



Western Midstream

First-Quarter 2020 Review
May 6, 2020



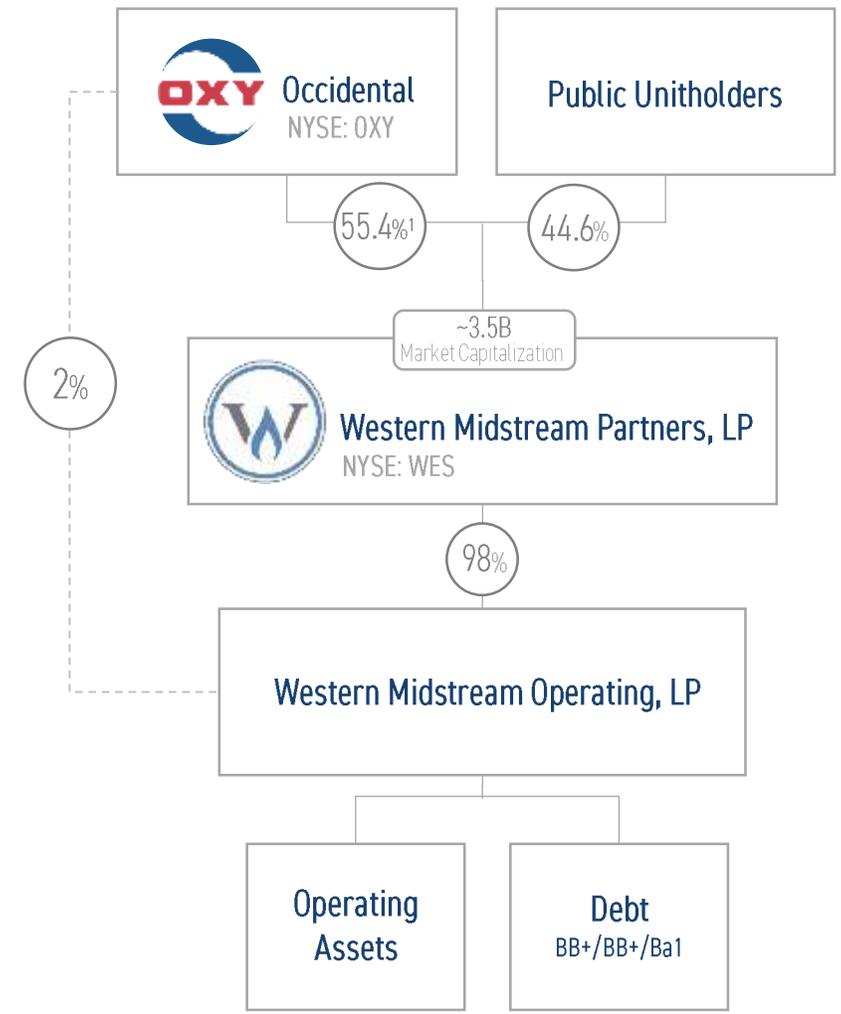
Forward-Looking Statements and Corporate Structure

This presentation contains forward-looking statements. Western Midstream Partners, LP ("WES") believes that its expectations are based on reasonable assumptions. No assurance, however, can be given that such expectations will prove correct. A number of factors could cause actual results to differ materially from the projections, anticipated results, or other expectations expressed in this presentation.

These factors include the ultimate impact of efforts to fight COVID-19 on the global economy and the timeline for a recovery in commodity demand and prices; our ability to meet financial guidance or distribution expectations; our ability to safely and efficiently operate WES's assets; the supply of, demand for, and price of oil, natural gas, NGLs, and related products or services; our ability to meet projected in-service dates for capital-growth projects; construction costs or capital expenditures exceeding estimated or budgeted costs or expenditures; and the other factors described in the "Risk Factors" section of WES's most-recent Form 10-K and Form 10-Q filed with the Securities and Exchange Commission and other public filings and press releases. WES undertakes no obligation to publicly update or revise any forward-looking statements.

Please also see the attached Appendix and our earnings release, posted on our website at www.westernmidstream.com, for reconciliations of the differences between any non-GAAP financial measures used in this presentation and the most directly comparable GAAP financial measures.

WES OWNERSHIP STRUCTURE



1) As of 4Q 2019, includes a 53.4% Limited Partner interest and a 2% GP interest.



OPENING REMARKS





Cash-Flow Enhancements

(\$ in millions)	Original 2020 Guidance	Revised 2020 Guidance	Variance ²
G&A and O&M Cost Savings	\$0	\$75	\$75
<hr/>			
Total Capital Expenditures ¹	\$875 - \$950	\$450 - \$550	\$412.5
<hr/>			
	Pre-Cut	Post-Cut	Variance
Distributions to WES Unitholders	\$1,127	\$564	\$563
<hr/>			
Annualized Cash-Flow Enhancements			\$1,050.5

1) Includes net contributions to equity investments.

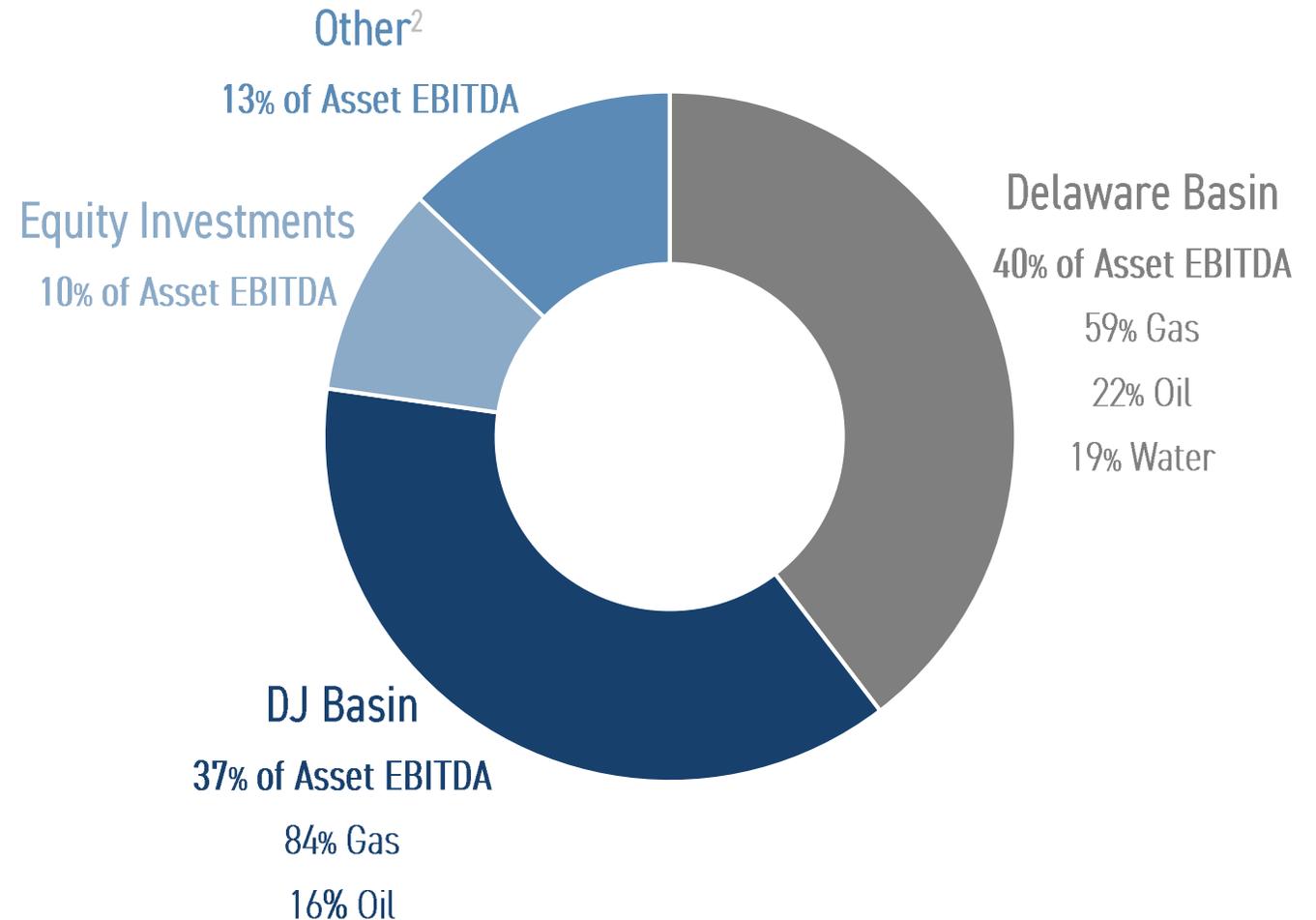
2) Variance from guidance midpoint.



Revised 2020 Adjusted EBITDA Guidance

EXPECTED ASSET-LEVEL EBITDA CONTRIBUTION¹

\$1,725 Million
to
\$1,825 Million



¹ Excludes G&A. Represents asset-level cash contribution to EBITDA.

² Marcellus, South Texas, Wyoming, and Utah assets.



Operational Performance

1Q 2020
Actuals

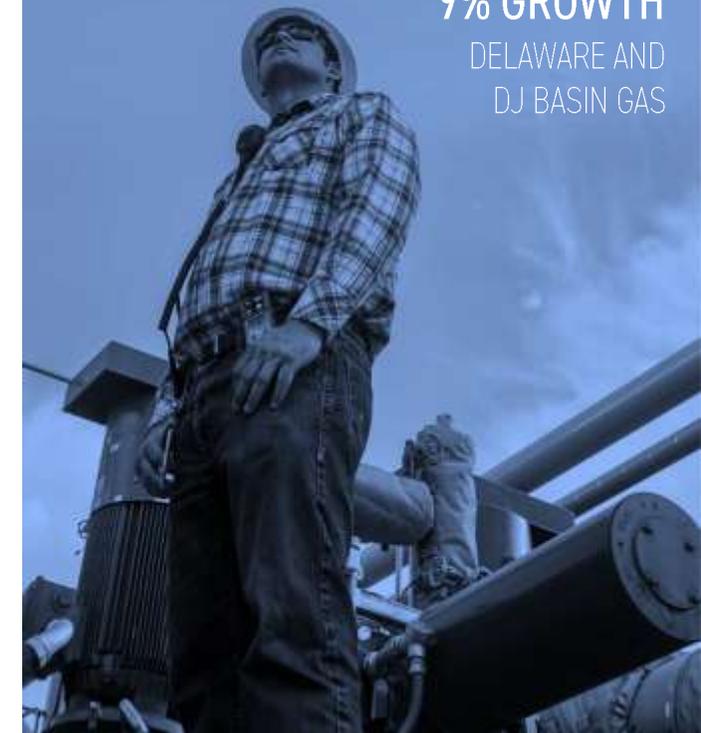
Natural-Gas Throughput (MMcf/d) ¹	4,466
Adjusted Gross Margin for Natural-Gas Assets (\$/Mcf) ¹	\$1.16
Crude-Oil and NGLs Throughput (MBbls/d) ¹	760
Adjusted Gross Margin for Crude-Oil, and NGLs Assets (\$/Bbl) ¹	\$2.43
Produced-Water Throughput (MBbls/d)	717
Adjusted Gross Margin for Produced-Water Assets (\$/Bbl)	\$0.97

FIRST-QUARTER THROUGHPUT²

18% GROWTH
DELAWARE BASIN
WATER SYSTEM

14% GROWTH
DELAWARE BASIN
OIL SYSTEM

9% GROWTH
DELAWARE AND
DJ BASIN GAS

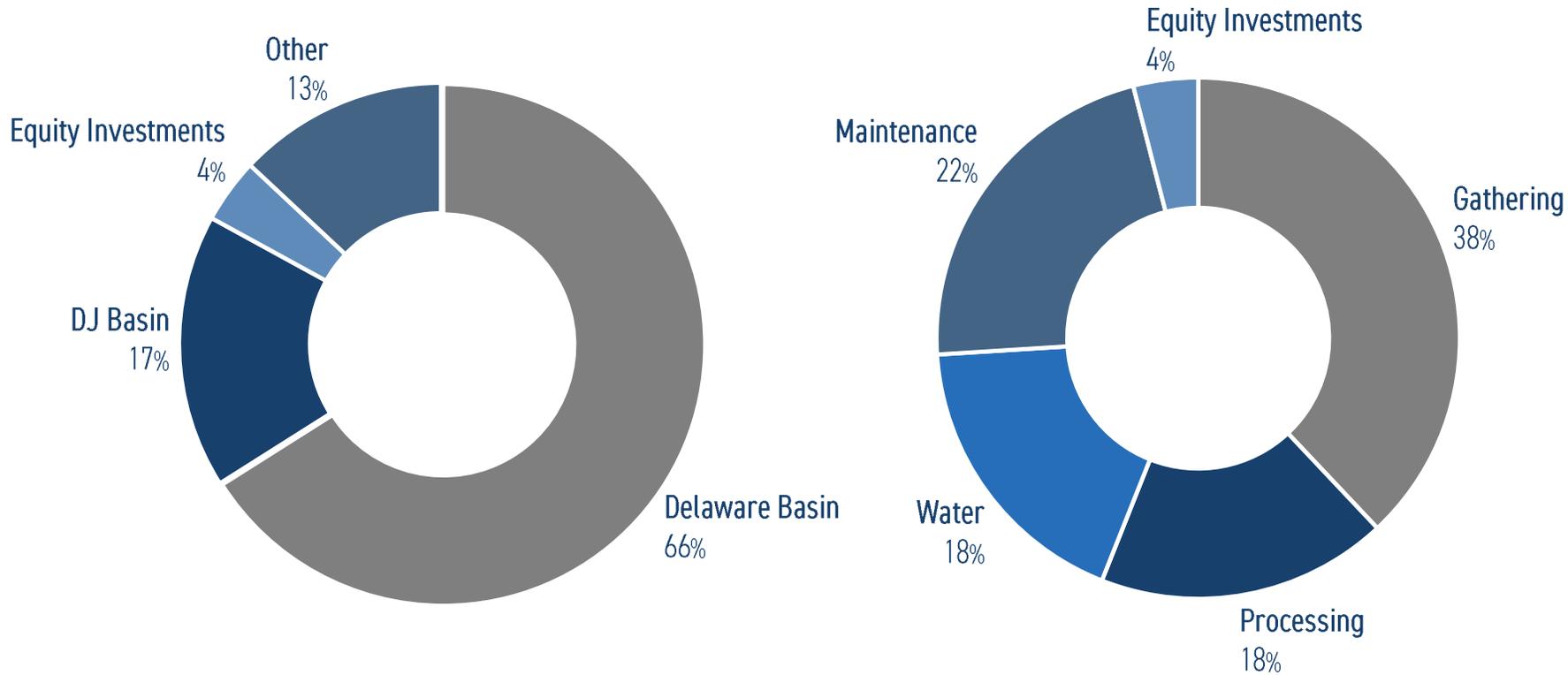


1) Represents total throughput attributable to WES, which excludes the 25% third-party interest in Chipeta and the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES's noncontrolling interests.

2) Represents sequential-quarter throughput growth.



Revised 2020 Capital Guidance



\$450 Million
to
\$550 Million

Key Projects

- ~15,000 HP Compression
- +65 Miles of Gathering
- Four SWD Facilities
- 120 MBbl/d Salt-Water Disposal
- N. Loving ROTF Train IV
- 30 MBbl/d Oil Stabilization



Financial Performance

(\$ in millions)	1Q 2020 Actuals
Operating Cash Flow	\$393.3
Cash Capital Investments ¹	\$178.7
Free Cash Flow ²	\$214.6
Cash Distributions ³	\$281.8
Free Cash Flow After Distributions	-\$67.2



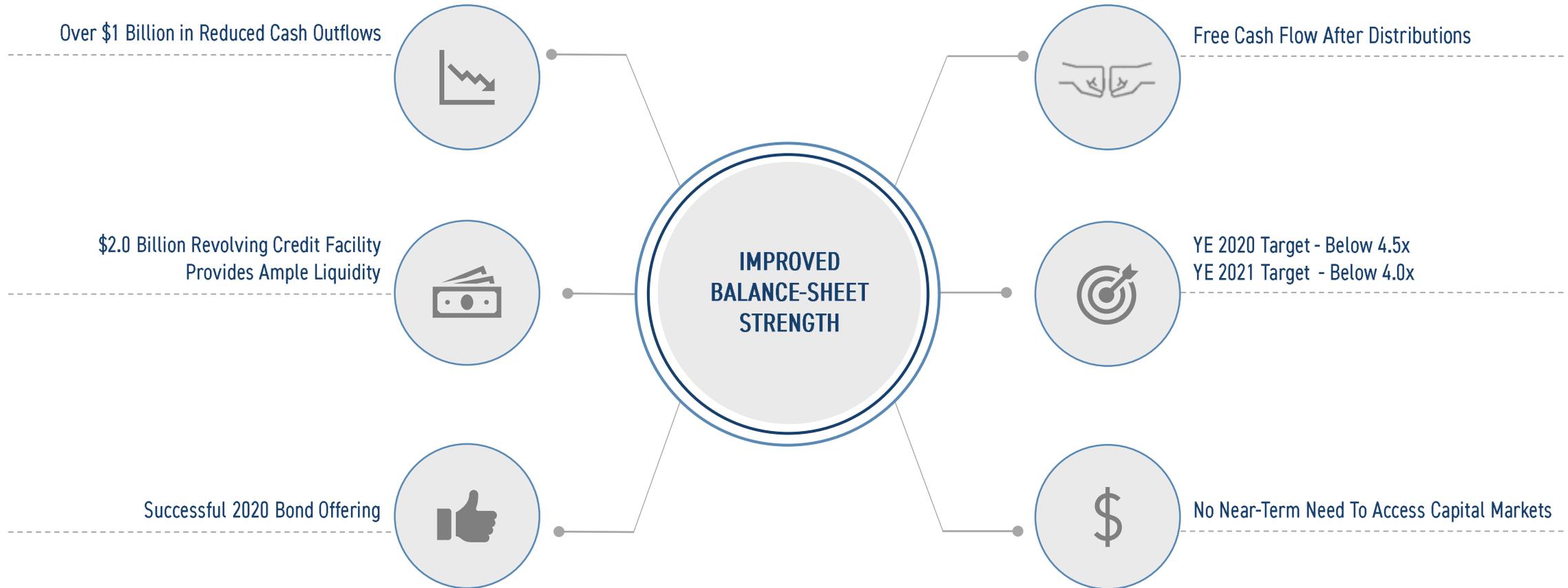
Note: See appendix for Distributable Cash Flow and Coverage Ratio reconciliation.

1) Includes net contributions to equity investments.

2) See appendix for Free Cash Flow reconciliation.

3) Distributions paid in first-quarter 2020, attributable to fourth-quarter 2019, and not reflective of the 50% distribution reduction announced during April 2020.

Financial Policy





THANK YOU

to our healthcare
community, frontline
workers, employees,
and contractors



Q&A





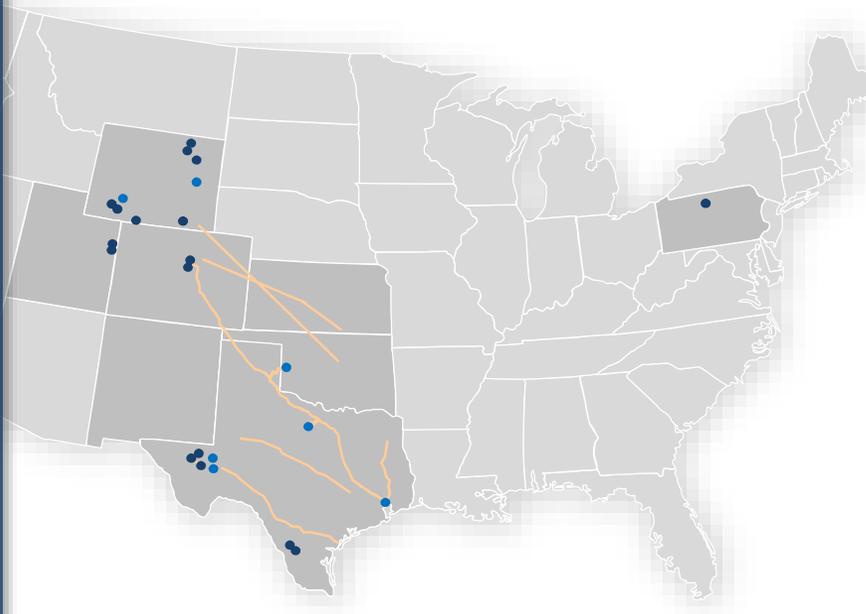
APPENDIX





Premier Asset Portfolio

- 24** GATHERING SYSTEMS
- 78** PROCESSING & TREATING FACILITIES
- 6** NATURAL-GAS PIPELINES
- 13** CRUDE-OIL/NGLs PIPELINES
- ~16K** PIPELINE MILES



- WES Assets
- WES Equity Interests
- WES Equity-Interest Pipelines

Value-Focused Portfolio¹

- Revenue: 44% Delaware Basin, 36% DJ Basin
- Total Capital: 52% Delaware Basin, 37% DJ Basin

Direct Commodity Exposure Protection²

- ~93% Fee-Based Gas Contracts
- 100% Fee-Based Liquids Contracts

Stable Cash-Flow Generation

- 65% Gas and 78% Liquids Protected by MVC or Cost-of-Service Contracts³

1) Revenue and Total Capital are based on full-year 2019 actuals.
 2) Based on full-year 2019 wellhead volumes for gas and total throughput for liquids, excludes equity investments.
 3) As of December 31, 2019. MVC is defined as minimum-volume commitment with associated deficiency fee.



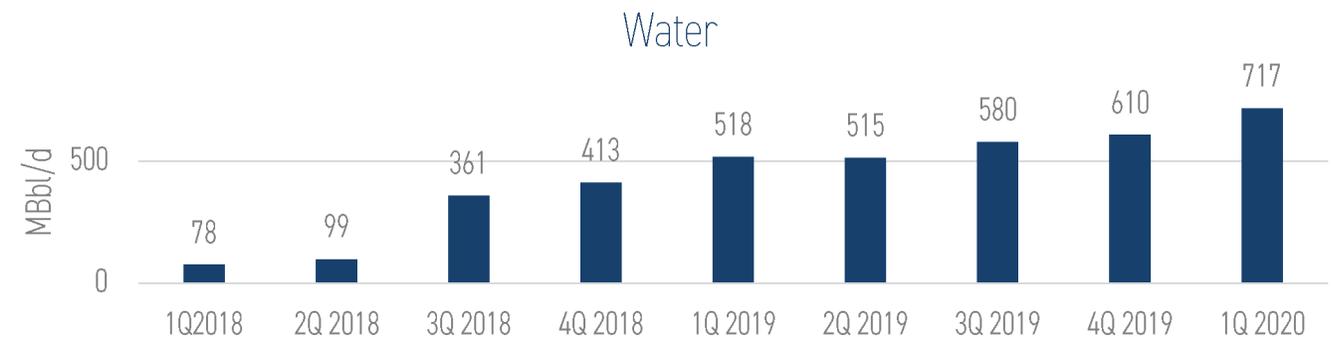
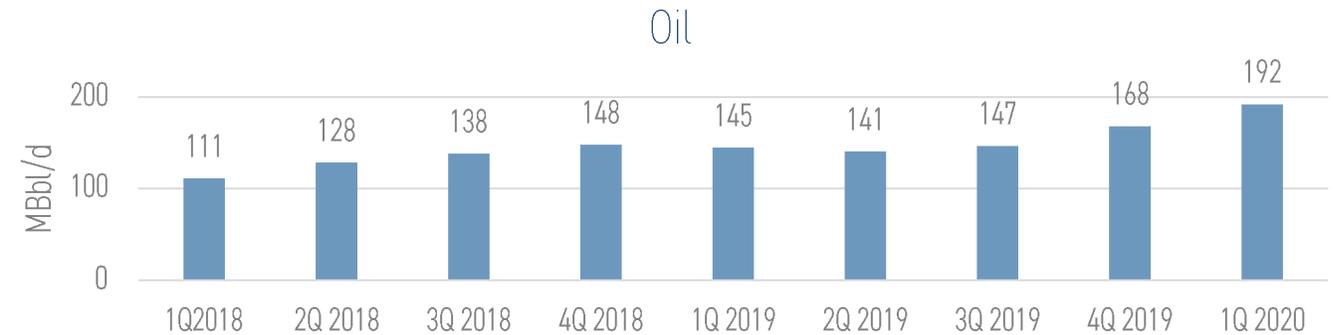
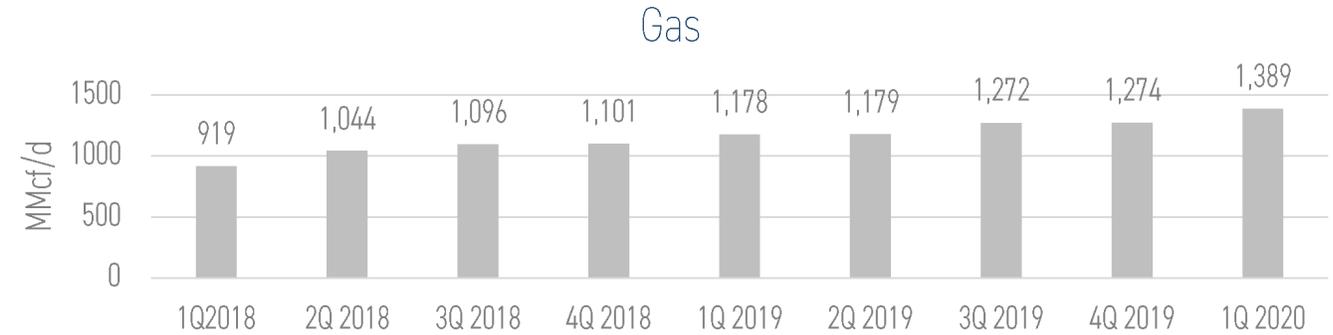
Delaware Basin: Expansive Multi-Product Infrastructure

Highlights

- Gas, oil, and water services
- Backbone infrastructure in place
- Efficient and scalable capital investments
- Long-term, fee-based contracts
- High-quality, top-tier counterparties

Long-Term Contract Support

Product	Weighted-Average Remaining Life ¹
Gas	~8 Years
Oil	+12 Years
Water	~11 Years



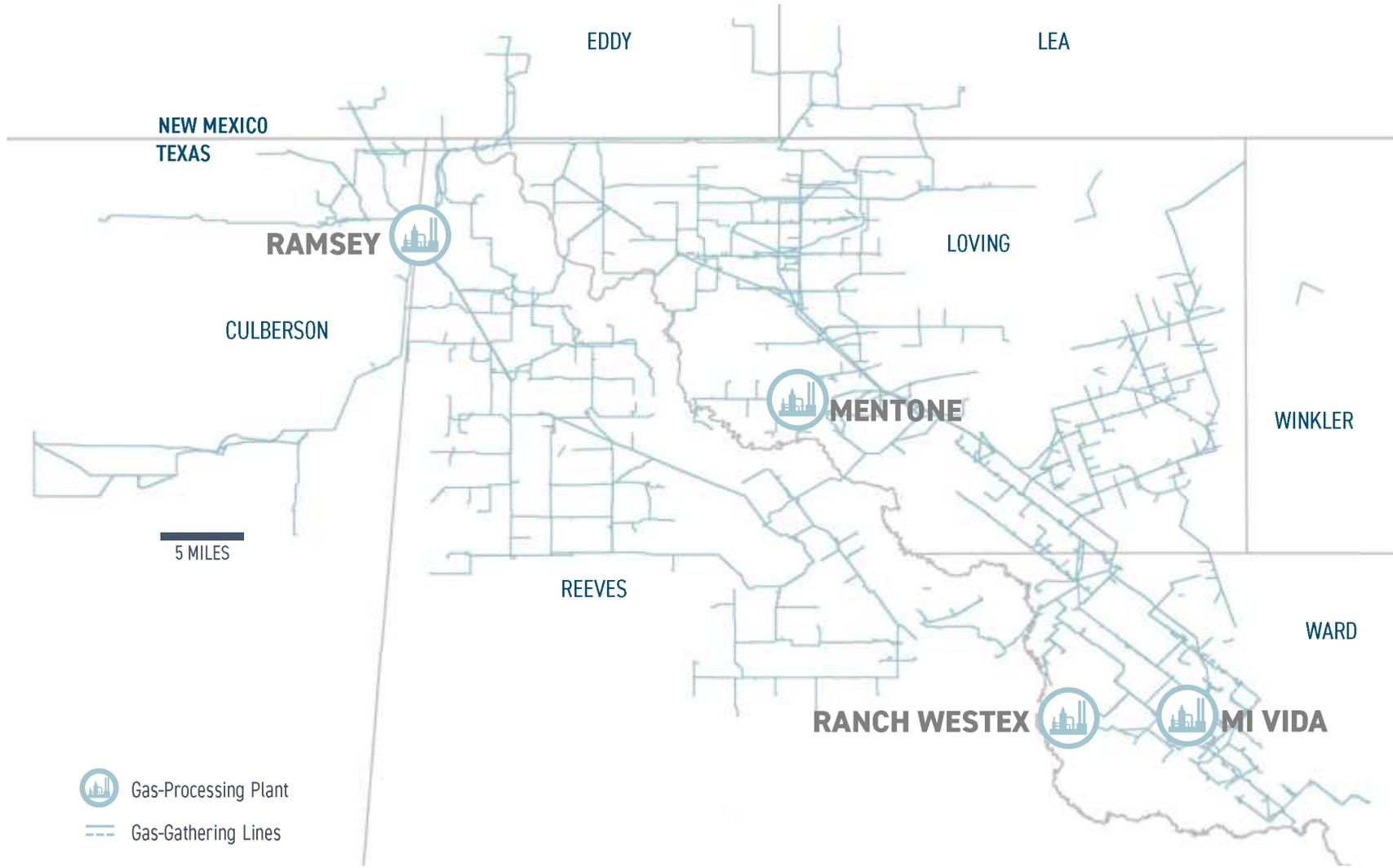
¹) Weighted-average remaining contract life by volume as of year-end 2019.



Delaware Basin: Gas Infrastructure

WES Gas Processing
West Texas Complex
1.3 Bcf/d

Equity-Interest Gas Processing
Mi Vida
200 MMcf/d
Ranch Westex
125 MMcf/d

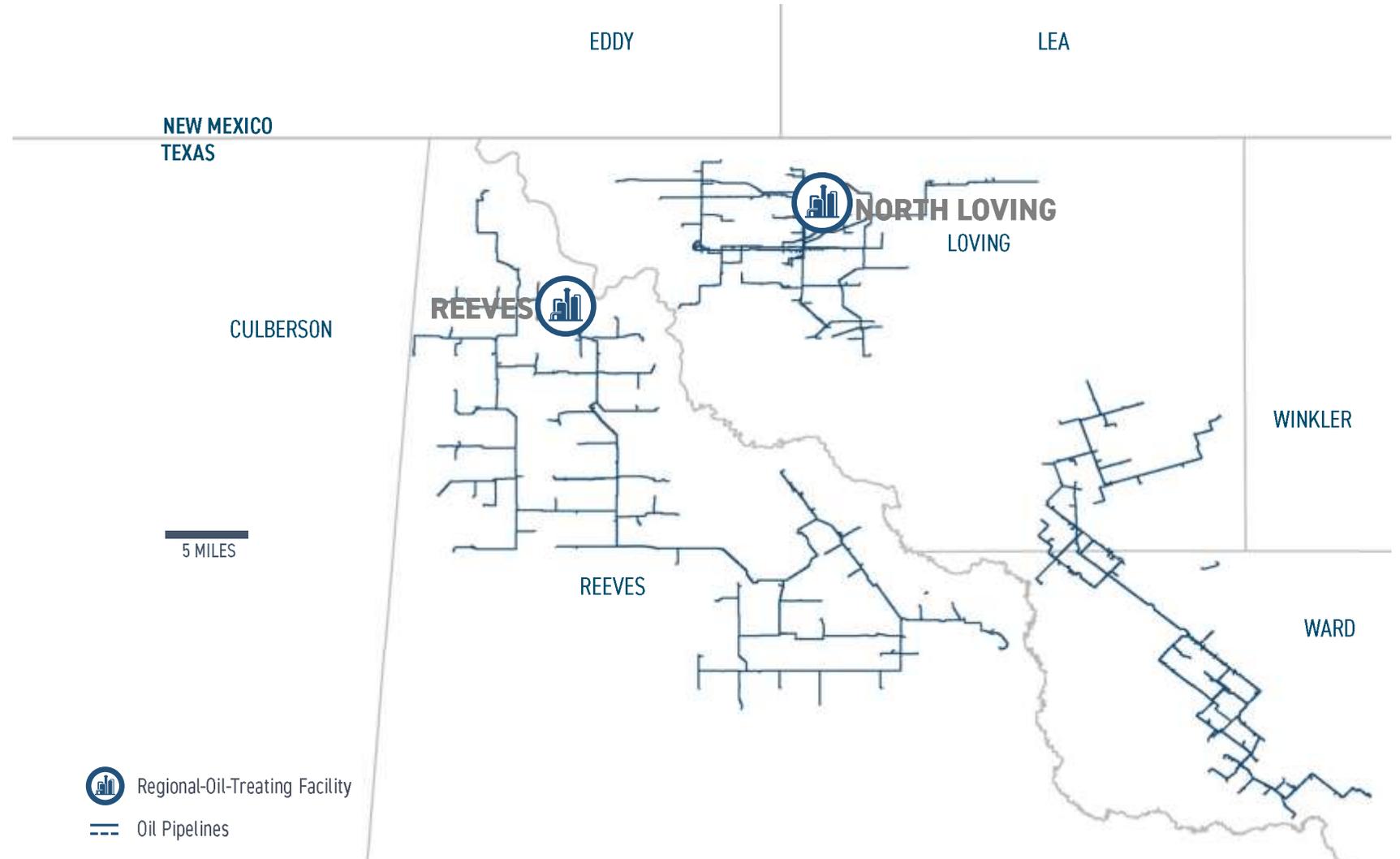


Note: Capacity as of year-end 2020.



Delaware Basin: Oil Infrastructure

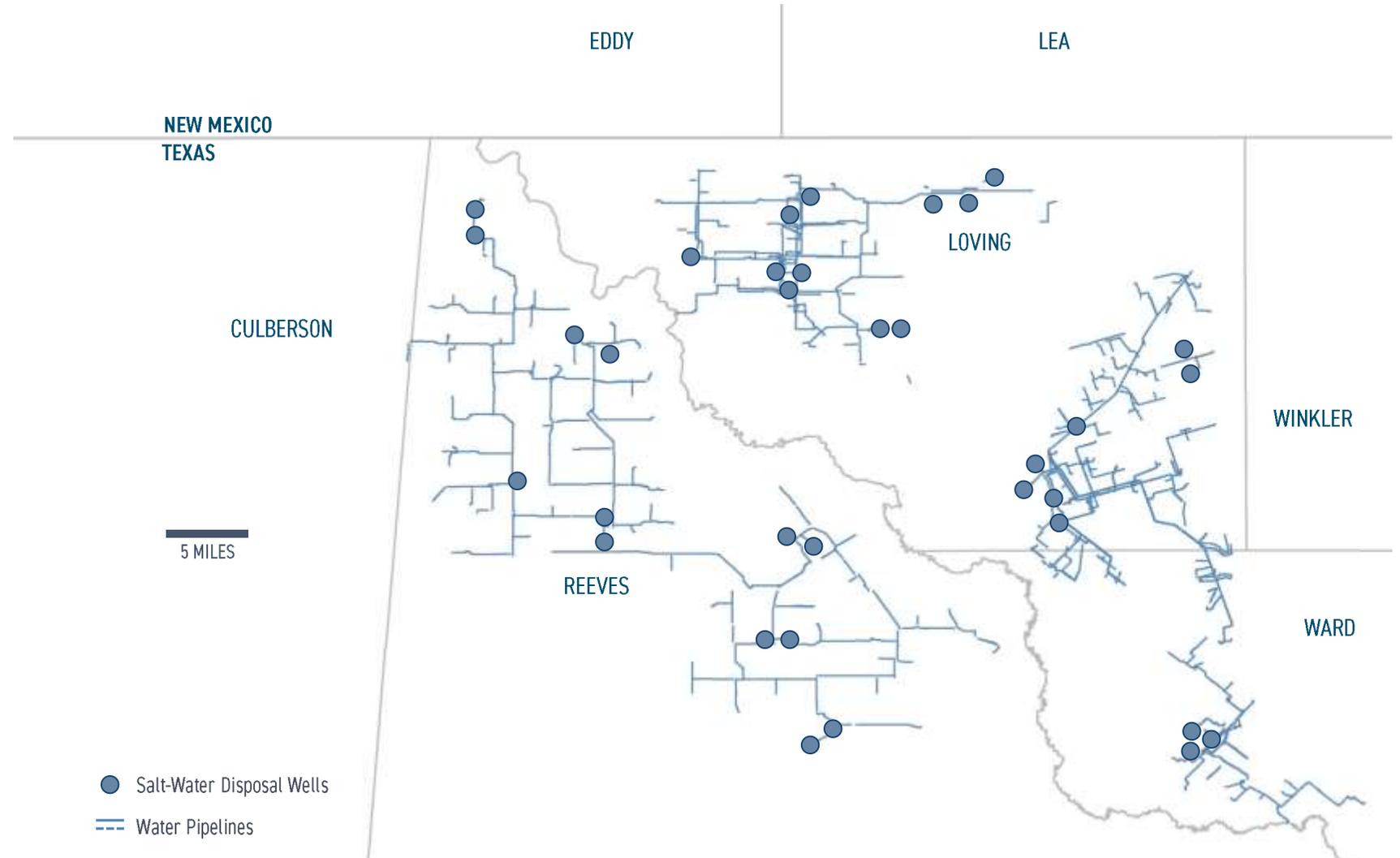
Oil Treating
255 MBbl/d Capacity



Note: Capacity as of year-end 2020.

Delaware Basin: Water Infrastructure

Salt-Water Disposal
1,005 MBbl/d Capacity



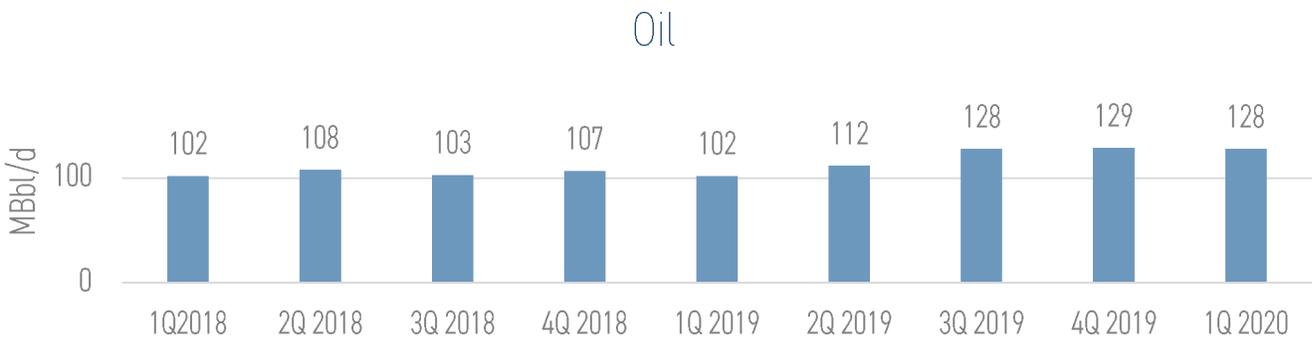
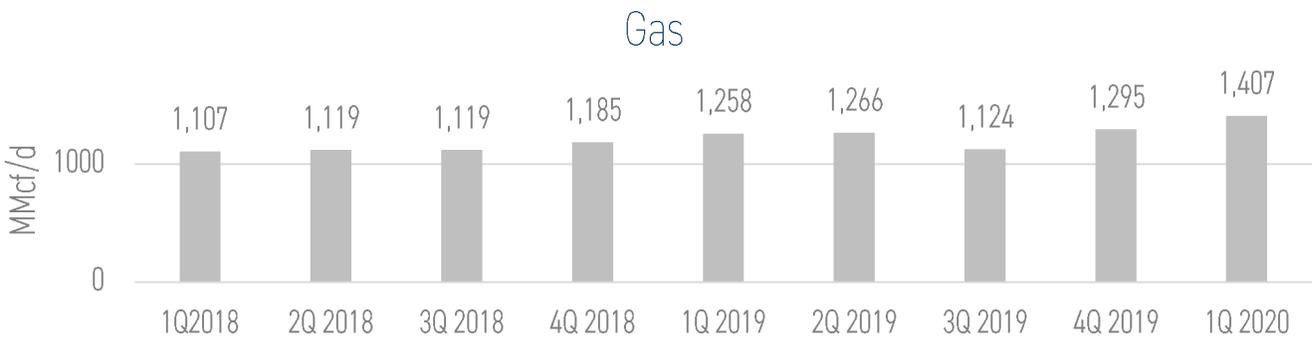


DJ Basin

Highlights	
>	Free-cash-flow positive
>	Long-term, fee-based contracts

Long-Term Contract Support

Product	Weighted-Average Remaining Life ¹
Gas	~85% = ~9 Years ~15% = Life of Lease
Oil	+8.5 Years



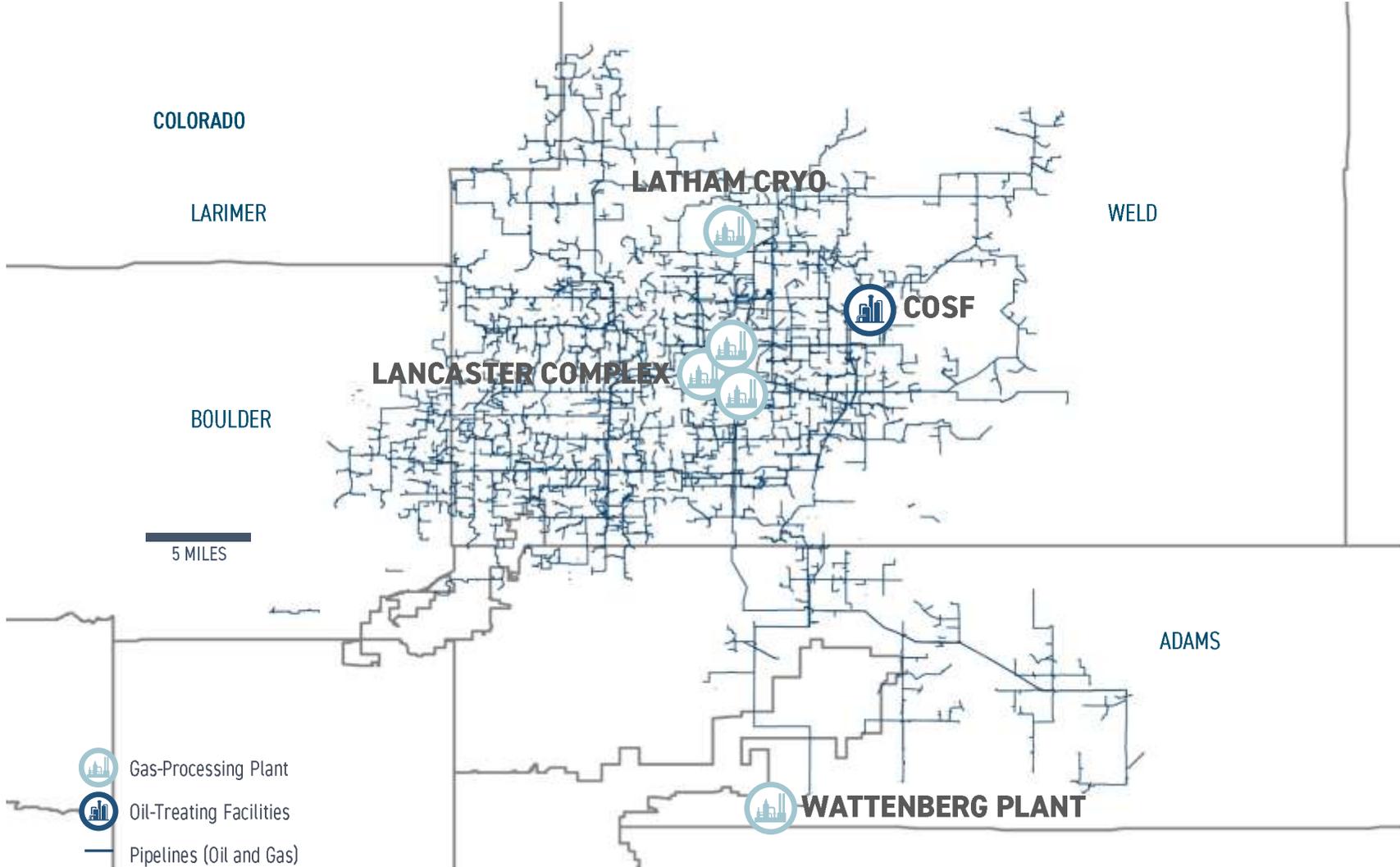
1) Weighted-average remaining contract life by volume as of year-end 2019.



DJ Basin

Gas Processing
1,730 MMcf/d

Oil Stabilization
155 MBbl/d



Note: Capacity as of year-end 2020. Latham Train II came online first-quarter 2020.

Additional Portfolio Assets



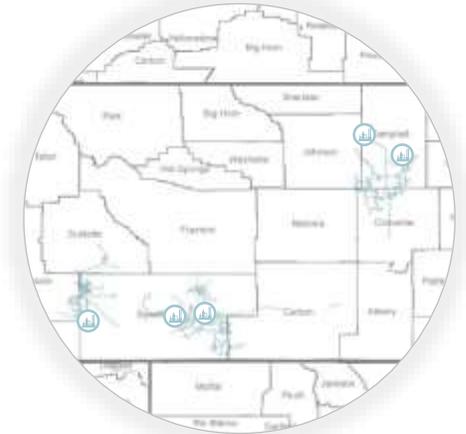
Utah
Chipeta



Pennsylvania
Marcellus Gas Gathering



South Texas
Springfield Gathering
Brasada Gas Plant

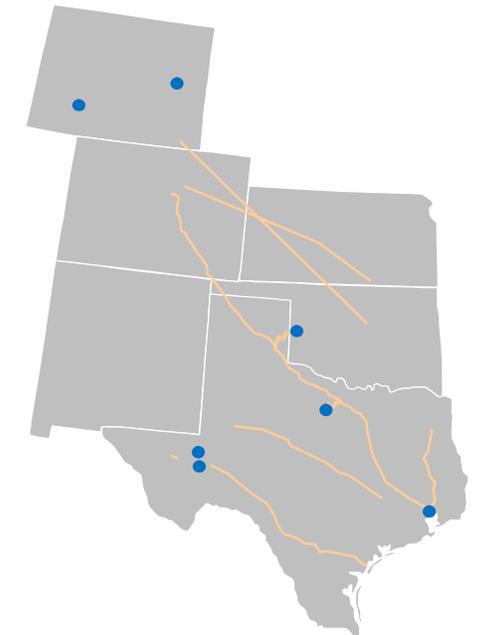


Wyoming
Bison
Hilight Complex
Granger Complex
Red Desert Complex



Equity Investment Overview

Equity Investment	WES Ownership	Location	Description	Operator
Ranch Westex	50%	Ward County, TX	125 MMcf/d gas-processing plant	Energy Transfer
Mi Vida	50%	Ward County, TX	200 MMcf/d gas-processing plant	Energy Transfer
Red Bluff Express	30%	Reeves County, TX to Waha, TX	1.5 Bcf/d natural-gas pipeline	Energy Transfer
Cactus II	15%	Wink, TX to Corpus Christi, TX	670 Mbbbl/d crude-oil pipeline	Plains All American
Whitethorn LLC	20%	Midland, TX to Houston, TX	620 Mbbbl/d crude-oil pipeline	Enterprise
Mont Belvieu JV	25%	Mont Belvieu, TX	170 Mbbbl/d NGL fractionation	Enterprise
Saddlehorn	20%	DJ Basin to Cushing, OK	340 Mbbbl/d crude-oil pipeline	Magellan
Front Range Pipeline	33.33%	DJ Basin to Skellytown, TX	150 Mbbbl/d NGL pipeline	Enterprise
Texas Express Pipeline	20%	Skellytown, TX to Mont Belvieu	280 Mbbbl/d NGL pipeline	Enterprise
Texas Express Gathering	20%	TX Panhandle/OK to Mont Belvieu, TX	191 mi NGL-gathering system	Midcoast
White Cliffs	10%	DJ Basin to Cushing, OK	180+ Mbbbl/d crude/NGL pipelines	Energy Transfer
Panola	15%	Carthage, TX to Mont Belvieu, TX	100 Mbbbl/d NGL pipeline	Enterprise
Fort Union	14.81%	Converse and Campbell counties, TX	Gas-gathering system	WES
Rendezvous	22%	SW Wyoming	~450 MMcf/d natural-gas pipeline	Marathon



● WES Equity Interests
 — WES Equity-Interest Pipelines

PROVIDES STABILITY AND DIVERSIFICATION OF MIDSTREAM SERVICE, CASH FLOW, AND CUSTOMER BASE

STABLE CASH FLOWS SUPPORTED BY +80% MINIMUM-VOLUME COMMITMENTS OR COST-OF-SERVICE CONTRACTS



WES Non-GAAP Reconciliation

“Adjusted EBITDA”

WES defines Adjusted EBITDA attributable to Western Midstream Partners, LP (“Adjusted EBITDA”) as net income (loss), plus (i) distributions from equity investments, (ii) non-cash equity-based compensation expense, (iii) interest expense, (iv) income tax expense, (v) depreciation and amortization, (vi) impairments, and (vii) other expense (including lower of cost or market inventory adjustments recorded in cost of product), less (i) gain (loss) on divestiture and other, net, (ii) gain (loss) on early extinguishment of debt, (iii) income from equity investments, (iv) interest income, (v) income tax benefit, (vi) other income, and (vii) the noncontrolling interests owners’ proportionate share of revenues and expenses.

<i>thousands</i>	Three Months Ended March 31, 2020	
Reconciliation of Net income (loss) to Adjusted EBITDA		
Net income (loss)	\$	(289,400)
Add:		
Distributions from equity investments		65,920
Non-cash equity-based compensation expense		5,234
Interest expense		88,586
Depreciation and amortization		132,319
Impairments ⁽¹⁾		596,802
Other expense		4,048
Less:		
Gain (loss) on divestiture and other, net		(40)
Gain (loss) on early extinguishment of debt		7,345
Equity income, net – related parties		61,347
Interest income – related parties		4,225
Income tax benefit		4,280
Adjusted EBITDA attributable to noncontrolling interests ⁽²⁾		12,765
Adjusted EBITDA	\$	513,587

1) Includes goodwill impairment for the three months ended March 31, 2020.

2) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES’s noncontrolling interests.



WES Non-GAAP Reconciliation

“Adjusted EBITDA”

WES defines Adjusted EBITDA attributable to Western Midstream Partners, LP (“Adjusted EBITDA”) as net income (loss), plus (i) distributions from equity investments, (ii) non-cash equity-based compensation expense, (iii) interest expense, (iv) income tax expense, (v) depreciation and amortization, (vi) impairments, and (vii) other expense (including lower of cost or market inventory adjustments recorded in cost of product), less (i) gain (loss) on divestiture and other, net, (ii) gain (loss) on early extinguishment of debt, (iii) income from equity investments, (iv) interest income, (v) income tax benefit, (vi) other income, and (vii) the noncontrolling interests owners’ proportionate share of revenues and expenses.

<i>thousands</i>	Three Months Ended March 31, 2020	
Reconciliation of Net cash provided by operating activities to Adjusted EBITDA		
Net cash provided by operating activities	\$	393,311
Interest (income) expense, net		84,361
Accretion and amortization of long-term obligations, net		(2,100)
Current income tax (benefit) expense		(2,112)
Other (income) expense, net		1,761
Distributions from equity investments in excess of cumulative earnings – related parties		5,052
Changes in assets and liabilities:		
Accounts receivable, net		(7,702)
Accounts and imbalance payables and accrued liabilities, net		28,924
Other items, net		24,857
Adjusted EBITDA attributable to noncontrolling interests ⁽¹⁾		(12,765)
Adjusted EBITDA	\$	513,587
Cash flow information		
Net cash provided by operating activities	\$	393,311
Net cash used in investing activities		(178,724)
Net cash provided by (used in) financing activities		(162,267)

1) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES’s noncontrolling interests.



WES Non-GAAP Reconciliation

“Free Cash Flow”

WES defines Free cash flow as net cash provided by operating activities less total capital expenditures and contributions to equity investments, plus distributions from equity investments in excess of cumulative earnings.

	Three Months Ended March 31, 2020	
<i>thousands</i>		
Reconciliation of Net cash provided by operating activities to Free cash flow		
Net cash provided by operating activities	\$	393,311
Less:		
Capital expenditures		172,816
Contributions to equity investments		10,960
Add:		
Distributions from equity investments in excess of cumulative earnings		5,052
Free cash flow	\$	214,587
Cash flow information		
Net cash provided by operating activities	\$	393,311
Net cash used in investing activities		(178,724)
Net cash provided by (used in) financing activities		(162,267)



WES Non-GAAP Reconciliation

“Adjusted Gross Margin”

WES defines Adjusted gross margin attributable to Western Midstream Partners, LP (“Adjusted gross margin”) as total revenues and other (less reimbursements for electricity-related expenses recorded as revenue), less cost of product, plus distributions from equity investments, and excluding the noncontrolling interests owners’ proportionate share of revenues and cost of product.

<i>thousands</i>	Three Months Ended March 31, 2020	
Reconciliation of Operating income (loss) to Adjusted gross margin		
Operating income (loss)	\$	(214,903)
Add:		
Distributions from equity investments		65,920
Operation and maintenance		159,191
General and administrative		40,465
Property and other taxes		18,476
Depreciation and amortization		132,319
Impairments ⁽¹⁾		596,802
Less:		
Gain (loss) on divestiture and other, net		(40)
Equity income, net – related parties		61,347
Reimbursed electricity-related charges recorded as revenues		19,223
Adjusted gross margin attributable to noncontrolling interests ⁽²⁾		16,425
Adjusted gross margin	\$	701,315
Adjusted gross margin for natural-gas assets	\$	471,366
Adjusted gross margin for crude-oil and NGLs assets		167,828
Adjusted gross margin for produced-water assets		62,121

1) Includes goodwill impairment for the three months ended March 31, 2020.

2) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES’s noncontrolling interests.



WES Non-GAAP Reconciliation

“Distributable Cash Flow”

WES defines Distributable cash flow as Adjusted EBITDA, plus interest income, less (i) Service revenues – fee based recognized in Adjusted EBITDA in excess of (less than) customer billings and the effect of the straight-line treatment of lease revenue, (ii) net cash paid (or to be paid) for interest expense (including amortization of deferred debt issuance costs originally paid in cash and offset by non-cash capitalized interest), (iii) maintenance capital expenditures, (iv) income taxes, and (v) Distributable cash flow attributable to noncontrolling interests to the extent such amounts are not excluded from Adjusted EBITDA.

	Three Months Ended March 31, 2020	
<i>thousands except Coverage ratio</i>		
Reconciliation of Net income (loss) to Distributable cash flow and calculation of the Coverage ratio		
Net income (loss)	\$	(289,400)
Add:		
Distributions from equity investments		65,920
Non-cash equity-based compensation expense		5,234
Income tax (benefit) expense		(4,280)
Depreciation and amortization		132,319
Impairments ⁽¹⁾		596,802
Other expense		4,048
Less:		
Recognized Service revenues – fee based in excess of (less than) customer billings and the effect of the straight-line treatment of lease revenue		2,161
Gain (loss) on divestiture and other, net		(40)
Gain (loss) on early extinguishment of debt		7,345
Equity income, net – related parties		61,347
Cash paid for maintenance capital expenditures		37,358
Capitalized interest		4,758
Cash paid for (reimbursement of) income taxes		(384)
Distributable cash flow attributable to noncontrolling interests ⁽²⁾		10,122
Distributable cash flow	\$	387,976
Distributions declared		
Distributions from WES Operating	\$	140,535
Less: Cash reserve for the proper conduct of WES's business		(358)
Distributions to WES unitholders ⁽³⁾	\$	140,893
Coverage ratio		2.75 x

1) Includes goodwill impairment for the three months ended March 31, 2020.

2) Includes (i) the 25% third-party interest in Chipeta and (ii) the 2.0% Occidental subsidiary-owned limited partner interest in WES Operating, which collectively represent WES's noncontrolling interests.

3) Reflects the cash distribution of \$0.3110 per unit declared for the three months ended March 31, 2020.