



Powering Your Every Day.™

Business review investor meeting

March 1, 2024



Important note for investors

This presentation contains certain forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 regarding Dominion Energy. The statements relate to, among other things, expectations, estimates and projections concerning the business and operations of Dominion Energy. We have used the words “path”, “anticipate”, “believe”, “could”, “estimate”, “expect”, “intend”, “may”, “plan”, “outlook”, “predict”, “project”, “should”, “strategy”, “target”, “will”, “potential” and similar terms and phrases to identify forward-looking statements in this presentation. Such forward-looking statements, including operating earnings per share information and guidance, projected dividends, projected debt and equity issuances, projected cash flow, capital expenditures, operating expenses and debt information, shareholder return, and long-term growth or value, are subject to various risks and uncertainties. As outlined in our SEC filings, factors that could cause actual results to differ include, but are not limited to: the direct and indirect impacts of implementing recommendations from the business review announced in November 2022; unusual weather conditions and their effect on energy sales to customers and energy commodity prices; extreme weather events and other natural disasters; extraordinary external events, such as the pandemic health event resulting from COVID-19; federal, state and local legislative and regulatory developments; changes to regulated rates collected by Dominion Energy; timing and receipt of regulatory approvals necessary for planned construction or expansion projects and compliance with conditions associated with such regulatory approvals; the inability to complete planned construction projects within time frames initially anticipated; risks and uncertainties that may impact the ability to develop and construct the Coastal Virginia Offshore Wind (CVOW) Commercial Project within the currently proposed timeline, or at all, and consistent with current cost estimates along with the ability to recover such costs from customers; changes to federal, state and local environmental laws and regulations, including those related to climate change; cost of environmental strategy and compliance, including cost related to climate change; changes in implementation and enforcement practices of regulators relating to environmental standards and litigation exposure for remedial activities; changes in operating, maintenance and construction costs; additional competition in Dominion Energy’s industries; changes in demand for Dominion Energy’s services; receipt of approvals for, and timing of, closing dates for acquisitions and divestitures; impacts of acquisitions, divestitures, transfers of assets by Dominion Energy to joint ventures, and retirements of assets based on asset portfolio reviews; the expected timing and likelihood of the completion of the proposed sales of The East Ohio Gas Company, Public Service Company of North Carolina, Incorporated, Questar Gas Company, and Wexpro Company, and their consolidated subsidiaries and related entities, as applicable, including the ability to obtain the requisite regulatory approvals and the terms and conditions of such approvals; the expected timing and likelihood of the completion of the proposed sale of a 50% noncontrolling interest in the CVOW Commercial Project, including the ability to obtain the requisite regulatory approvals and the terms and conditions of such approvals; adverse outcomes in litigation matters or regulatory proceedings; fluctuations in interest rates; the effectiveness to which existing economic hedging instruments mitigate fluctuations in currency exchange rates of the Euro and Danish Krone associated with certain fixed price contracts for the major offshore construction and equipment components of the CVOW Commercial Project; changes in rating agency requirements or credit ratings and their effect on availability and cost of capital; and capital market conditions, including the availability of credit and the ability to obtain financing on reasonable terms. Other risk factors are detailed from time to time in Dominion Energy’s quarterly reports on Form 10-Q and most recent annual report on Form 10-K filed with the U.S. Securities and Exchange Commission.

The information in this presentation was prepared as of March 1, 2024. Dominion Energy undertakes no obligation to update any forward-looking information statement to reflect developments after the statement is made. Projections or forecasts shown in this document are based on the assumptions listed in this document and are subject to change at any time.

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Important note for investors, cont.

This presentation includes certain financial measures that have not been prepared in accordance with GAAP. A listing of such non-GAAP measures with their GAAP equivalents are as follows:

- *Operating earnings per share (non-GAAP) which has a GAAP equivalent of reported net income per share*
- *Operating earnings (non-GAAP) which has a GAAP equivalent of reported net income*
- *FFO to debt (non-GAAP) which has a GAAP equivalent of reported net cash provided by operating activities to reported long-term debt, short-term debt, supplemental credit facility borrowings and securities due within one year*
- *FFO (non-GAAP) which has a GAAP equivalent of reported net cash provided by operating activities*
- *Total adjusted debt (non-GAAP) which has a GAAP equivalent of reported long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year and preferred stock*
- *Parent debt (non-GAAP) which has a GAAP equivalent of reported long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year and preferred stock*
- *Parent debt ratio (non-GAAP) which has a GAAP equivalent of reported long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year and preferred stock to reported long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year and preferred stock*
- *Normalized other operations and maintenance (O&M) expense (non-GAAP) which has a GAAP equivalent of reported other operations and maintenance expense*

Reconciliations of such non-GAAP measures to their GAAP equivalents have been made available to the extent possible in the Investor Meeting Supplemental Materials or Fourth Quarter 2023 Earnings Release Kit on our investor relations website. With regards to projections, estimates or guidance included in this presentation related to such non-GAAP measures, reconciliations of such projected or estimated non-GAAP measures to applicable GAAP measures are not provided, because the company cannot, without unreasonable effort, estimate or predict with certainty various components of net income, including O&M expense, net cash provided by operating activities, long-term debt, short-term debt, supplemental credit facility borrowings, securities due within one year or preferred stock. Please continue to regularly check Dominion Energy's website at <http://investors.dominionenergy.com/>.

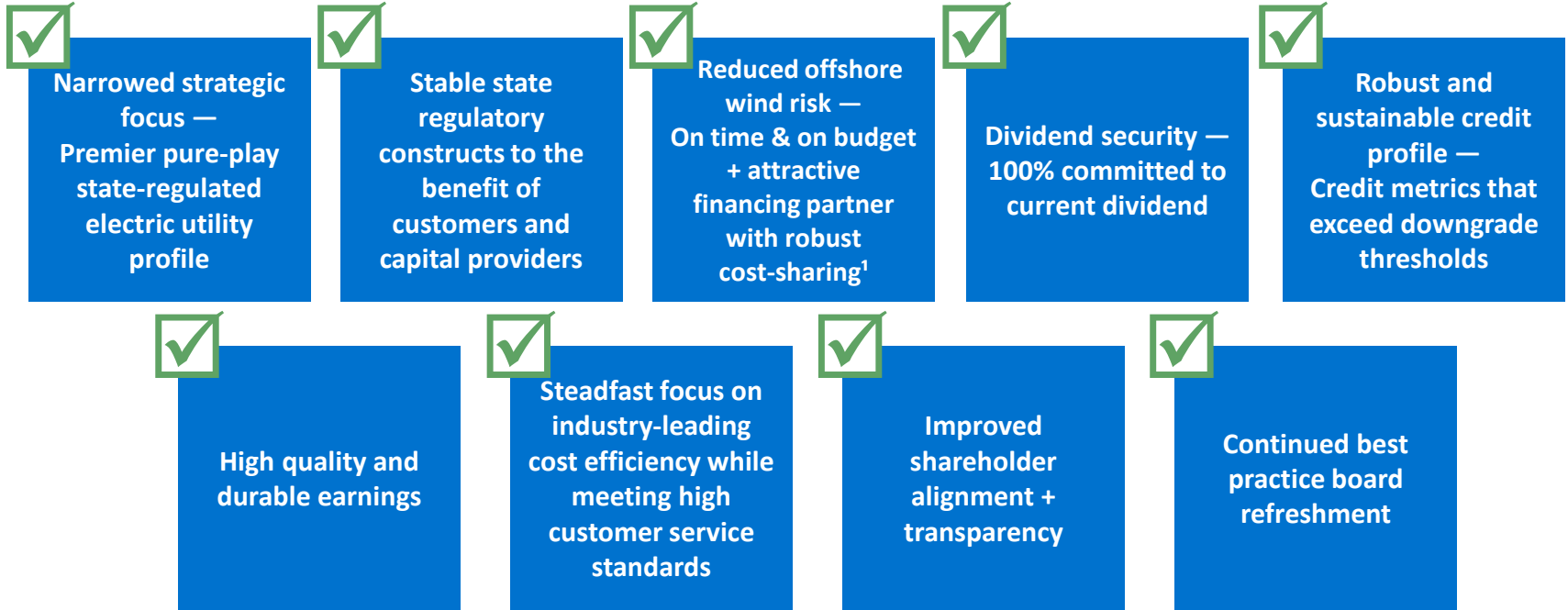


Bob Blue

Chair, President and Chief Executive Officer

The business review has delivered a comprehensively positive result

Repositioned to provide compelling long-term value for shareholders, customers & employees



“The business review can’t be a series of partial solutions that leave key elements and risks unaddressed.”—Bob Blue, Q3 2023 earnings call

A message from the Dominion Energy Board of Directors



Robert H. Spilman, Jr.
Lead Independent Director
Chair Elect—Compensation,
Talent and Development
Committee
(effective May 2024)



Susan N. Story
Chair—Sustainability and
Corporate Responsibility
Committee
Lead Independent Director Elect
(effective May 2024)



Joseph M. Rigby
Chair—Audit Committee

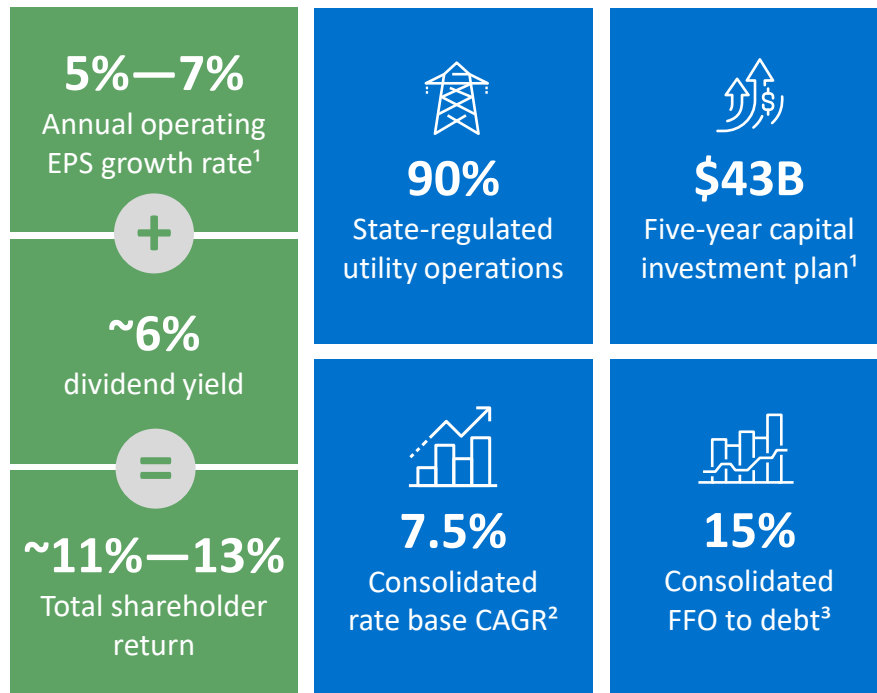
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Repositioned to provide compelling long-term value for shareholders, customers & employees

Strategic and financial profile

- **Simple strategy: Operate exceptional utilities in the Southeast U.S.**
 - Reliable and affordable service
 - Stable and constructive regulatory frameworks
 - Attractive resiliency, sustainability, and demand growth drivers
- **Compelling financial profile: Durable and high-quality growth**
 - Secure dividend + attractive dividend yield
 - Robust and sustainable credit profile
 - Attractive rate base growth
 - O&M discipline
 - Enhanced disclosure and transparency

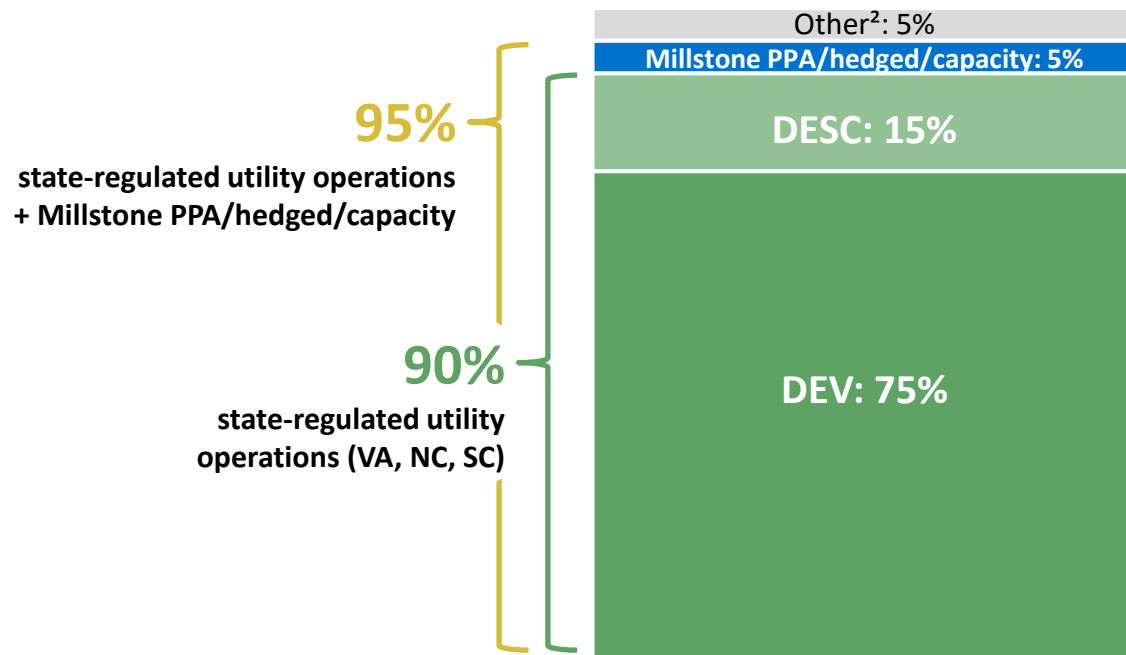
Strategic and financial metrics



Premier state-regulated utility profile

Business mix

Average annual earnings contribution: 2025—2029¹

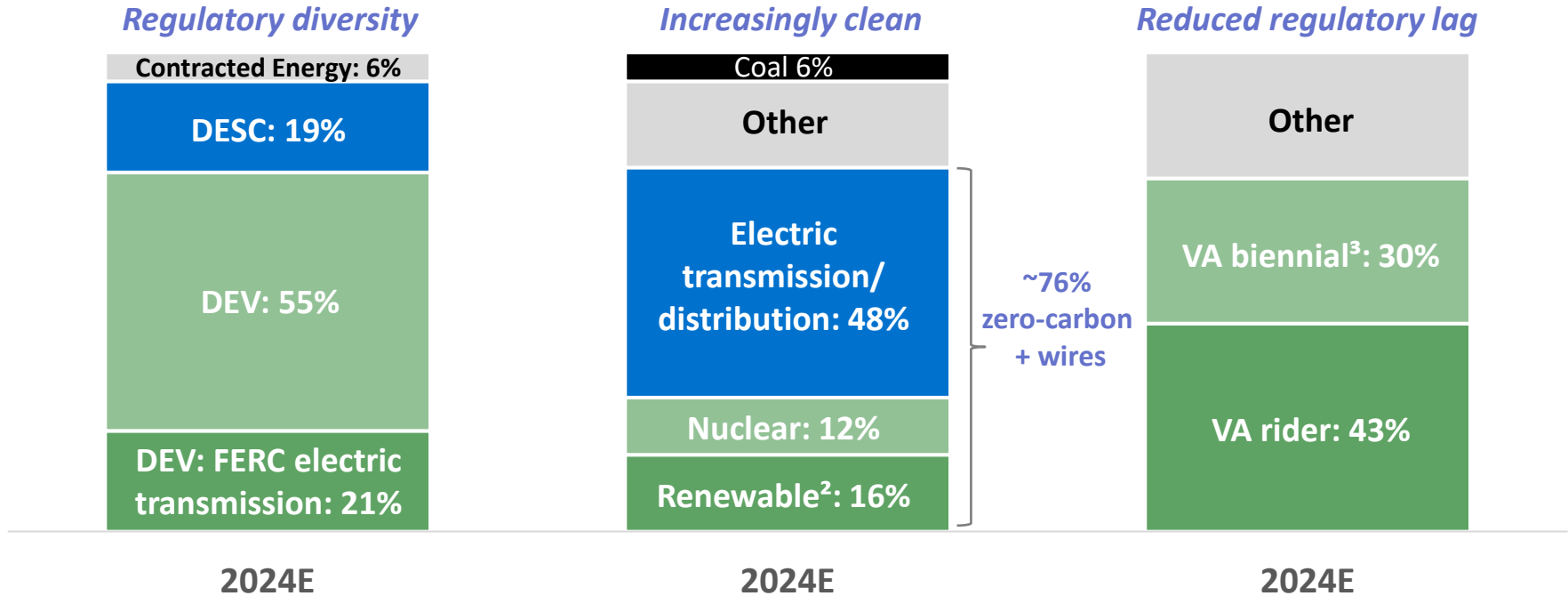


*“Pure play” utility profile with
~90% of earnings from regulated
utility operations
“Regulated-like” earnings of ~95%
inclusive of Millstone
PPA/hedged/capacity*

Low operating risk

Diverse, constructive regulatory jurisdictions with strong support for timely recovery

Percentage of total investment base¹



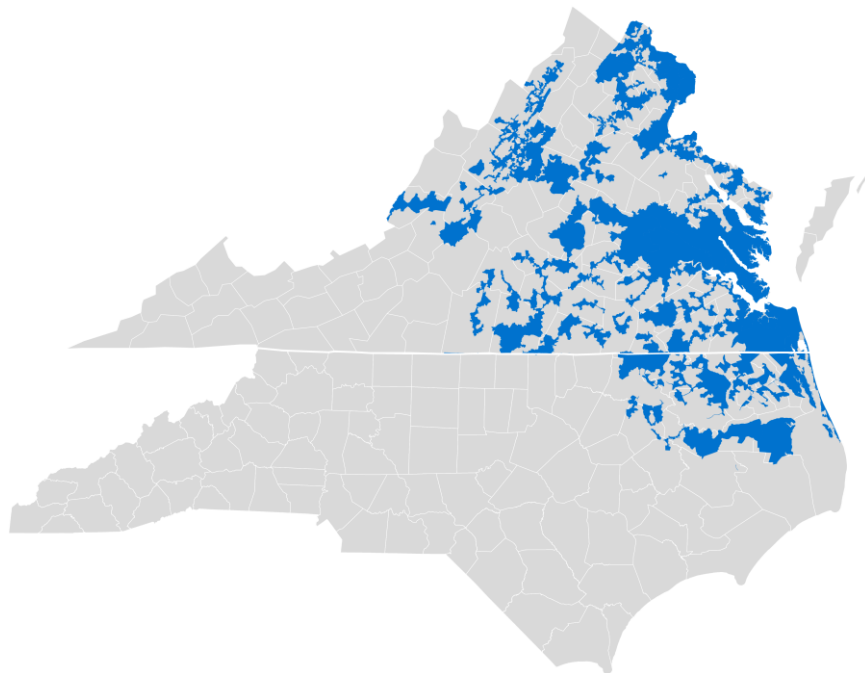
¹ Figures may not sum due to rounding; total investment base reflects regulated rate base at DEV and DESC, plus approximate net book value of Contracted Energy and non-rate base DEV ringfenced solar

² Includes solar, wind, biomass, hydro (ex pumped storage) ³ Includes forward-looking two-year view for Virginia rate base and other wholesale and non-jurisdictional customers

Dominion Energy Virginia (DEV)

Overview

Electric service area



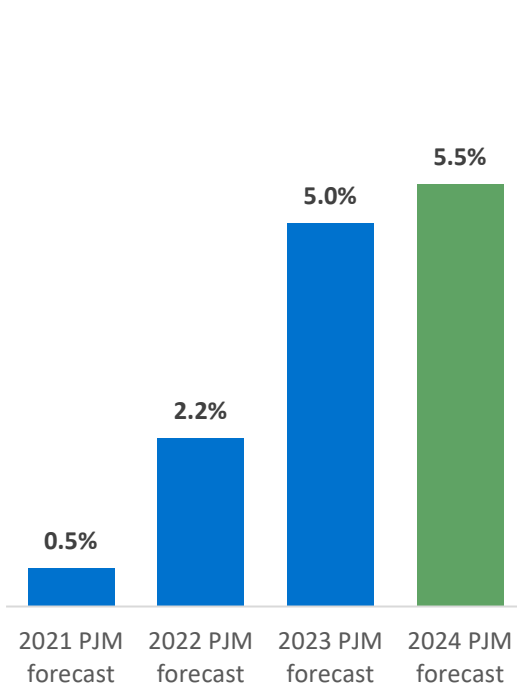
Key stats

Electric utility customers	2.8M
Owned generation (MW)	18,802
Distribution miles	60,300
Transmission miles	6,700
5-yr capital plan (\$B) ¹	\$35.5
2024E utility rate base (\$B)	\$41.2
5-yr utility rate base CAGR ²	9.0%
Weighted average allowed ROE ³	10.2%
Weighted average allowed equity ³	52.1%

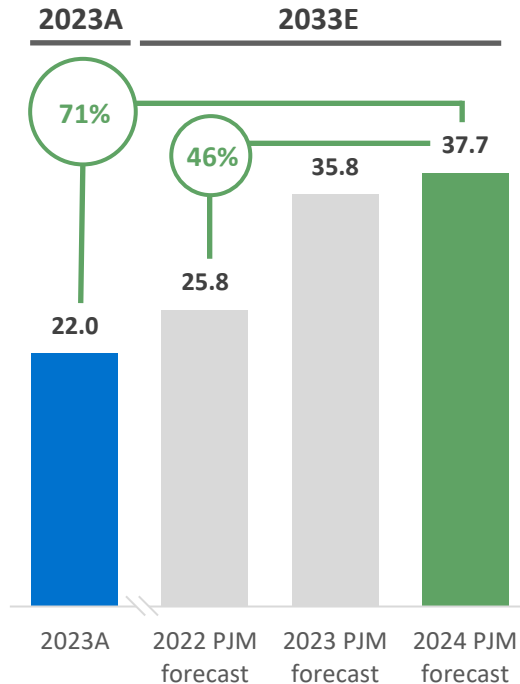
Robust demand growth

Driven by economic growth, electrification, data center expansion

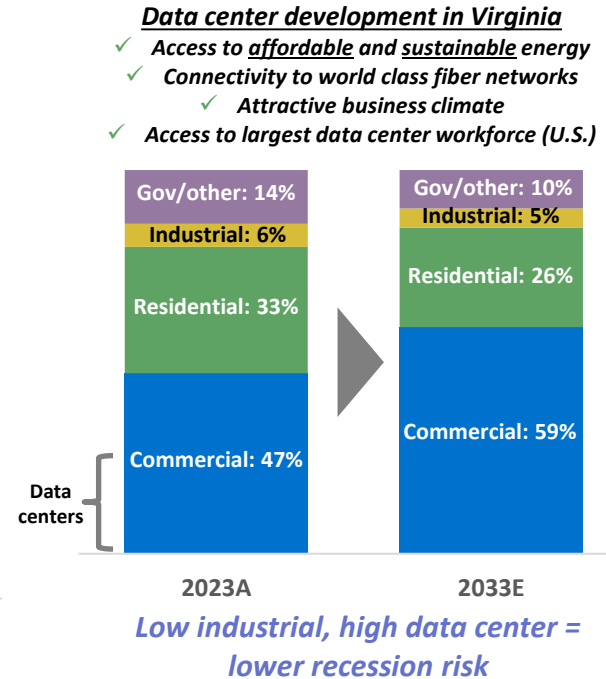
PJM DOM Zone summer peak annual load growth (10-year avg.)



PJM DOM Zone summer peak (GW)



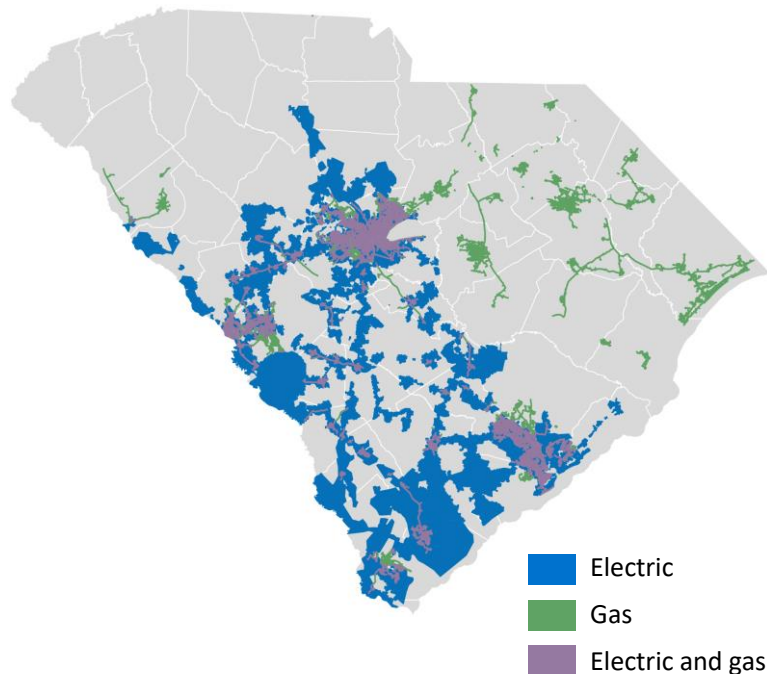
DEV weather normal electric sales by revenue class



Dominion Energy South Carolina (DESC)

Overview

Electric and gas service areas



Key stats

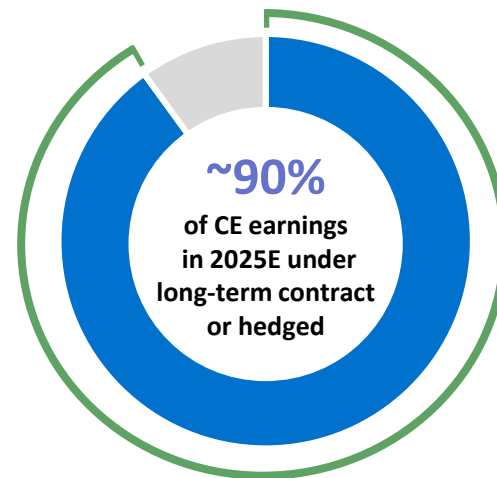
Electric utility customers	0.8M
Gas distribution utility customers	0.4M
Owned generation (MW)	5,594
Electric distribution miles	19,000
Electric transmission miles	3,900
Gas distribution pipeline miles	18,800
5-yr capital plan (\$B)	\$5.9
2024E rate base (\$B)	\$10.7
5-yr utility rate base CAGR ¹	6.6%
Weighted average allowed ROE	9.6%
Weighted average allowed equity	52.2%

Contracted Energy (CE)

Overview

Asset	% of CE earnings	Commentary								
Millstone	~60—70%	<ul style="list-style-type: none"> Significantly de-risked—% Millstone total revenue de-risked:¹ <table border="1"> <thead> <tr> <th>2024E</th> <th>2025E</th> <th>2026E</th> <th>2027E</th> </tr> </thead> <tbody> <tr> <td>100%</td> <td>98%</td> <td>82%</td> <td>63%</td> </tr> </tbody> </table>	2024E	2025E	2026E	2027E	100%	98%	82%	63%
		2024E	2025E	2026E	2027E					
100%	98%	82%	63%							
		<ul style="list-style-type: none"> ~9M MWh (~55% of annual output) fixed price contracted Residual output (~45%) significantly de-risked by hedging program Capacity market revenue (typically known 3 years in advance) 								
Solar	~10%	<ul style="list-style-type: none"> 15-to-20-year PPAs with high-quality counterparties ~1.3 GWs 								
RNG	~10% ²	<ul style="list-style-type: none"> Wholly-owned Dairy RNG portfolio and Swine RNG JV with Smithfield Capital invested through year-end 2023: \$0.9B 2024—2029 capital investment: \$0.3B 								
Charybdis	~15%	<ul style="list-style-type: none"> First Jones Act compliant wind turbine installation vessel Expected completion date: Late 2024/early 2025 Supportive of CVOW schedule inclusive of any 3rd party charter agreements in 2025 								

CE earnings profile: Risk reduction



Millstone, solar, and RNG are unlevered

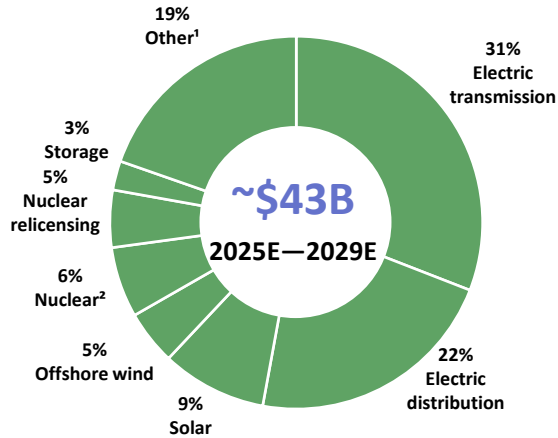
Highly contracted, zero/negative carbon assets critical to the energy transition—
significant cash flow generation (~\$500M+/year on average) supports regulated utility investment and growth



Diversified and robust rate base growth

Consolidated 5-year capital plan

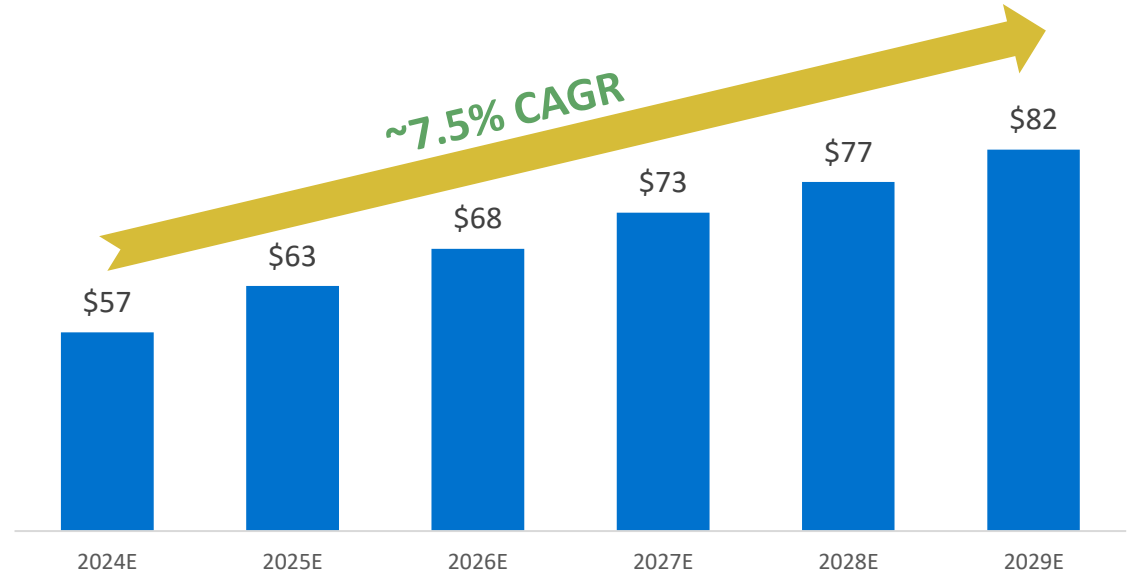
By function



~80% zero-carbon generation + wires

~64% rider-eligible

Total investment base³ (\$B)



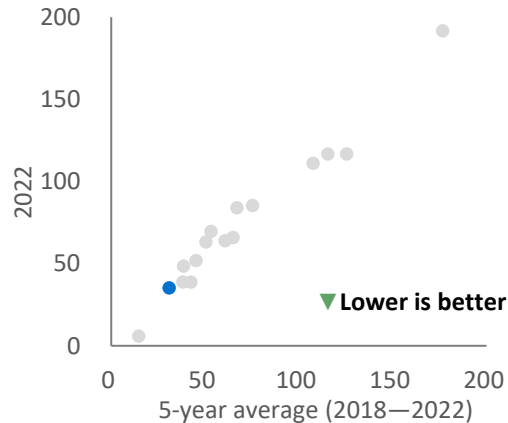
Significant investments in decarbonization and reliability
with strong cash conversion given significant rider-eligible capital

Continuous cost control is the way we do business...

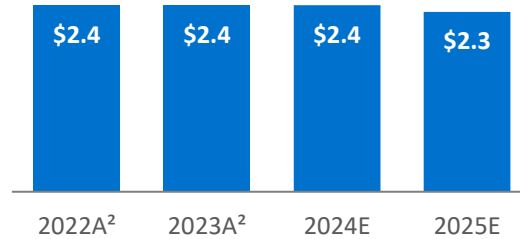
O&M performance

Best-in-class O&M control

- D's electric non-fuel O&M per sales (\$/MWh) vs peers



Normalized O&M (\$B)



- Cumulative savings of ~\$300M ('22A—'25E) vs. rate of inflation¹
- Includes \$55M from targeted corporate cost reductions by 2025E

O&M control initiatives

- Dynamic cost cutting program through business process improvements and innovation
- Sustained O&M management supports EPS growth by creating capacity for growth capital spend within customer bills
- ~1—2% CAGR expected from 2025E to 2029E

Effective cost control to mitigate inflation impacts and preserve customer affordability

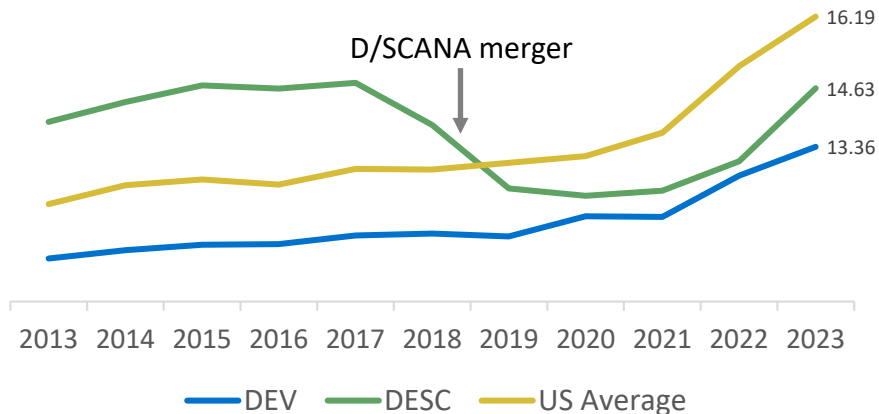
Note: Source of electric non-fuel O&M per sales (\$/MWh) data is FERC Form 1 for respective annual period. Aggregated amounts for each electric utility subsidiary. Data above \$200/MWh not shown on chart. Includes DEV and DESC and South Carolina Generating Company (GENCO) for all periods shown, including periods prior to Dominion Energy's acquisition of DESC & GENCO. 2019 excludes impact of Virginia SB 1355 to D. Peer group: AEE, AEP, CMS, CNP, ED, DUK, EIX, ETR, ES, EXC, FE, NEE, NI, PEG, SO, WEC, XEL

...As is keeping our customer bills low

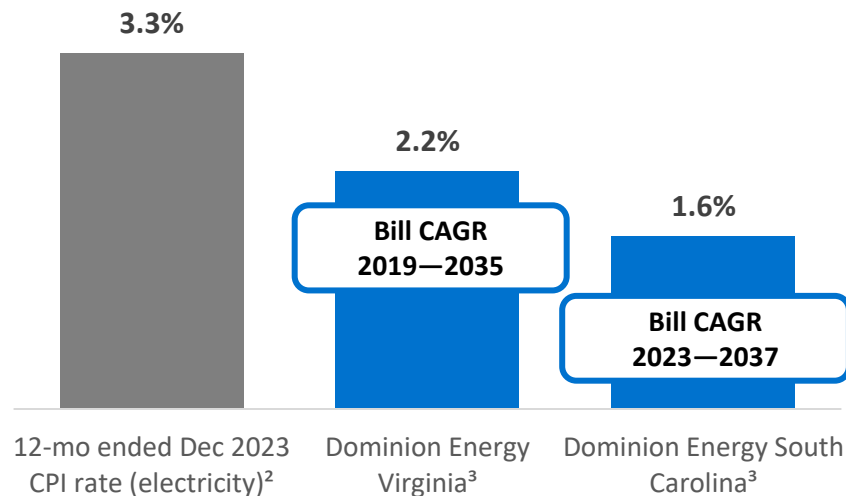
Typical residential electric customer bills

History of low rates¹ (cents/kWh)

	LT avg. rate	vs. US avg.	current rate	vs. US avg.
DEV	11.71	(12%)	13.36	(17%)
DESC	12.93	(9%)	14.63	(10%)



Preserving affordability for energy transition



Incumbent that we preserve customer affordability for energy transition

Summary

- ✓ On a path to deliver maximum long-term value for shareholders and other stakeholders
- ✓ Investing to provide the reliable, affordable, and increasingly clean energy that powers our customers every day
- ✓ 100% focused on execution



Steven Ridge

*Executive Vice President and
Chief Financial Officer*

Business review

CFO observations

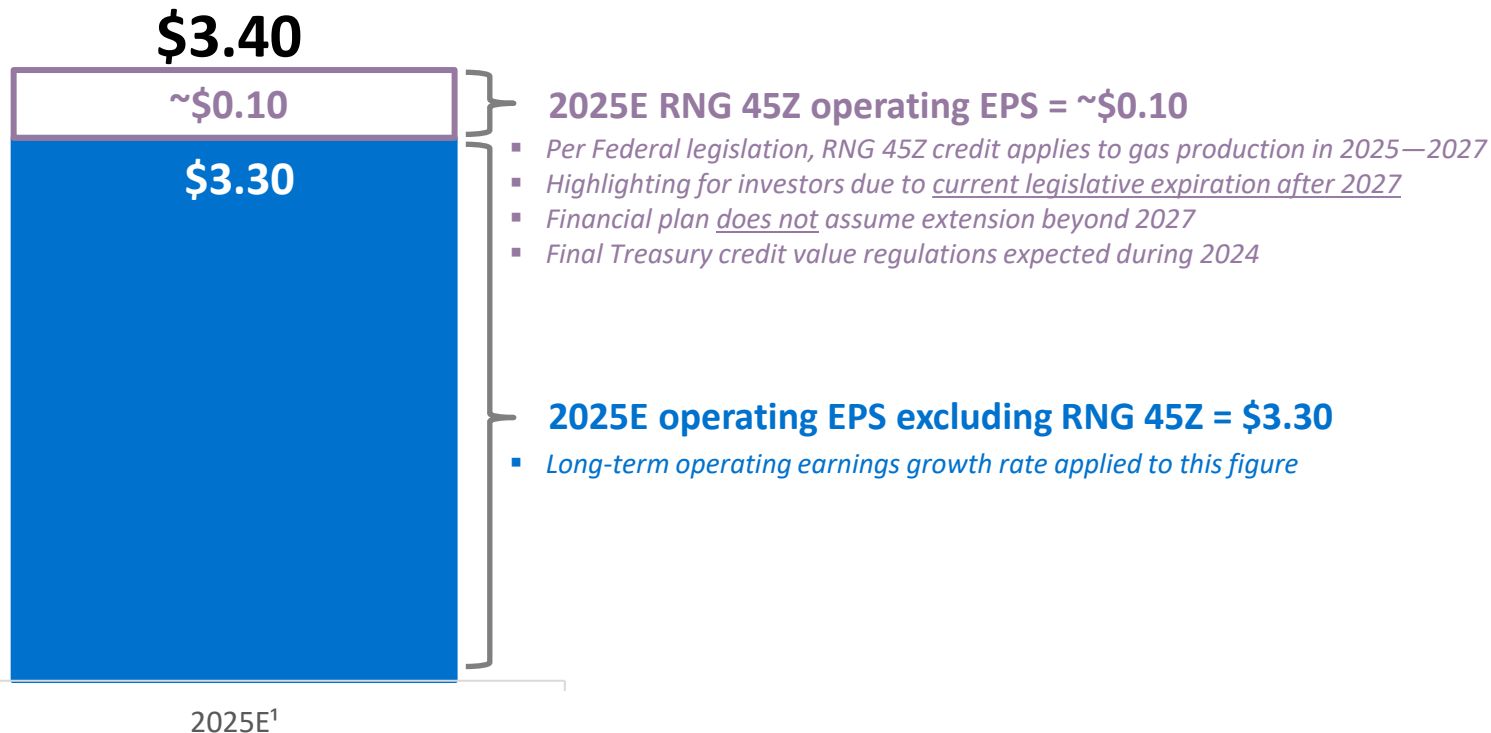
- The Dominion Energy plan is premised on **five** key tenets:
 - ✓ Strategic simplicity
 - ✓ Consistent long-term financial execution
 - ✓ Balance sheet conservatism
 - ✓ Dividend security
 - ✓ Exceptional customer experience that enables us to advocate for and achieve balanced policy constructs and reasonable regulatory outcomes

Guidance

2025 operating earnings per share guidance midpoint (non-GAAP)¹

2025 operating earnings per share guidance midpoint = \$3.40

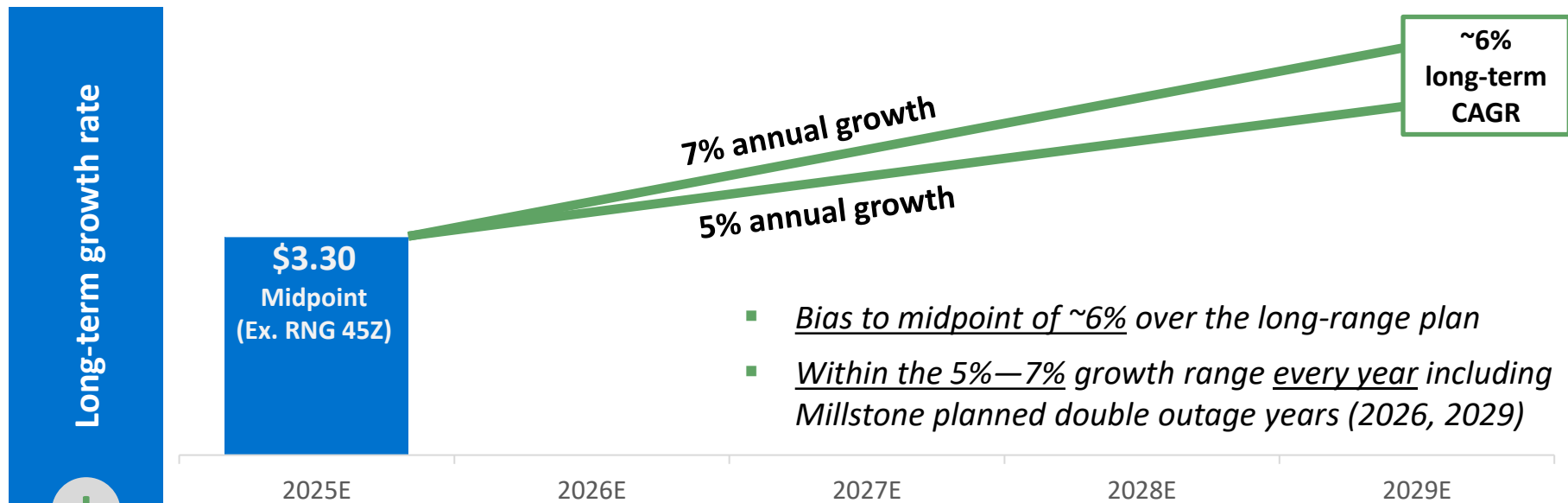
- \$3.40 includes the impact of illustrative 100 bps reduction in EROA (reduction to operating earnings of ~\$0.10)



Guidance

Long-term operating earnings per share growth rate

5%—7% growth rate off 2025 operating EPS midpoint *excluding* RNG 45Z (\$3.30)



- Bias to midpoint of ~6% over the long-range plan
- Within the 5%—7% growth range every year including Millstone planned double outage years (2026, 2029)

+

RNG
45Z

(+) RNG 45Z credit operating earnings in 2025—2027

- Expected to generate operating EPS in 2025—2027 (~\$0.10/year)
- Excluded from long-term EPS growth rate due to current legislative expiration after 2027

Guidance

Common dividend per share¹

\$2.67



2024
guidance

- Committed to dividend at current level
- Expect to maintain the current dividend level of \$2.67 per share annually until such time as we achieve our targeted payout-ratio (“60s percent range”)



Guidance

Five-year capital summary

	Dominion Energy Virginia	Dominion Energy South Carolina	Contracted Energy	Corporate & Other	Total ³
2025 – 2029 capital plan (\$B)	\$35.5	\$5.9	\$1.2	\$0.6	\$43.2
Primary drivers	<ul style="list-style-type: none"> Economic growth Zero-carbon generation Grid transformation Generation reliability Transmission and distribution resiliency 	<ul style="list-style-type: none"> Economic growth Grid transformation Electric generation 	<ul style="list-style-type: none"> Maintenance, environmental and fuel for Millstone 	<ul style="list-style-type: none"> Information technology and other 	
5-yr utility rate base CAGR YE'24 – YE'29	9.0%	6.6%—5.1% <i>(without and with CCR¹)</i>	—	—	7.8%—7.5% <i>(without and with CCR)</i>
% rider eligible ²	75%	15%	—	—	64%

Credit

Significant quantitative and qualitative improvements to our credit profile

100% of after-tax proceeds will be used to reduce parent-level debt; pending transactions subject to regulatory approvals

(\$B)	Status	After-tax proceeds	Debt transferred ²	Total debt reduction	Est. closing
Cove Point LNG ¹	✓ Completed	\$3.3	–	\$3.3	Closed
Deferred fuel securitization (DEV)	✓ Completed	1.3	–	1.3	Closed
The East Ohio Gas Company	✓ Announced	4.2	2.3	6.5	~Q1 2024
Questar & Wexpro	✓ Announced	2.7	1.3	4.0	~Q2 2024
Public Service Company of North Carolina	✓ Announced	1.8	1.0	2.8	~Q3 2024
CVOW noncontrolling equity financing	✓ Announced	3.0	–	3.0	~Q4 2024
Total		\$16.3	\$4.6	\$20.9	

(+) qualitative improvements

- Pure-play state regulated electric utility profile across diverse geography
- Stable regulatory foundation for utilities
- Reduced offshore wind project risk via strong execution and CVOW partner 50/50 cost sharing, subject to regulatory approval
- Lower parent debt ratio

Credit

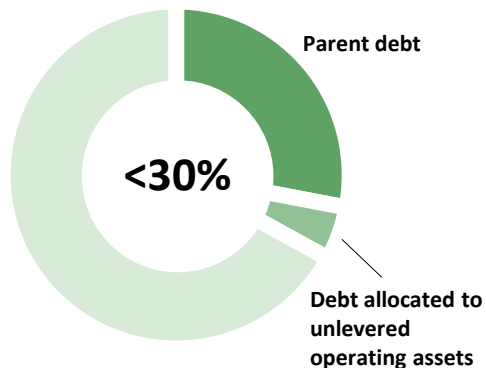
Expect to significantly reduce parent debt ratio (non-GAAP)



Credit Guidance

Parent debt ratio

- Expect 30% or less parent debt as % of total adjusted debt annually 2024E—2029E



FFO to debt

- Expected consolidated average annual FFO to debt of ~15%

~15%



- Expected Moody's consolidated downgrade threshold: 14% (unchanged)
- Expected S&P downgrade threshold: 13% (unchanged)

Credit ratings

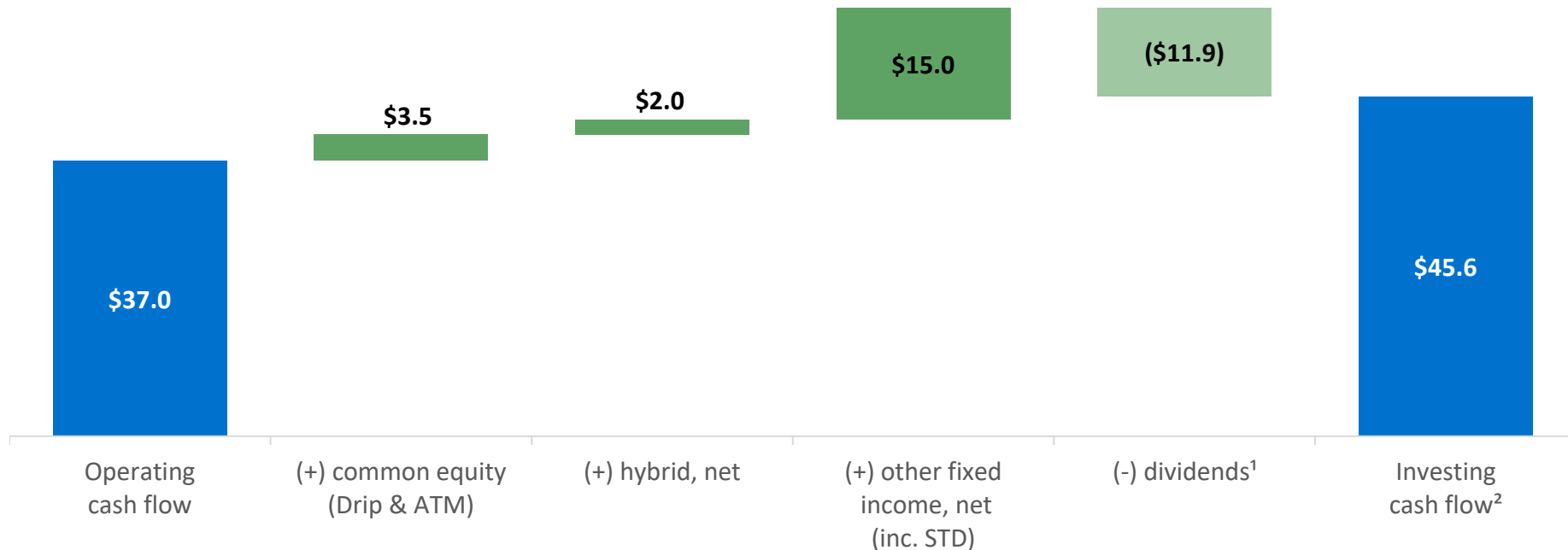
- Parent:** Target “mid BBB range” unsecured debt ratings
- DEV:** Target “single A range” unsecured debt ratings
- DESC:** Target “single A range” first mortgage bond ratings

Committed to our improved, robust and sustainable credit profile

Financing guidance

Illustrative sources and uses

Cumulative: 2025—2029 (\$B)



Financing guidance

Common equity capital raising activities

Expected annual issuance			
	Dividend reinvestment ("DRIP")	At-the-market ("ATM")	Midpoint of guidance
2024E	\$200M	\$400 – \$600M	\$700M
2025E	200M	400 – 600M	700M
2026E	200M	400 – 600M	700M
2027E	200M	400 – 600M	700M
2028E	200M	400 – 600M	700M
2029E	200M	400 – 600M	700M
2025—2029 total	\$1.0B	\$2.0 – \$3.0B	\$3.5B

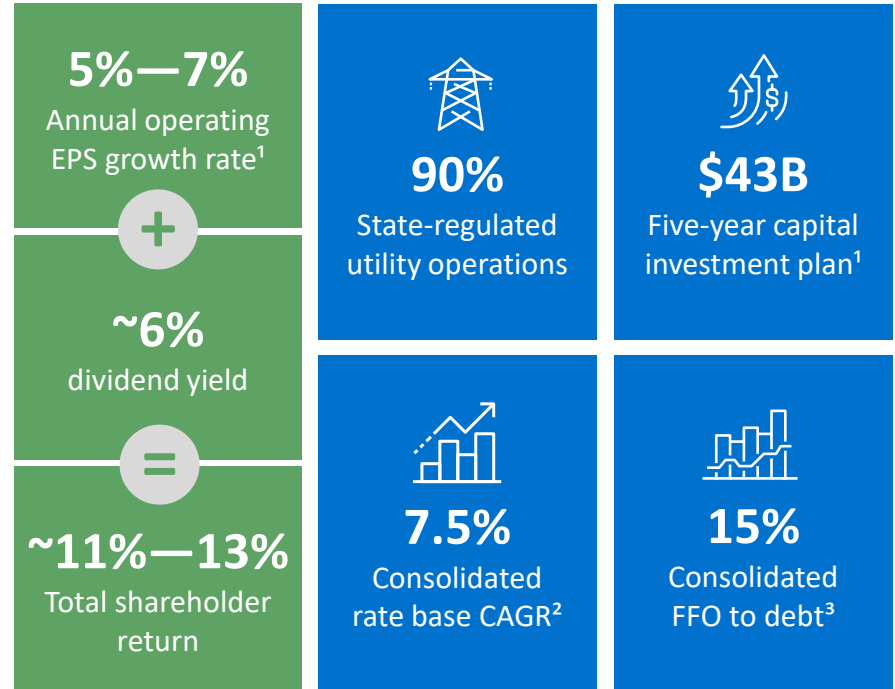
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 - Secure dividend + attractive dividend yield
 - Robust and sustainable credit profile
 - Attractive rate base growth
 - O&M discipline
 - Enhanced disclosure and transparency

Strategic and financial metrics



Appendix

Investor relations schedule¹

Key events	Dates
Wolfe Research NDR (NYC)	March 4—5
BMO Capital Markets NDR (Boston)	March 6
Barclays NDR (West Coast)	March 7—8
Guggenheim Partners (CVOW site visit)	~Spring
Wells Fargo NDR (Midwest)	~Summer
J.P. Morgan Energy, Power & Renewables Conference	June 17

More events to be added throughout the year



Dominion Energy Virginia

Regulated offshore wind: CVOW video update from key suppliers and partners



Jochen Eickholt
CEO, Siemens Gamesa Renewable Energy

Robert Dreves
CEO Rostock Facility, EEW

Søren Schlott Mikkelsen
COO, Bladt Industries

Steen Brødbæk
CEO, Semco Maritime

Luc Vandenbulcke
CEO, DEME

Hakan Ozmen
EVP Transmission & CEO Powerlink, Prysmian Group

Chris Ong
CEO, Seatrrium

Financial guidance supplement

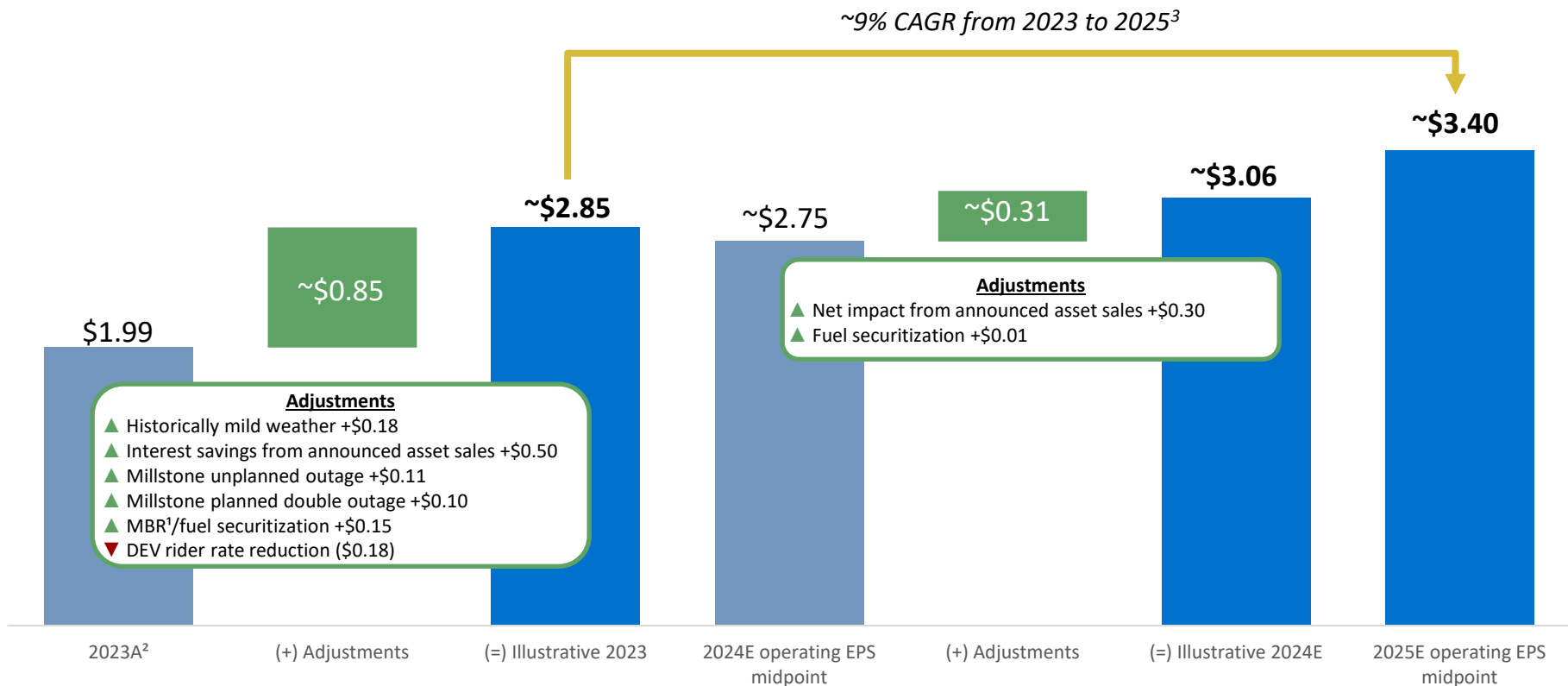
- 1 Consolidated guidance
- 2 Dominion Energy Virginia
- 3 Dominion Energy South Carolina
- 4 Contracted Energy
- 5 Corporate and Other
- 6 Fixed income

1 Consolidated guidance

Guidance

1

2024 and 2025 operating earnings per share (non-GAAP)



1

Consolidated guidance

Operating earnings per share (non-GAAP)

Operating EPS guidance ranges		
	2024E	2025E
Dominion Energy Virginia	\$2.24—\$2.43	\$2.49—\$2.67
Dominion Energy South Carolina	\$0.42—\$0.46	\$0.53—\$0.56
Contracted Energy	\$0.47—\$0.48	\$0.55—\$0.56
Corporate and Other & Elims ¹	(\$0.52)—(\$0.50)	(\$0.40)—(\$0.37)
Operating EPS guidance range (excluding RNG 45Z²)	\$2.62—\$2.87 (midpoint: \$2.75)	\$3.17—\$3.42 (midpoint: \$3.30)
RNG 45Z ²	—	\$0.08—\$0.12
Operating EPS guidance range	\$2.62—\$2.87 (midpoint: \$2.75)	\$3.25—\$3.54 (midpoint: \$3.40)
<i>% state-regulated utility operations³</i>	~88%	~87%
<i>% state-regulated utility operations + Millstone PPA/hedges/capacity³</i>	~99%	~96%

Consolidated guidance

2024 operating earnings per share

Drivers by quarter (YoY)

Q1

- ▲ Return to normal weather
- ▲ Sales
- ▲ Regulated investment
- ▼ Rider roll in to base
- ▼ Interest expense
- ▼ DD&A/O&M/other

Q2

- ▲ Return to normal weather
- ▲ Sales
- ▲ Regulated investment
- ▲ Lack of Millstone outages¹
- ▼ Rider roll in to base
- ▼ DD&A/O&M/other

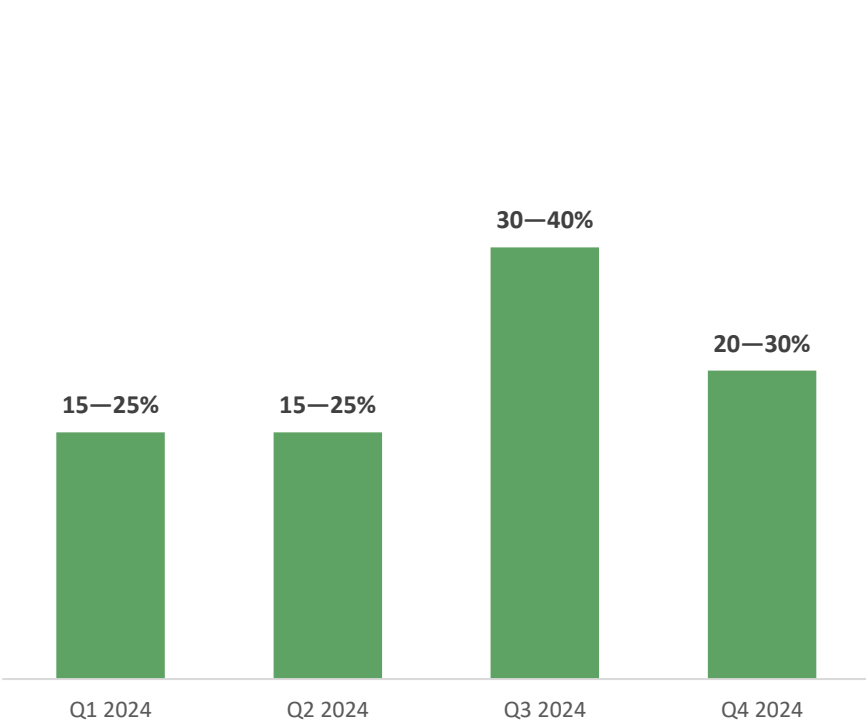
Q3

- ▲ Sales
- ▲ Regulated investment
- ▲ Margins
- ▲ Interest expense
- ▼ Return to normal weather
- ▼ DD&A/O&M/other

Q4

- ▲ Return to normal weather
- ▲ Sales
- ▲ Regulated investment
- ▲ Margins
- ▲ Lack of Millstone outages
- ▲ Interest expense
- ▼ DD&A/O&M/other

Illustrative quarterly distribution of 2024E EPS



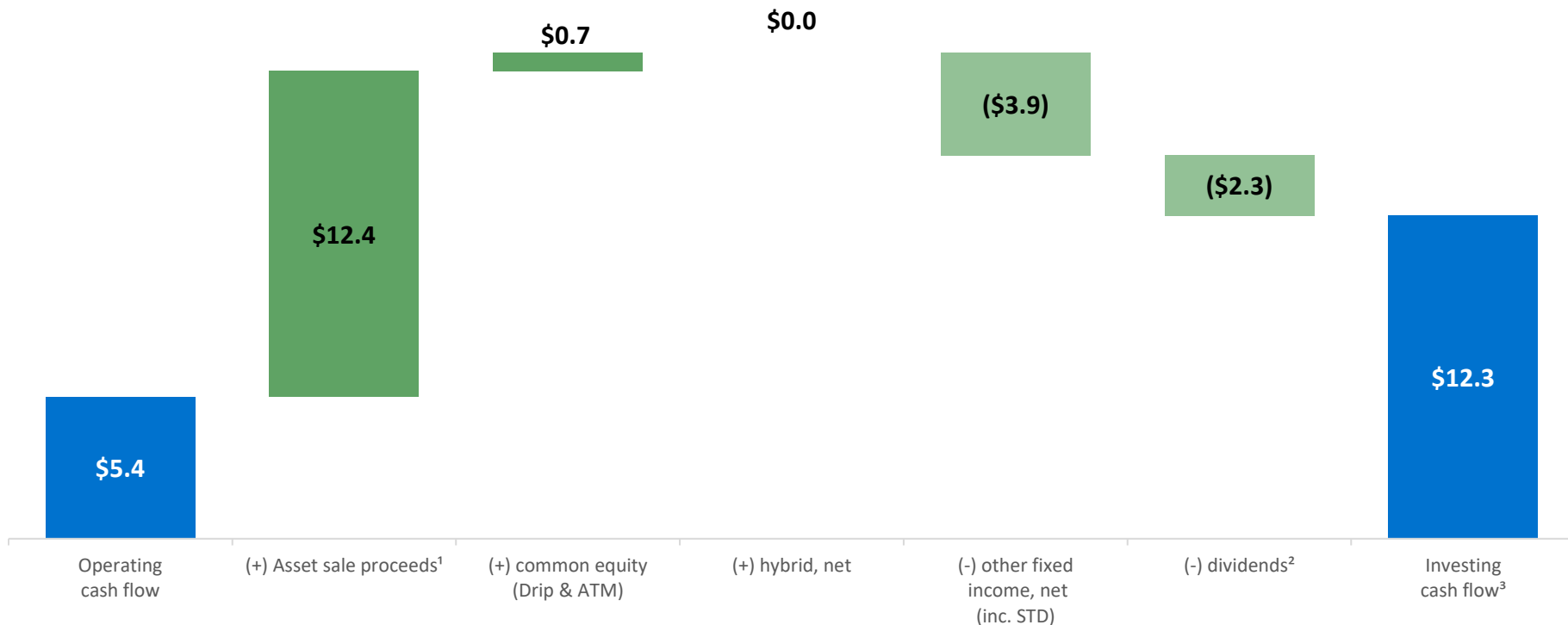
¹ Relative to 2023 planned and unplanned outages

1

Consolidated guidance

2024 illustrative sources and uses

(\$B)



1

Consolidated guidance

Five-year capital summary

\$B

	2025E	2026E	2027E	2028E	2029E	Total
Dominion Energy Virginia	\$7.6	\$6.9	\$7.3	\$6.7	\$7.0	\$35.5
Dominion Energy South Carolina	1.1	1.0	1.2	1.3	1.3	5.9
Contracted Energy	0.3	0.2	0.3	0.2	0.2	1.2
Corporate and Other	0.1	0.1	0.2	0.1	0.1	0.6
Total	\$9.1	\$8.3	\$8.9	\$8.2	\$8.7	\$43.2

Consolidated guidance

Key assumptions

Driver	2024E assumption	2025E assumption	Long-term assumption
Weather	15-year normal	15-year normal	15-year normal
Normalized O&M expense (\$B) / growth rate	\$2.4	\$2.3	~1%—2% ¹
Consolidated operating earnings effective tax rate ²	18%—19%	15%—17%	13%—15% ³
Consolidated cash tax benefit / (payable) (\$M)	~(\$700)—(\$800)	~\$150—\$250	2026E: ~\$50—\$150 2027E: ~\$200—\$300 2028E: ~\$0—\$150 2029E: ~(\$100)—(\$200)

Credits generated and monetized via carryback, sale and reduction in cash tax liability



1

Consolidated guidance

Tax credits

Cash generation by type (\$M)¹

Asset	Credit type	Segment	2024E	2025E	2026E	2027E	2028E	2029E
DEV regulated	PTC	DEV	\$25	\$75	\$140	\$225	\$275	\$300
DEV regulated	ITC	DEV	10	25	25	5	125	85
RNG	PTC	CE	—	70—100	90—125	90—125	—	—
RNG	ITC	CE	80	280	—	—	—	—
Solar	PTC	CE	10	20	20	20	20	20
Total			~\$125	~\$470—\$500	~\$275—\$310	~\$340—\$375	~\$420	~\$405

ITC credits will be recognized in income over useful life of project

No change to prior guidance of \$0.03—\$0.04 on ITC operating EPS annually, on average, between 2025—2029



1 Consolidated guidance

Operating EPS impact for change in key financial plan inputs

Driver	Change	2024E operating EPS impact	2025E operating EPS impact
DEV: Electric load - residential	+/- 1%	+/- \$0.018	+/- \$0.018
DEV: Electric load - commercial	+/- 1%	+/- \$0.014	+/- \$0.014
DEV: Electric load - industrial	+/- 1%	+/- \$0.002	+/- \$0.002
DEV: Electric load - government/other	+/- 1%	+/- \$0.004	+/- \$0.004
DESC: Electric load - residential	+/- 1%	+/- \$0.007	+/- \$0.008
DESC: Electric load - commercial	+/- 1%	+/- \$0.005	+/- \$0.005
DESC: Electric load - industrial	+/- 1%	+/- \$0.002	+/- \$0.002
DESC: Electric load - government/other	+/- 1%	+/- \$0.000	+/- \$0.000

1

Consolidated guidance

Operating EPS impact for change in key financial plan inputs

Driver	Change	2024E operating EPS impact	2025E operating EPS impact
RNG: LCFS, RIN and biogas prices	+/- 10%	+/- \$0.002	+/- \$0.008
Open market Millstone prices	+/- 10%	+/- \$0.000	+/- \$0.002
Normalized O&M Expense	+/- 1%	+/- \$0.022	+/- \$0.022
DEV earned ROE (Base)	+/- 25bps	+/- \$0.024	+/- \$0.026
DESC earned ROE	+/- 25bps	+/- \$0.011	+/- \$0.011
Effective tax rate	+/- 25bps	+/- \$0.010	+/- \$0.011
Interest rates	+/- 25bps	+/- \$0.022	+/- \$0.021

2 Dominion Energy Virginia

Key assumptions

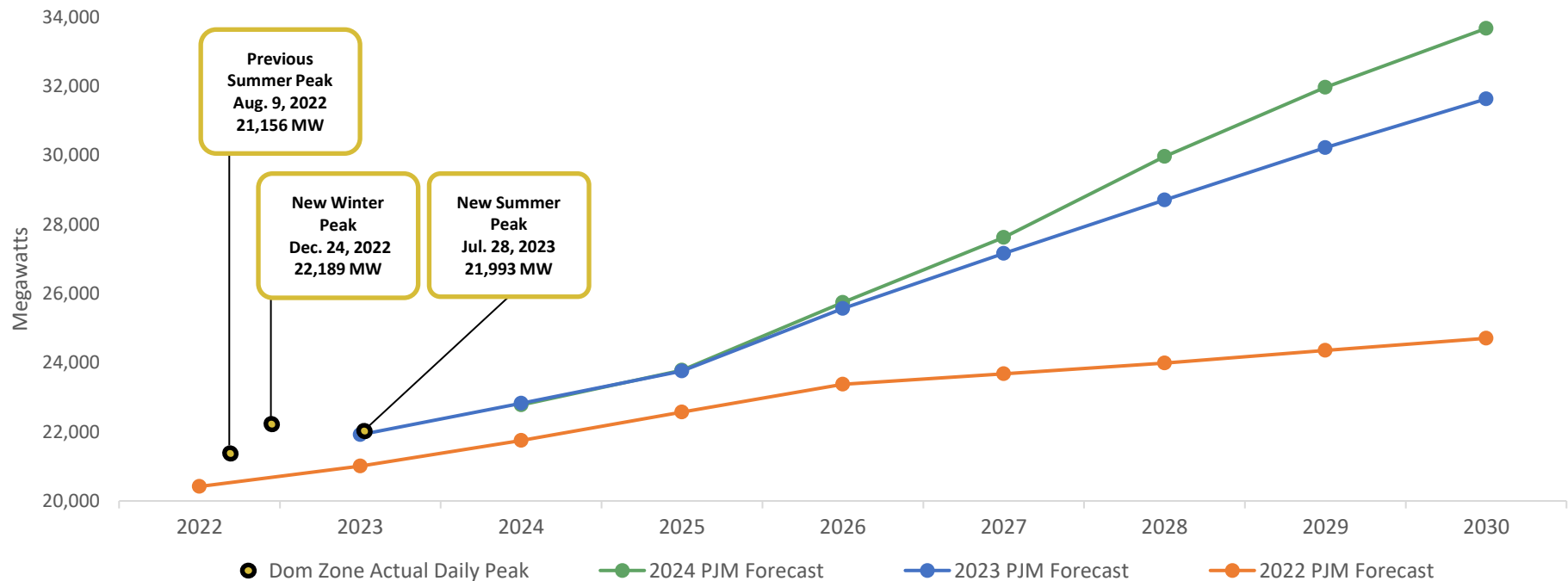
Driver	2024E assumption	2025E assumption	Long-term assumption
Weather	15-year normal	15-year normal	15-year normal
W/N annual retail electric sales growth rate – DEV	4.5%—5.5%	1.0%—2.0% ²	3.5%—4.5% ¹
Segment normalized O&M expense growth rate	Decrease	Decrease	2.0%—2.5% ¹



Dominion Energy Virginia

2024 PJM DOM Zone forecasts

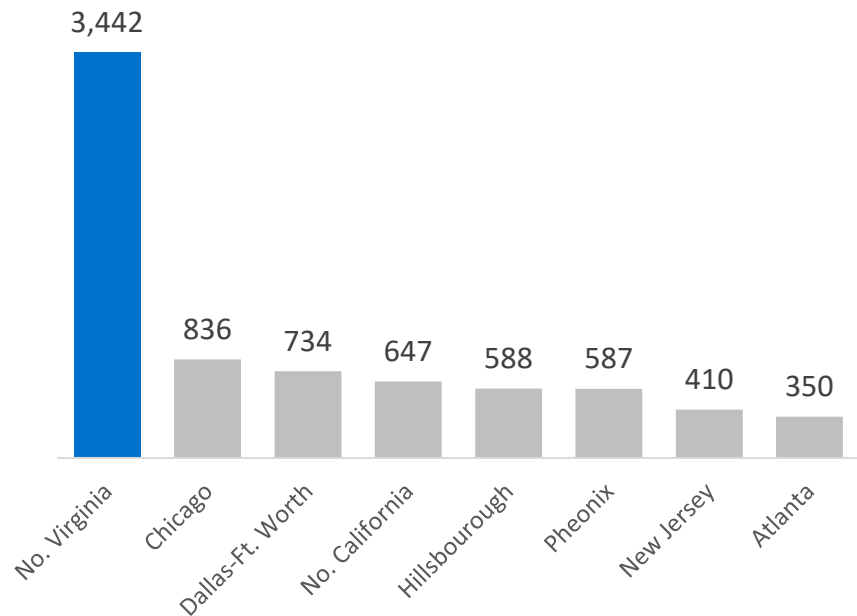
DOM Zone peak demand forecasts



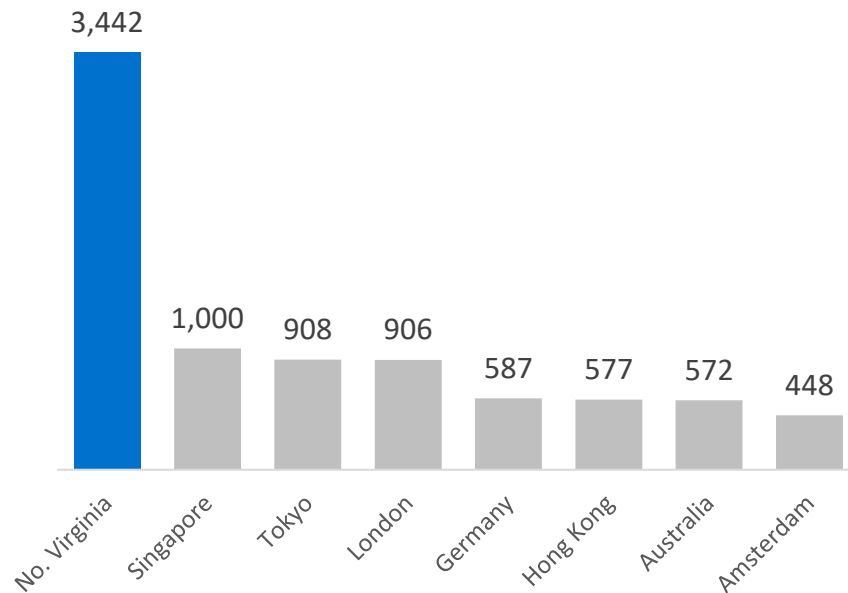
Dominion Energy Virginia

Data center markets

Top U.S. markets (MW capacity)



Top global markets (MW capacity)









Northern Virginia data center market is larger than next five US markets combined and larger than next four world markets combined



Dominion Energy Virginia

Benefits for data centers in Virginia

Lower ○ → ● Higher

Benefits	Description	Impact
Fiber backbone	Northern Virginia has densely packed fiber backbones and access to 4 subsea fiber cables near Virginia Beach (MAREA, BRUSA, SAEx, Dunant)	
Affordable energy	Data center electricity costs are ~30% cheaper than the U.S. average in Northern Virginia, driving data center providers to Virginia due to significant cost savings	
Attractive business climate	Virginia enacted tax subsidies and fast track approval processes for data center business	
Ideal location	Proximity to economic centers on East Coast and Federal government; located near water sources plus limited risk of natural disasters	
Technical workforce	Around 25% of jobs in Northern Virginia's largest county are tech related	
Network effects	Loudoun County hosts more than 3,500 companies in their data centers . Others likely to follow due to the benefit of network effects	

Dominion Energy Virginia

Generative A.I. power consumption

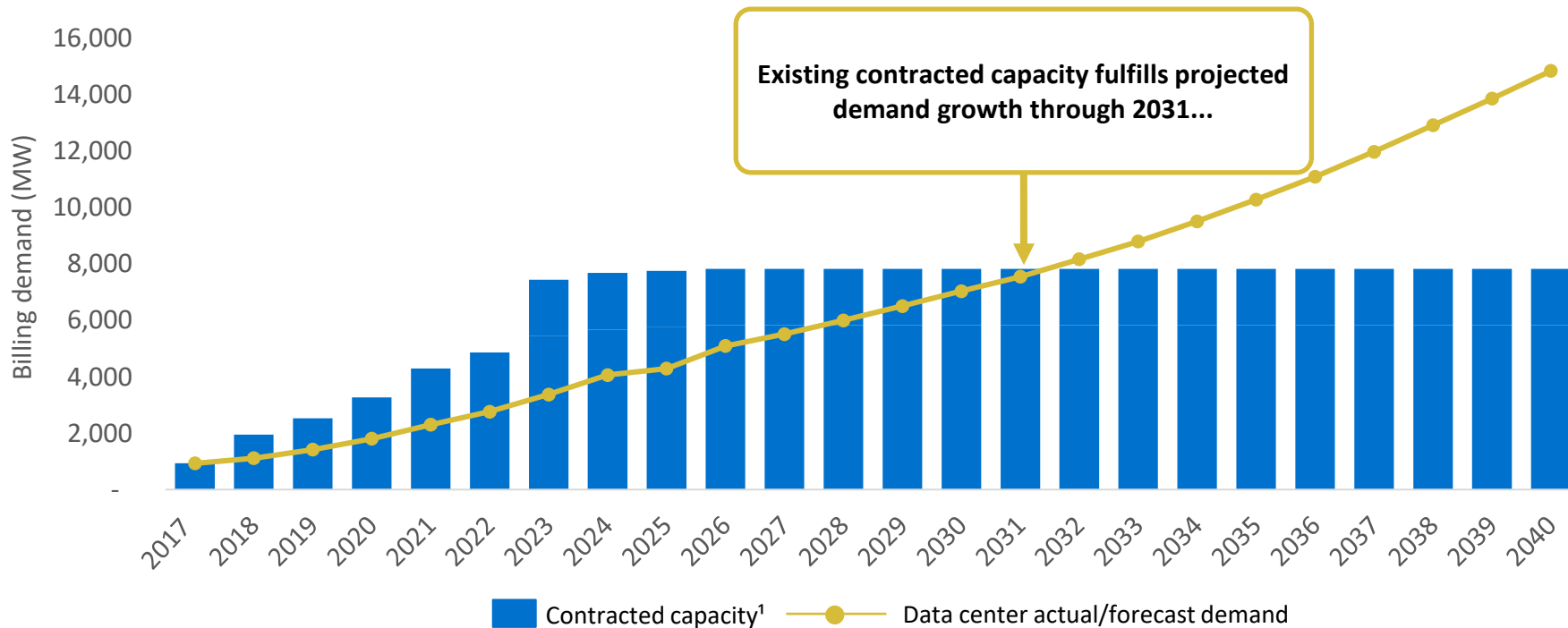
	Typical data center without A.I. demand	Data center supporting A.I. in Training phase	Data center supporting A.I. in Inference phase
Description	CPU-based servers	High-powered GPU-based servers	CPU/GPU-based servers
Rack power density	6-12 kW	▲▲ 26-80 kW	▲ 12-40 kW
Processors used	CPUs (Intel Xeon)	Nvidia H100 + Google TPU	Nvidia H100 + Nvidia L40s, Intel Xeon
Power load variability	Limited	▲ Higher	▶ Limited
Share of Gen AI market	N/A	Today: ~80% End State: ~20%	Today: ~20% End State: ~80%
Latency requirements	Varies	Minimal requirements	Stringent requirements
Likelihood to be deployed in Northern Virginia	High	Medium	High

Key: relative power usage vs. typical workloads:

- ▲▲ Well above
- ▲ Above
- ▶ Comparable

Dominion Energy Virginia

Data center contracted capacity vs. data center actual/forecast demand (July 2023)



...In addition, over 8,500MW (not shown) of requests for detailed engineering (at customer expense) are underway

Dominion Energy Virginia

5-year capital summary

\$B						
Program	2025E	2026E	2027E	2028E	2029E	Total
Electric transmission	\$2.3	\$2.5	\$2.5	\$2.5	\$2.5	\$12.2
Electric distribution	0.9	0.9	1.0	1.0	1.1	4.9
Solar/storage/OSW	2.5	1.4	1.0	1.0	1.1	6.8
Nuclear/SLR	0.9	0.7	0.7	0.5	0.7	3.6
Grid transformation	0.6	0.7	0.7	0.6	0.7	3.4
Other ¹	0.6	0.8	1.3	1.0	1.0	4.7
Total	\$7.6	\$6.9	\$7.3	\$6.7	\$7.0	\$35.5

Dominion Energy Virginia

Regulatory summary (as of December 31, 2023)

	VA base	Electric Transmission rider	VA riders	Dominion Energy North Carolina	Other	Total
Rate base (\$B)	~13.3 ¹	~10.1 ²	~7.5 ³	~1.5 ⁴	~\$3.1 ⁵	\$35.5
Common equity	52.1% ⁷	52.2% ⁸	52.1% ⁷	52.0% ⁹	N/A	52.1%
Allowed ROE	9.70% ⁶	11.40% ¹⁰	9.70% ¹¹	9.75%	N/A	10.2%
Authority	VA SCC	FERC	VA SCC	NCUC	Wholesale / retail contracts	

Rate base figures include impact of non-controlling equity partner funding 50% of CVOW project costs (transaction pending regulatory approval)

Note: Excludes deferred fuel and non-rate base ringfenced solar.

¹Estimated 2023 end of period rate base for Virginia jurisdictional customers ²Estimated 2023 end of period rate base for Virginia's transmission rider inclusive of non-jurisdictional (wholesale/retail contracts) ³Estimated 2023 end of period rate base for Virginia's legacy A6 riders: Biomass conversions, Brunswick County, Greensville County, Strategic Underground, US-2 solar and US-3 solar inclusive of non-jurisdictional (wholesale/retail contracts) and estimated 2023 end of period rate base for other solar, wind, nuclear, battery storage and grid modernization riders inclusive of non-jurisdictional (wholesale/retail contracts) ⁴Includes NC's allocated portion of total system generation, transmission, and distribution rate base ⁵Various other non-jurisdictional base rates (wholesale/retail contracts) ⁶As per 2023 Virginia legislation and as stipulated with intervening parties. An order is expected from VA SCC in March 2024 ⁷Through year-end 2024, DEV is directed to undertake reasonable efforts to maintain a common equity capitalization to total capitalization ratio of 52.1% ⁸Based on 2022 ATRR filing ⁹Stipulated equity ratio from DENC's 2019 base rate case (Docket No. E-22, Sub 562) ¹⁰Electric transmission rider includes 50 bps RTO adder ¹¹Rider Brunswick County has ROE incentives

Dominion Energy Virginia

Rate base

Illustrative rate base (\$B)

	2024E	2025E	2026E	2027E	2028E	2029E
Virginia base ¹	\$13.8	\$14.2	\$14.6	\$15.3	\$15.9	\$16.6
Electric transmission rider ²	11.8	13.5	15.4	17.3	19.0	20.7
Virginia riders ³	10.5	13.5	15.4	16.8	17.7	18.6
Dominion Energy North Carolina ⁴	1.7	1.9	2.1	2.2	2.4	2.5
Other ⁵	3.4	3.9	4.2	4.4	4.6	4.9
Total	\$41.2	\$46.9	\$51.6	\$56.0	\$59.6	\$63.4

Rate base figures include impact of non-controlling equity partner funding 50% of CVOW project costs (transaction pending regulatory approval)

Note: Excludes deferred fuel and non-rate base ringfenced solar; figures may not sum due to rounding

¹ Estimated end of period rate base for Virginia jurisdictional customers ² Estimated end of period rate base for Virginia's transmission rider inclusive of CWIP and non-jurisdictional (wholesale/retail contracts) ³ Estimated end of period rate base for Virginia's legacy A6 riders: Biomass conversions, Brunswick County, Greenville County, Strategic Underground, US solar inclusive of non-jurisdictional (wholesale/retail contracts) and estimated end of period rate base for other solar, wind, nuclear, battery storage and grid modernization riders inclusive of non-jurisdictional (wholesale/retail contracts) ⁴ This includes NC's allocated portion of total system generation, transmission, and distribution rate base ⁵ Various other non-jurisdictional base rates (wholesale/retail contracts)

Dominion Energy Virginia

Biennial review summary

	Second biennial	Third biennial	Fourth biennial
Initial filing	March 2025	March 2027	March 2029
Final order	Late 2025	Late 2027	Late 2029
Investment under review	"Base" only — Rider investment outside scope		
Years reviewed	2023—2024	2025—2026	2027—2028
Authorized return	9.70%	(To be set during B2)	(To be set during B3)
Equity ratio	52.1% ²	End of year	End of year
Collar	None	None	None
Earnings sharing	85% to customers 15% to shareholders	85% to customers 15% to shareholders	85% to customers 15% to shareholders
Earnings sharing cap	1.5% above ROE	1.5% above ROE	1.5% above ROE
Forward test years	2026—2027	2028—2029	2030—2031
Performance-based adjustment ¹	+/- 0.50%	+/- 0.50%	+/- 0.50%

Business summary

- Included in DEV reporting segment
- Represents solar investments **not included in DEV's utility rate base summary**
- 17 projects representing 0.9 GW
- Weighted average remaining PPA life: ~16 years

Financial summary

	2024E	2025E	2026E	2027E	2028E	2029E
Total generation (GWh)	1.9	1.9	1.9	1.9	1.9	1.9
EBITDA (\$M)	\$50	\$48	\$46	\$46	\$44	\$43

3 Dominion Energy South Carolina

3 Dominion Energy South Carolina

Key assumptions

Driver	2024E assumption	2025E assumption	Long-term assumption
Weather	15-year normal	15-year normal	15-year normal
W/N annual retail electric sales growth rate – DESC	1.5%—2.5% ²	0%—1%	1%—2% ¹
Segment normalized O&M expense growth rate	Increase	Decrease	2.0%—2.5% ¹



Dominion Energy South Carolina

Regulatory summary (as of December 31, 2023)

	Electric	Gas	Capital Cost Rider (CCR)	Total
Rate base (\$B)	\$7.4 ¹	\$1.2 ¹	\$1.4 ¹	\$10.0
Common equity	51.62% ²	54.78% ³	52.8%	52.2%
Allowed ROE	9.5% ²	9.49% ³	9.9%	9.6%

3 Dominion Energy South Carolina

Rate base

Illustrative rate base (\$B)

	2024E	2025E	2026E	2027E	2028E	2029E
Electric	\$8.1	\$8.7	\$9.2	\$9.7	\$10.3	\$11.0
Gas	1.2	1.4	1.5	1.7	1.8	1.9
Capital Cost Rider	1.3	1.1	1.0	0.9	0.9	0.8
Total	\$10.7	\$11.3	\$11.7	\$12.3	\$13.0	\$13.7

3 Dominion Energy South Carolina

5-year capital summary

\$B

Program	2025E	2026E	2027E	2028E	2029E	Total
Electric transmission	\$0.3	\$0.2	\$0.2	\$0.2	\$0.2	\$1.1
Electric distribution	0.2	0.2	0.3	0.2	0.3	1.3
Gas distribution	0.2	0.2	0.2	0.2	0.2	0.9
Nuclear	0.0	0.0	0.0	0.1	0.0	0.2
Electric generation/other	0.5	0.3	0.4	0.6	0.6	2.4
Total	\$1.1	\$1.0	\$1.2	\$1.3	\$1.3	\$5.9

3 Dominion Energy South Carolina Capital Cost Rider (“CCR”)

The capital cost rider was approved under terms of the South Carolina PSC merger approval in late 2018

- Allows recovery of and return on ~\$2.8B of New Nuclear Development costs
- Disallowed recovery/permanently impaired the other ~\$2B of such costs
 - (+) ~\$2B Dominion Energy-funded refunds & restitution over 20-year amortization period

Authorized equity capitalization	52.8%
Authorized return on equity	9.9%
Authorized recovery period	20 years (amortized by Feb 2039)
2023 year-end rate base	\$1.4B (accounting for net DTL and accumulated depreciation)
Annual depreciation	~\$140M

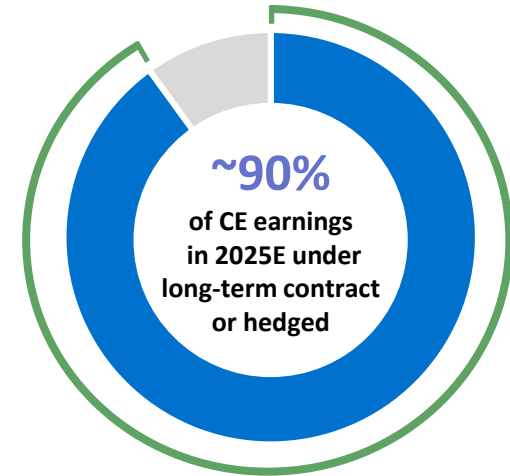
4 Contracted Energy

Contracted Energy

Overview

Asset	% of CE earnings	Commentary								
Millstone	~60—70%	<ul style="list-style-type: none"> Significantly de-risked—% Millstone total revenue de-risked:¹ <table border="1"> <thead> <tr> <th>2024E</th> <th>2025E</th> <th>2026E</th> <th>2027E</th> </tr> </thead> <tbody> <tr> <td>100%</td> <td>98%</td> <td>82%</td> <td>63%</td> </tr> </tbody> </table> ~9M MWh (~55% of annual output) fixed price contracted Residual output (~45%) significantly de-risked by hedging program Capacity market revenue (typically known 3 years in advance) 	2024E	2025E	2026E	2027E	100%	98%	82%	63%
		2024E	2025E	2026E	2027E					
100%	98%	82%	63%							
Solar	~10%	<ul style="list-style-type: none"> 15-to-20-year PPAs with high-quality counterparties ~1.3 GWs 								
RNG	~10% ²	<ul style="list-style-type: none"> Wholly-owned Dairy RNG portfolio and Swine RNG JV with Smithfield Capital invested through year-end 2023: \$0.9B 2024—2029 capital investment: \$0.3B 								
Charybdis	~15%	<ul style="list-style-type: none"> First Jones Act compliant wind turbine installation vessel Expected completion date: Late 2024/early 2025 Supportive of CVOW schedule inclusive of any 3rd party charter agreements in 2025 								

CE earnings profile: Risk reduction



Millstone, solar, and RNG are unlevered

Highly contracted, zero/negative carbon assets critical to the energy transition—
significant cash flow generation (~\$500M+/year on average) supports regulated utility investment and growth



Contracted Energy

5-year capital summary

\$B

Asset	2025E	2026E	2027E	2028E	2029E	Total
Millstone Nuclear Power Station	\$0.2	\$0.2	\$0.3	\$0.2	\$0.2	\$1.0
RNG	0.1	0.0	0.0	0.0	0.0	0.1
Solar	0.0	0.0	0.0	0.0	0.0	0.1
Total	\$0.3	\$0.2	\$0.3	\$0.2	\$0.2	\$1.2



Contracted Energy

Millstone

Assumptions

	2024E	2025E	2026E ¹	2027E	2028E	2029E ^{1,2}
Long-term contracted volume (GWh)	8,562	8,688	8,703	8,715	8,806	8,847
Long-term contracted price (\$/MWh)	\$49.99	\$49.99	\$49.99	\$49.99	\$49.99	\$49.99
Hedged volume (GWh)	7,745	7,133	3,953	1,752	220	—
Weighted average hedge price (\$/MWh)	\$68.46	\$64.79	\$62.46	\$59.35	\$60.00	—
Open volume (GWh)	—	365	2,856	6,013	7,422	6,923
Total volume (GWh)	16,307	16,186	15,511	16,481	16,448	15,770
Capacity prices (\$ / kw – month) ³	\$2.36	\$2.60	\$2.59	\$2.59	—	—
<i>% revenue contracted + hedged + capacity</i>	<i>100%</i>	<i>98%</i>	<i>82%</i>	<i>63%</i>	<i>50%</i>	<i>50%</i>



Contracted Energy

Solar

Business summary

- 31 projects representing ~1.3 GW
- Weighted average remaining PPA life: ~13 years

Financial summary

	2024E	2025E	2026E	2027E	2028E	2029E
Total generation (GWh)	2.3	2.6	2.5	2.5	2.5	2.5
EBITDA (\$M)	\$72	\$76	\$76	\$77	\$76	\$74
Capital expenditures (\$M)	\$266 ¹	\$4	\$11	\$11	\$11	\$11

Contracted Energy

RNG

Business summary

- Targeting low-teens, pre-tax unlevered IRRs
- Minimal ongoing capex (additional capital investment opportunities exist under commercial agreements but not assumed in plan)
- Financial summary below **excludes** tax credits

Financial summary (excludes impact of RNG 45Z and ITC tax credits)

	2024E	2025E	2026E	2027E	2028E	2029E
Capital expenditures (\$B)	\$0.2	\$0.1	—	—	—	—
Cumulative capital expenditures (\$B)	1.1	1.2	1.2	1.2	1.2	1.2
EBITDA (\$B)	—	0.1	0.1	0.1	0.1	0.1
Volume (BcF)	1.7	3.1	3.5	3.6	3.6	3.6

RNG generates revenues through sales of LCFS and RIN credits as well as sale of the bio-gas

Contracted Energy

Charybdis

Charybdis—
Jones Act
compliant
installation
vessel

- Completion status (**updated**): **82%** compared to previous update of 77%
- Expected completion date (**no change**): Late 2024/early 2025
 - Supportive of CVOW schedule inclusive of any 3rd party charter agreements in 2025 (**no change**)
- Seatrium (**no change**)
 - Extensive relevant experience
 - Charybdis is strategically important to Seatrium management
 - Added senior and experienced project leadership from Singapore to Texas to support
- Workforce (**updated**)
 - Increased to over 1,200 in February compared to 1,000 last October and 800 last August
 - Continuing to augment workforce
- Milestones (**updated**)
 - All four legs have been installed
 - Engine start-up completed
 - Jack-up system commissioning underway
 - Expect the vessel to be floated in coming weeks
- Cost
 - Total project costs (including financing costs): \$625M (**no change**)

5 Corporate and Other

Corporate and Other Overview

Overview

- Operating earnings for corporate and other includes items not attributable to Dominion Energy's primary operating segments, DEV, DESC, and Contracted Energy
- Segment includes:
 - Interest expense, net including interest income from funds loaned to operating segments
 - Pension and OPEB
 - Corporate service company costs
 - Consolidated tax adjustments
- The calculation of operating earnings per share includes the impact of preferred dividends

Financial summary

After-tax (\$M)	2023A
Interest expense, net	(\$564)
Pension and OPEB	264
Corporate service company costs	(126)
Other	9
Operating earnings (non-GAAP)¹	(\$417)
Operating EPS²	(\$0.59)

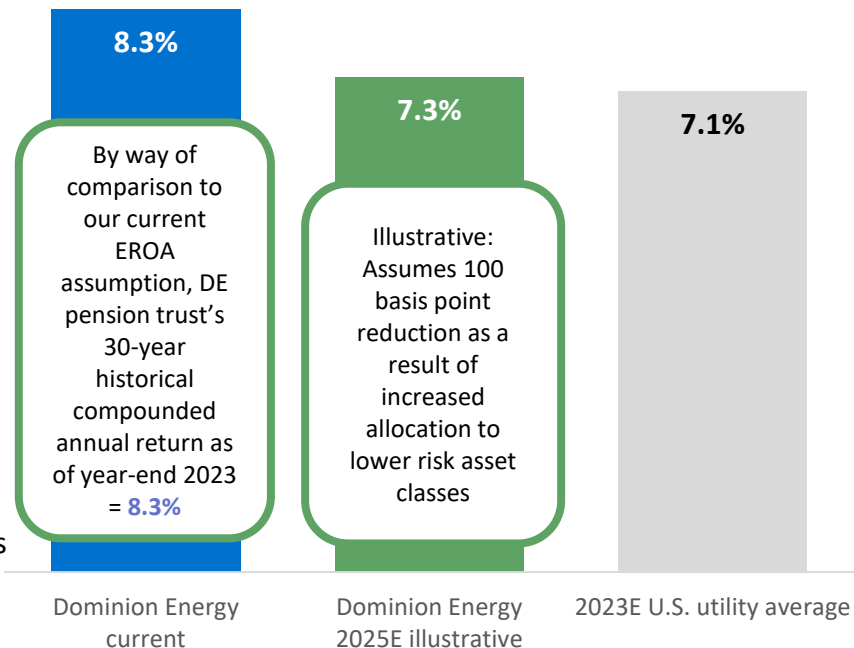
Corporate and Other

Retirement benefit plans update: Evaluating plan asset rebalancing

Responding to investor feedback around perceived earnings quality and plan assumption risk levels

- Robust plan funding levels: **117% at year-end 2023**
- Dominion Energy is evaluating reducing retirement benefit plan risk by rebalancing asset allocation towards lower risk asset classes
 - Would result in lower EROA assumption/pension related income
 - Evaluation will take place during 2024 with final reallocation of assets occurring in 2025
- A reallocation that results in a 100-basis point reduction in EROA would:
 - Move the company in line with peers
 - Reduce operating earnings each year by **~\$0.08 to \$0.10 per share**
 - No impact to cash flow (non-cash income)
- Looking forward, including the impact of a 100-basis point reduction in EROA, we expect retirement-plan related annual operating earnings (non-GAAP)¹ to be, on average, **~20 cents per share from 2025 to 2029**

Expected return on asset (EROA) assumption



Corporate and Other

Parent debt

Non-GAAP measures of adjusted total debt, parent debt and parent debt ratio (\$B)

	2022A	2023A	2024E
Adjusted total debt ¹	\$45.9	\$49.3	\$38.8
Less: DEV total debt	(17.1)	(18.0)	(20.4)
Less: DESC total debt	(4.0)	(4.5)	(5.7)
Less: Gas utility total debt	(4.3)	(4.5)	–
Less: Allocated debt to unlevered operating assets ²	(2.0)	(2.0)	(2.0)
Parent debt	\$18.5	\$20.4	\$10.6
Parent debt ratio	40%	41%	27%

6 Fixed income

6

Fixed income

2024 fixed income financing activities (\$B)¹

	Issuance range	Issued YTD	Remaining
Dominion Energy Virginia	\$2.0 – 2.5	\$1.0	\$1.0 – \$1.5
Dominion Energy South Carolina	0.0	0.0	0.0
Contracted Energy	0.0	0.0	0.0
DEI hybrid	0.7—1.5	0.0	0.7—1.5
Consolidated	\$2.7—\$4.0	\$1.0	\$1.7 —\$3.0



Fixed income

Interest rate derivative portfolio

Estimated FFO impact¹

	2024E	2025E	2026E	2027E	2028E	2029E
DEI ²	\$124	\$173	\$111	(\$10)	(\$25)	(\$27)
VEPCO	103	40	0	0	0	0
Total	\$227	\$213	\$111	(\$10)	(\$25)	(\$27)



6 Fixed income

Hybrid overview as of December 31, 2023

Preferred stock

Series and link to term sheet	Issued	Maturity	Outstanding (\$M)	Dividend rate ¹	Rating agency equity credit treatment	Optional 100% redemption dates
Series B preferred stock	12/13/2019	Perpetual	\$800	4.65%	50%	12/15/24 or any subsequent 5 th anniversary of reset date
Series C preferred stock	12/9/2021	Perpetual	\$1,000	4.35%	50%	1/15/27 – 4/15/27 or any subsequent 5 th anniversary of reset date

Junior subordinated notes

Junior subordinated notes (JSN) and link to term sheet	Issued	Maturity	Outstanding (\$M)	Fixed interest rate	Rating agency equity credit treatment	Optional 100% redemption dates
Enhanced 2014 A	10/3/2014	10/1/2054	\$685	5.75% ²	50%	On or after 10/1/2024
Series A	6/27/2019	8/15/2024	\$700	3.071%	0%	N/A



Fixed income

Credit ratings as of February 29, 2024

Dominion Energy, Inc.	Moody's	S&P	Fitch
Corporate/Issuer	Baa2	BBB+	BBB+
Senior Unsecured Debt Securities	Baa2	BBB	BBB+
Junior Subordinated Notes	Baa3	BBB	BBB
Enhanced Junior Subordinated Notes	Baa3	BBB-	BBB-
Preferred Stock	Ba1	BBB-	BBB-
Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Negative	Stable

VEPCO	Moody's	S&P	Fitch	DESC	Moody's	S&P	Fitch
Corporate/Issuer	A2	BBB+	A-	Corporate/Issuer	Baa1	BBB+	A-
Senior Unsecured Debt Securities	A2	BBB+	A	First Mortgage Bonds	A2	A	A+
Short-Term/Commercial Paper	P-1	A-2	F2	Short-Term/Commercial Paper	P-2	A-2	F2
Outlook	Stable	Negative	Stable	Outlook	Stable	Negative	Stable

Fixed income

Preliminary and unaudited schedule of long-term debt as of December 31, 2023 (\$M)

Segment	Financing Entity	Description	Maturity	Weighted Avg. Coupon	Short-term at 12/31/2023	Long-term at 12/31/2023
DE Virginia	VEPCO	Unsecured Senior Notes, fixed rates	2024-2053	4.25%	\$350	\$16,585
DE Virginia	VEPCO	Tax-Exempt Financings, fixed rates	2032-2041	1.77%	-	625
DE SC	DESC	First Mortgage Bonds, fixed rates	2028-2065	5.23%	-	4,134
DE SC	DESC	Tax-Exempt Financing, variable rate	2038	3.87%	-	35
DE SC	DESC	Tax-Exempt Financings, fixed rates	2028-2033	3.90%	-	54
DE SC	DESC	Other Long-term Debt, fixed rates	2027-2069	3.61%	-	1
DE SC	GENCO	Tax-Exempt Financing, variable rate	2038	3.87%	-	33
Con Energy	DGI sub	Secured Senior Notes, fixed rate ¹	2042	4.82%	291	-
Con Energy	DGI sub	Tax-Exempt Financing, fixed rate	2033	3.80%	-	27
Corp & Other	DEI	364-Day Term Loans, variable rate	2024	6.52%	4,750	-
Corp & Other	DEI	Sustainability Credit Facility, variable rate	2024	6.28%	450	-
Corp & Other	DEI	Unsecured Senior Notes, fixed rates ²	2024-2052	4.14%	300	11,176
Corp & Other	DEI	Unsecured Junior Subordinated Notes:				
Corp & Other	DEI	Fixed rate	2024	3.07%	700	-
Corp & Other	DEI	Payable to Affiliated Trust, fixed rate	2031	8.40%	-	10
Corp & Other	DEI	Enhanced Jr Subordinated Notes, fixed rate	2054	5.75%	-	685
Total Principal Amount³					\$6,841	\$33,365
Unamortized Discount, Premium and Debt Issuance Costs, net					(2)	(309)
Finance Leases and Other Long-Term Debt					200	192
Total Debt					\$7,039	\$33,248



Fixed income

Schedule of debt maturities as of December 31, 2023 (\$M)

	Due Date	Financing Entity	Segment				Total
			DE Virginia	DE SC	Con Energy	Corp & Other	
2024							
364-Day Term Loan (variable)	01/12/24 ¹	DEI	-	-	-	2,500	2,500
3.45% 2014 Series A Senior Notes	02/15/24	VEPCO	350	-	-	-	350
3.496% 2017 Series C Private Placement Senior Notes	03/15/24	DEI	-	-	-	300	300
Sustainability Credit Facility (variable)	06/09/24	DEI	-	-	-	450	450
3.071% Junior Subordinated Notes	08/15/24	DEI	-	-	-	700	700
364-Day Term Loan (variable)	10/08/24	DEI	-	-	-	2,250	2,250
4.82% Secured Senior Notes (Eagle Solar)	multiple ²	DGI Sub	-	-	291	-	291
2024 Total			350	-	291	6,200	6,841
2025							
3.30% 2020 Series A Senior Notes	03/15/25	DEI	-	-	-	400	400
3.10% 2015 Series A Senior Notes	05/15/25	VEPCO	350	-	-	-	350
3.90% 2015 Series B Senior Notes	10/01/25	DEI	-	-	-	750	750
2025 Total			350	-	-	1,150	1,500
2026							
3.15% 2016 Series A Senior Notes	01/15/26	VEPCO	750	-	-	-	750
1.45% 2021 Series A Senior Notes	04/15/26	DEI	-	-	-	564	564
2.85% 2016 Series D Senior Notes	08/15/26	DEI	-	-	-	400	400
6.875% Debentures (former CNG subsidiary)	10/15/26	DEI	-	-	-	6	6
2.95% 2016 Series B Senior Notes	11/15/26	VEPCO	400	-	-	-	400
2026 Total			1,150	-	-	970	2,120



Fixed income

Schedule of debt maturities as of December 31, 2023 (\$M)

	Due Date	Financing Entity	Segment				Total
			DE Virginia	DE SC	Con Energy	Corp & Other	
2027							
3.60% 2020 Series B Senior Notes	03/15/27	DEI	-	-	-	350	350
3.50% 2017 Series A Senior Notes	03/15/27	VEPCO	750	-	-	-	750
3.75% 2022 Series B Senior Notes	05/15/27	VEPCO	600	-	-	-	600
6.80% Debentures (former CNG subsidiary)	12/15/27	DEI	-	-	-	83	83
2027 Total			1,350	-	-	433	1,783
2028							
4.00% 2013 Series SC JEDA Industrial Revenue Bonds	02/01/28	DESC	-	39	-	-	39
3.80% 2018 Series A Senior Notes	04/01/28	VEPCO	700	-	-	-	700
4.25% 2018 Series B Senior Notes	06/01/28	DEI	-	-	-	495	495
4.25% Series First Mortgage Bonds	08/15/28	DESC	-	53	-	-	53
2028 Total			700	92	-	495	1,287
2029							
2.875% 2019 Series A Senior Notes	07/15/29	VEPCO	500	-	-	-	500
2029 Total			500	-	-	-	500
		Total¹	\$ 4,400	\$ 92	\$ 291	\$ 9,248	\$ 14,031