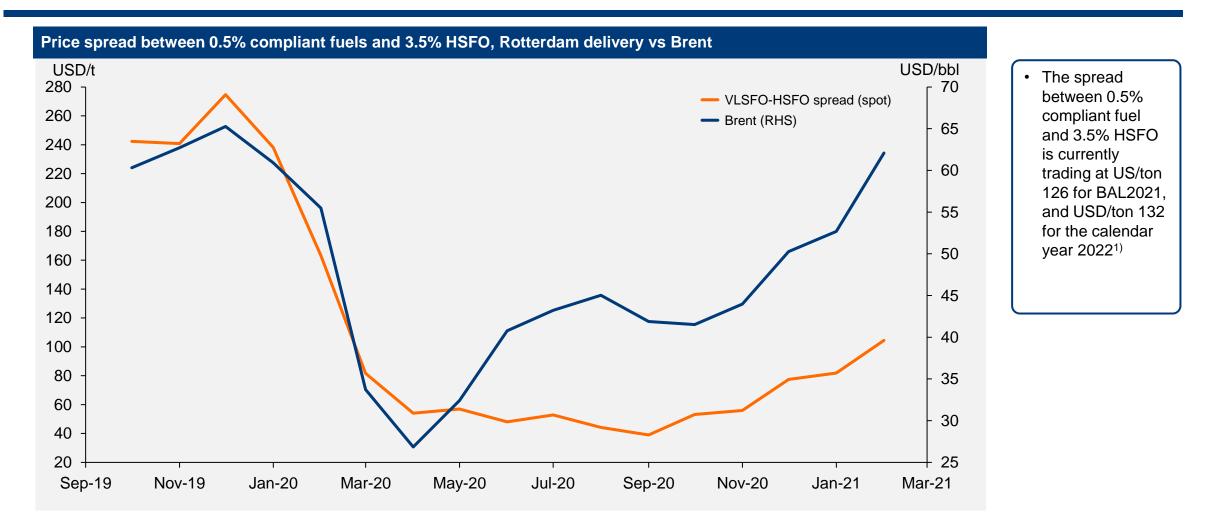
- The scrubber installations have been conducted on four LR2 vessels, six LR1 vessels and 36 MR vessels
- Two additional scrubbers are expected to be installed in 2021 and two will be installed on TORM's two LR2 newbuildings with expected delivery in the fourth quarter of 2021 and first quarter of 2022
- 1. Product tankers and chemical tankers 25k dwt+.

2. As of Q1 2022 where the two LR2 newbuildings will be delivered and excluding sold vessels.

Source: Clarksons, DNV GL's Alternative Fuels Insight platform.

FUEL SPREAD HAS STARTED TO WIDEN ALONG WITH HIGHER CRUDE OIL PRICE





^{1.} Rotterdam data as of 26 February 2021. Source: Industry sources.



APPENDIX



MANAGEMENT TEAM WITH AN INTERNATIONAL OUTLOOK AND MANY YEARS OF SHIPPING EXPERIENCE

Executive Director



Jacob Meldgaard

- Executive Director of TORM plc
- CEO of TORM A/S since April 2010
- Chairman of the Board of Danish Shipping and member of the Board of Danish Ship Finance
- Previously Executive Vice President of the Danish shipping company NORDEN, where he was in charge of the company's dry cargo division
- Prior to that, he held various positions with J. Lauritzen and A.P. Moller-Maersk
- More than 30 years of shipping experience

Senior Management



Kim Balle

- Chief Financial Officer
- With TORM since 1 December 2019
- Previously CFO of CASA A/S and DLG
- More than 25 years of finance experience



Lars Christensen

- Head of Projects
- With TORM since 2011
- Previously with Navita Ship, Maersk Broker and EA Gibson
- More than 30 years of shipping experience



Jesper S. Jensen

Head of Technical Division

- With TORM since 2014
- Previously with Clipper and Maersk
- More than 25 years of shipping experience

KEY FIGURES

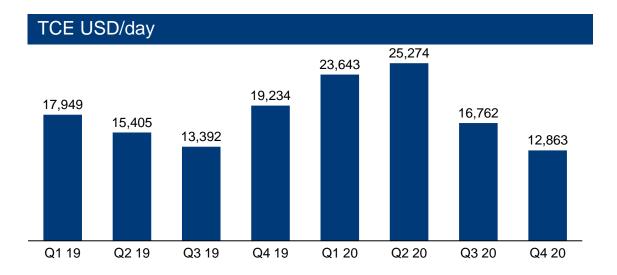


USDm	2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020	2020
Revenue	693	246	232	164	105	747
EBITDA	202	102	119	43	8	272
Profit/(loss) before tax	167	57	71	1	-40	90
Net profit/(loss)	166	56	71	1	-40	88
Net profit/(loss) adjusted ¹	51	59	77	9	-24	122
Balance sheet						
Total assets	2,004	2,101	2,135	2,047	1,999	1,999
Equity	1,008	1,046	1,111	1,052	1,017	1,017
NIBD	786	798	730	713	713	713
Cash and cash equivalents	72	129	181	157	136	136
Cash flow statement						
Operating cash flow	171	50	113	53	20	236
Investment cash flow	-323	-59	-38	27	-50	-120
Financing cash flow	84	63	-24	-113	-9	-83
Financial related key figures						
EBITDA margin (%)	29	41	51	27	7	36
Equity ratio (%)	50	50	52	51	51	51
Return on Invested Capital (RoIC) (%)	12.6	15	18.5	2.7	-6.7	7.8

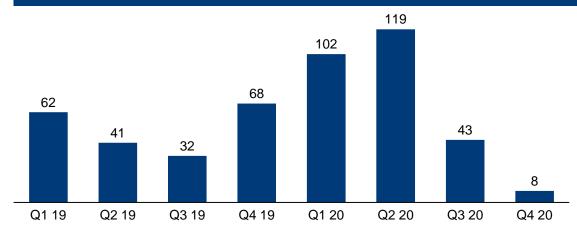
1) Adjusted for sales gains, impairments and provisions

QUARTERLY HIGHLIGHTS

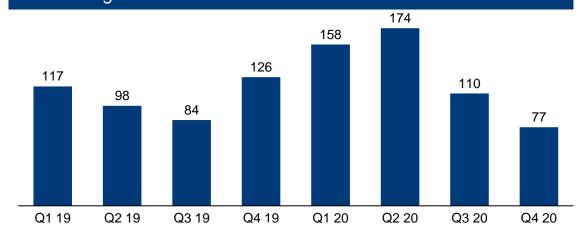




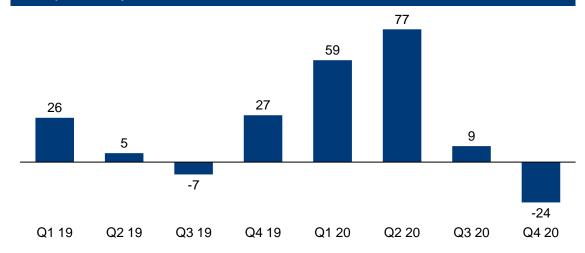
EBITDA



TC Earnings USDm



Net profit adjusted



50 SCRUBBER INSTALLATIONS WILL BE CONDUCTED SUPPORTED BY TORM'S SCRUBBER JV

TORM's scrubber JV, ME Production China

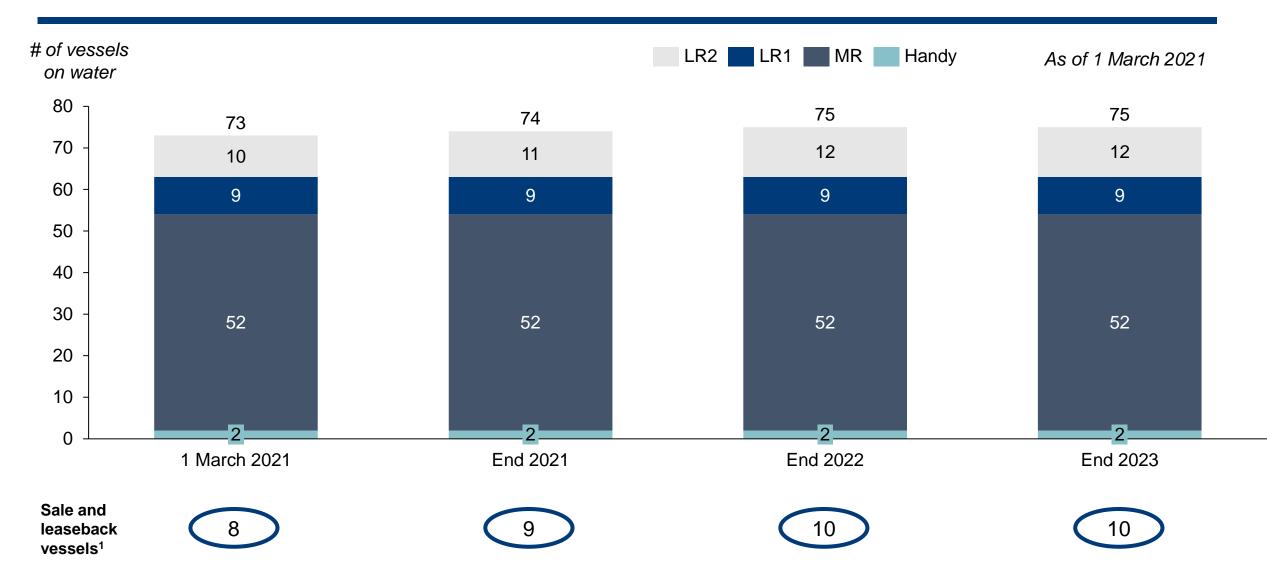




- One of the largest risks with scrubber installations is the potential delay during both the production and the installation phase
- Due to the strategic partnership with ME Production and GSI, TORM has secured production slots at ME Production China
- 44 out of the 50 scrubbers will be delivered from TORM's scrubber JV, ME Production China

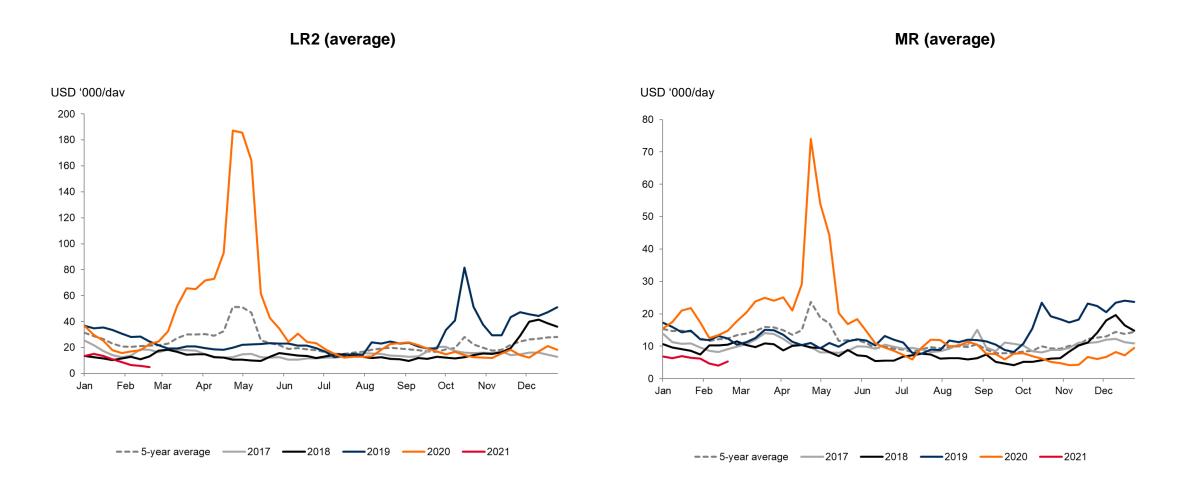
FLEET OVERVIEW





PRODUCT TANKER BENCHMARK FREIGHT RATES



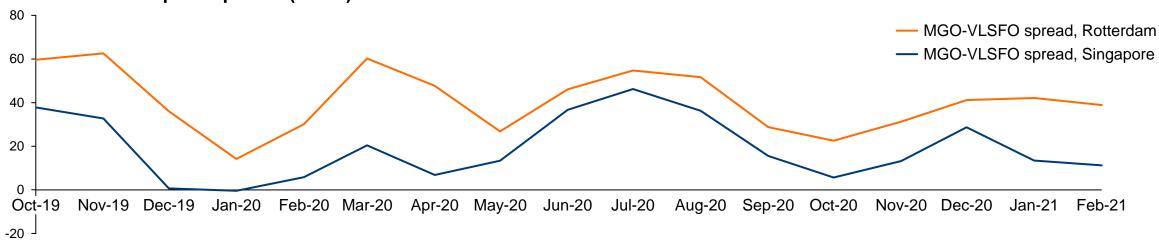


Source: Clarksons. Spot earnings: LR2: average of Clarksons LR2 East combination (Ras Tanura->Chiba->Ulsan->Singapore) and East-West combination (Ulsan->Singapore->Mina Al Ahmadi->Rotterdam->Skikda->Chiba); MR: average basket of Rotterdam->NY, Bombay->Chiba, Mina Al Ahmadi->Rotterdam, Amsterdam->Lome, Houston->Rio de Janeiro, Singapore->Sydney.

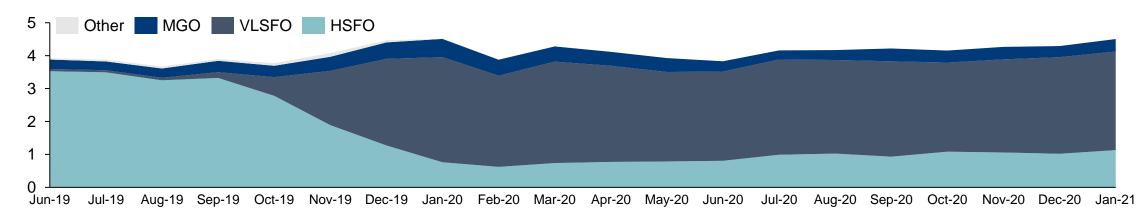
IMO 2020 EFFECTS



MGO and VLSFO price spreads (USD/t)

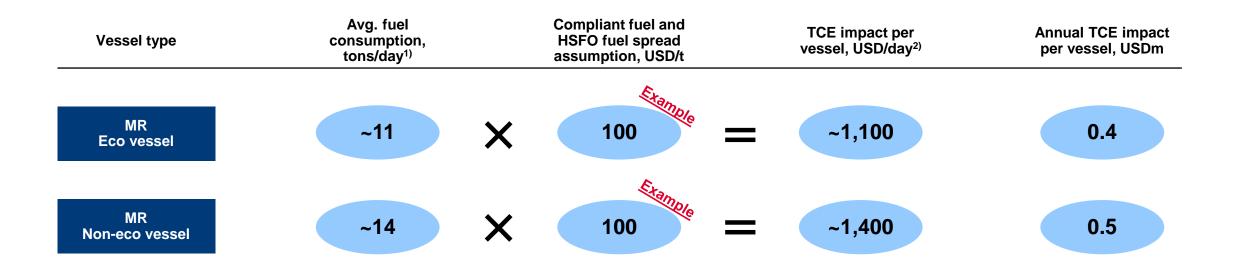


Bunker sales in Singapore (million tons)



TORM EXPECTS A POSITIVE TCE IMPACT ON THE TORM FLEET DUE TO THE SCRUBBER INVESTMENTS





- Scrubber vessels are expected to have lower fuel costs which, in turn, will positively impact the TCE compared to non-scrubber vessels
- The financial effect will be bigger for the larger vessels with higher fuel consumption
- Decided scrubber investments are based on attractive business cases with a short payback time and with corresponding high IRRs

1) Assumptions: 365 operational days per year, MR scrubber utilization of 90%; based on 2018 actual fuel consumption; assuming 55% steaming ratio.

2) Calculation includes an extra scrubber fuel consumption of 2%.

OAKTREE IS THE MAJORITY SHAREHOLDER WITH A REMAINING FREE FLOAT OF 29%



Share information

TORM's shares are listed on Nasdaq in Copenhagen and Nasdaq in New York under the tickers TRMD A and TRMD, respectively.

<u>Shares</u>

- 74.9m A-shares, one B-share and one Cshare
- The B- and the C-shares have certain voting rights
- A-shares have a nominal value of USD/share 0.01

For further company information, visit TORM at www.torm.com.

Estimated shareholdings as of November 2020¹⁾ (%)

