

Q2 2021 Earnings Presentation

August 3, 2021



In support of

**WOMEN'S
EMPOWERMENT
PRINCIPLES**

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UN Global Compact Office



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Forward Looking Statements

- This presentation contains forward-looking statements. These forward-looking statements include, but are not limited to, all statements other than statements of historical facts contained in this presentation, including, without limitation, those regarding our future financial position and results of operations, our strategy, plans, objectives, goals and targets, future developments in the markets in which we operate or are seeking to operate or anticipated regulatory changes in the markets in which we operate or intend to operate. In some cases, you can identify forward-looking statements by terminology such as "aim," "anticipate," "believe," "continue," "could," "estimate," "expect," "forecast," "guidance," "intend," "is likely to," "may," "plan," "potential," "predict," "projected," "should" or "will" or the negative of such terms or other similar expressions or terminology.
- By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Forward-looking statements speak only as of the date of this presentation and are not guarantees of future performance and are based on numerous assumptions. Our actual results of operations, financial condition and the development of events may differ materially from (and be more negative than) those made in, or suggested by, the forward-looking statements. Except as required by law, we do not undertake any obligation to update any forward-looking statements to reflect events or circumstances after the date hereof or to reflect the occurrence of anticipated or unanticipated events or circumstances.
- Investors should read the section entitled "Item 3.D—Risk Factors" and the description of our segments and business sectors in the section entitled "Item 4B. Information on the Company—Business Overview", each in our Annual Report for the fiscal year ended December 31, 2020, filed on Form 20-F, for a more complete discussion of the risks and factors that could affect us.
- Forward-looking statements include, but are not limited to, statements relating to: expected value, payments and closing timelines for investments; business synergies from investments; equity investment and project growth strategy; accretive investment opportunities; strategic business alternatives to ensure optimal company value; estimated returns and cash available for distribution ("CAFD") estimates, including CAFD per share growth strategy and targets, CAFD estimates per currency, geography and sector, including as a result of project debt refinancing; net corporate leverage based on CAFD estimates; debt refinancing; the quality of our long-term contracts; self-amortizing project debt structure and related debt reduction; the use of non-GAAP measures as a useful predicting tool for investors; the possibility to extend asset life; cost improvements from debt refinancing; dividends; and various other factors, including those factors discussed under "Item 3.D—Risk Factors" and "Item 5.A—Operating Results" in our Annual Report for the fiscal year ended December 31, 2020 filed on Form 20-F.
- The CAFD and other guidance incorporated into this presentation are estimates as of March 1, 2021. These estimates are based on assumptions believed to be reasonable as of the date Atlantica published its 2020 Financial Results. Atlantica disclaims any current intention to update such guidance, except as required by law.

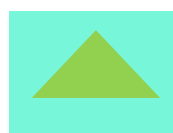
Non-GAAP Financial Information

- This presentation also includes certain non-GAAP financial measures, including Adjusted EBITDA including unconsolidated affiliates, Adjusted EBITDA including unconsolidated affiliates as a percentage of revenues (margin) and CAFD. Non-GAAP financial measures are not measurements of our performance or liquidity under IFRS as issued by IASB and should not be considered alternatives to operating profit or profit for the period or any other performance measures derived in accordance with IFRS as issued by the IASB or any other generally accepted accounting principles or as alternatives to cash flow from operating, investing or financing activities. Please refer to the appendix of this presentation for a reconciliation of the non-GAAP financial measures included in this presentation to the most directly comparable financial measures prepared in accordance with IFRS as well as the reasons why management believes the use of non-GAAP financial measures (including CAFD and Adjusted EBITDA) in this presentation provides useful information to investors.
- In our discussion of operating results, we have included foreign exchange impacts in our revenue and Adjusted EBITDA including unconsolidated affiliates by providing constant currency growth. The constant currency presentation is not a measure recognized under IFRS and excludes the impact of fluctuations in foreign currency exchange rates. We believe providing constant currency information provides valuable supplemental information regarding our results of operations. We calculate constant currency amounts by converting our current period local currency revenue and Adjusted EBITDA using the prior period foreign currency average exchange rates and comparing these adjusted amounts to our prior period reported results. This calculation may differ from similarly titled measures used by others and, accordingly, the constant currency presentation is not meant to substitute for recorded amounts presented in conformity with IFRS as issued by the IASB nor should such amounts be considered in isolation.

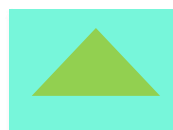
Key Messages



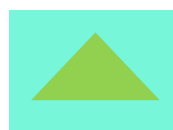
+ 12.9% year-over-year CAFD growth in H1 2021 up to \$109.9 million



Q2 2021 dividend of \$0.43 per share



\$400 million Green Notes successfully closed in May, extending part of our corporate debt maturities from 2025 to 2028



Closed two previously announced investments:

- **Coso, a renewable plant in the US with 19-year average remaining PPA life**
- **49% equity interest in a wind portfolio in the US**

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates (see reconciliation on page 25).

HIGHLIGHTS

12.9% CAFD Growth in H1 2021

| | First Half | | | |
|---|--------------|--------------|---------------|--|
| US \$ in millions | 2021 | 2020 | Δ Reported | Δ Excluding FX impact & non-recurrent project ³ |
| Revenue | 611.2 | 465.7 | +31.2% | +13.5% |
| Adjusted EBITDA incl. unconsolidated affiliates ¹ | 404.2 | 380.1 | +6.3% | |
| Margin ² | 66% | 82% | | |
| CAFD | 109.9 | 97.3 | +12.9% | |


(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates (see reconciliation on page 25).


(2) Adjusted EBITDA Margin including unconsolidated affiliates is defined as Adjusted EBITDA including unconsolidated affiliates divided by revenue (see reconciliation on page 27).


(3) Compared to the first half of 2020 on a constant currency basis and adjusted for the consolidation of a non-recurrent Rioglass solar project.


KEY OPERATIONAL METRICS

Steady Operational Performance

|  RENEWABLES | | |
|--|---------|---------|
| | H1 2021 | H1 2020 |
| GWh produced¹ | 1,984 | 1,482 |
| MW in operation² | 2,018 | 1,551 |

|  TRANSMISSION LINES | | |
|--|---------|---------|
| | H1 2021 | H1 2020 |
| Availability⁴ | 99.9% | 99.9% |
| Miles in operation | 1,166 | 1,166 |

|  EFFICIENT NATURAL GAS & HEAT | | |
|--|---------|---------|
| | H1 2021 | H1 2020 |
| GWh produced³ | 1,043 | 1,268 |
| Availability⁴ | 99.4% | 101.7% |
| MW in operation⁵ | 398 | 343 |

|  WATER | | |
|---|---------|---------|
| | H1 2021 | H1 2020 |
| Availability⁴ | 99.7% | 102.0% |
| Mft³ in operation² | 17.5 | 17.5 |

(1) Includes 49% of the US Wind Portfolio production since its acquisition. Includes curtailment in wind assets for which we receive compensation.

(2) Represents total installed capacity in assets owned or consolidated at the end of the period, regardless of our percentage of ownership in each of the assets, except for the US Wind Portfolio for which we have included our 49% interest.

(3) GWh produced includes 30% share of the production from Monterrey.

(4) Availability refers to the time during which the asset was available to our client totally or partially divided by contracted or budgeted availability, as applicable.

(5) Includes 43 MW corresponding to our 30% share in Monterrey and 55 MWt corresponding to thermal capacity from Calgary District Heating.

CASH FLOW

Operating Cash Flow

| | First Half | |
|---|--------------|--------------|
| <u>US \$ in millions</u> | 2021 | 2020 |
| Adjusted EBITDA incl. unconsolidated affiliates ¹ | 404.2 | 380.1 |
| Share in Adjusted EBITDA of unconsolidated affiliates | (7.6) | (7.5) |
| Net interest and income tax paid | (163.7) | (131.0) |
| Variations in working capital | 20.4 | (84.0) |
| Non-monetary adjustments and other | (7.0) | (9.2) |
| OPERATING CASH FLOW | 246.3 | 148.4 |
| INVESTING CASH FLOW | (327.0) | 16.8 |
| FINANCING CASH FLOW | (96.7) | 71.9 |
| Net change in consolidated cash ² | (177.4) | 237.1 |

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates (see reconciliation on page 25).

(2) Consolidated cash as of June 30, 2021 decreased by \$182.2 million vs December 31, 2020 including FX translation differences of \$(4.8) million.

NET DEBT

Corporate Leverage

NET DEBT POSITION¹

| US \$ in millions | As of Jun. 30, 2021 | As of Dec. 31, 2020 |
|---------------------------------------|--------------------------------------|--------------------------------------|
| Corporate Net Debt² | 941.8 | 658.5 |
| Project Net Debt³ | 4,771.1 | 4,704.3 |


3.4x

 Corporate net debt / CAFD pre
 corporate debt service⁴

(1) Net debt corresponds to gross debt including accrued interest less cash and cash equivalents.

(2) Corporate Net Debt defined as indebtedness where Atlantica Sustainable Infrastructure plc. is the primary obligor minus cash and cash equivalents held at Atlantica Sustainable Infrastructure plc.







(3) Project Net Debt is defined as indebtedness where one of our project subsidiaries is the primary obligor minus cash and cash equivalents held by our project subsidiaries.

(4) Net corporate leverage is calculated as corporate net debt divided by midpoint 2021 CAFD guidance before corporate debt service.

STRATEGIC UPDATE

Growth Strategy Update

Closing Acquisitions as Expected

| Asset | Sector | Geography | Investment | Transaction Closed |
|-------------------|---|---|----------------------------|---|
| Coso |  |  | \$170 million ¹ |  |
| US Wind Portfolio |  |  | \$198 million |  |




(1) Total investment was \$170 million, including \$130 million in equity value and \$40 million paid in July 2021 to reduce project debt.

Appendix





HIGHLIGHTS

Performance by Sector and Region

By Region

| |  NORTH AMERICA |  SOUTH AMERICA |  EMEA | | | | | | |
|--|---|---|--|---------|---------|-----|----------------------|---------|------|
| US \$ in millions | H1 2021 | H1 2020 | Δ | H1 2021 | H1 2020 | Δ | H1 2021 ³ | H1 2020 | Δ |
| Revenue | 178.8 | 157.9 | +13% | 78.4 | 75.0 | +5% | 354.0 | 232.8 | +52% |
| Adjusted EBITDA incl. unconsolidated affiliates ¹ | 134.9 | 142.6 | (5)% | 60.2 | 59.8 | +1% | 209.1 | 177.7 | +18% |
| Margin ² | 75% | 90% | | 77% | 80% | | 59% | 76% | |

By Sector

| |  RENEWABLES |  EFFICIENT NAT. GAS & HEAT |  TRANSMISSION LINES |  WATER | | | | | | | | |
|--|--|---|--|---|---------|------|---------|---------|------|---------|---------|------|
| US \$ in millions | H1 2021 ³ | H1 2020 | Δ | H1 2021 | H1 2020 | Δ | H1 2021 | H1 2020 | Δ | H1 2021 | H1 2020 | Δ |
| Revenue | 471.6 | 344.7 | +37% | 58.5 | 52.0 | +13% | 53.6 | 53.4 | +0% | 27.5 | 15.6 | +76% |
| Adjusted EBITDA incl. unconsolidated affiliates ¹ | 295.0 | 275.1 | +7% | 47.2 | 47.8 | (1)% | 42.5 | 44.3 | (4)% | 19.5 | 12.9 | +51% |
| Margin ² | 63% | 80% | | 81% | 92% | | 79% | 83% | | 71% | 83% | |

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates (see reconciliation on page 25).

(2) Adjusted EBITDA Margin including unconsolidated affiliates is defined as Adjusted EBITDA including unconsolidated affiliates divided by revenue (see reconciliation on page 27).

(3) Includes Revenue and Adjusted EBITDA of a non-recurrent Rioglass solar project.

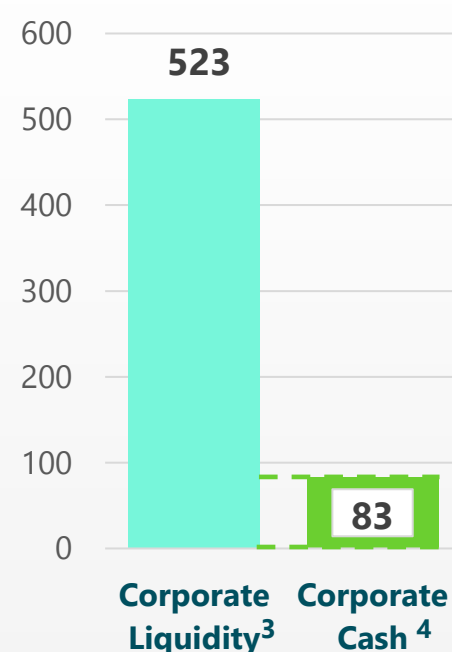
LIQUIDITY AND DEBT MATURITIES SUMMARY

Healthy Balance Sheet and Strong Liquidity

Strong Liquidity and No Significant Corporate Debt Maturities in the Short-term

Corporate Liquidity

\$523 million



Corporate Debt Maturities¹

~5.8 years average maturity² of current corporate debt



- **Revolving Credit Facility (RCF)'s maturity in December 2023.** Limit is \$450.0 million, of which \$440.0 million are available as of June 30, 2021
- **\$523 million** available **liquidity**, out of which \$83.2 million is corporate cash as of June 30, 2021

(1) Corporate Debt Maturities as of June 30, 2021. Corporate Debt is the indebtedness where Atlantica Sustainable Infrastructure plc. is the primary obligor.

(2) Weighted average maturity of debt outstanding as of June 30, 2021.

(3) Corporate Liquidity means cash and cash equivalents held at Atlantica Sustainable Infrastructure plc as of June 30, 2021, plus available capacity under the Revolving Credit Facility as of June 30, 2021.

(4) Corporate Cash corresponds to cash and cash equivalents held at Atlantica Sustainable Infrastructure plc as of June 30, 2021.

CORPORATE DEBT DETAILS

Corporate Debt as of June 30, 2021

No significant maturities in the short term

| US \$ in millions ¹ | | Maturity | Amounts ² |
|--|---------------------------------|-------------|----------------------|
| Credit Facilities | (RCF) ³ | 2023 | - |
| | (Other facilities) ⁴ | 2021 – 2025 | 24.5 |
| Green Exchangeable Bond⁵ | | 2025 | 103.4 |
| Green Senior Secured Notes⁶ (€ denominated) | | 2026 | 340.9 |
| 2020 NIFA⁷ (€ denominated) | | 2027 | 162.2 |
| Green Senior Notes⁸ | | 2028 | 394.0 |
| Total | | | 1,025.1 |

(1) Exchange rates as of June 30, 2021 (EUR/USD = 1.1858).

(2) Amounts include principal amounts outstanding, unless stated otherwise.

(3) As of June 30, 2021, letters of credit with face value in an amount equal to \$10 million were outstanding and \$440 million were available under the RCF. Total RCF limit of \$450 million.

(4) Other facilities include the commercial paper program, accrued interest payable and other debts.

(5) Senior unsecured notes dated July 17, 2020, exchangeable into ordinary shares of Atlantica, cash, or a combination of both, at Atlantica's election.

(6) Senior secured notes dated April 1, 2020, of €290 million.

(7) 2020 NIFA refers to the senior unsecured note facility dated July 8, 2020, of €140 million.

(8) Green Senior Unsecured Notes dated May 18, 2021, of \$400 million.

LIQUIDITY

Liquidity Position

| US \$ in millions ¹ | As of June 30 2021 | As of Dec. 31 2020 |
|--------------------------------------|------------------------------|------------------------------|
| Corporate cash at Atlantica | 83.2 | 335.2 |
| Existing available revolver capacity | 440.0 | 415.0 |
| Total Corporate Liquidity | 523.2 | 750.2 |
| Cash at project companies | 603.1 | 533.3 |
| - Restricted ² | 292.2 | 279.8 |
| - Other | 310.9 | 253.5 |

(1) Exchange rates as of June 30, 2021 (EUR/USD = 1.1858) and December 31, 2020 (EUR/USD = 1.2216).

(2) Restricted cash is cash which is restricted generally due to requirements of project finance agreements.

STRATEGIC UPDATE

Green Senior Notes Issued in May 2021

\$400 million raised

| | |
|------------------------|--|
| Issue | Green Senior Unsecured Notes |
| Amount | \$400 million |
| Use of Proceeds | Full prepayment of the NIFA 2019 and financing of the acquisition of Eligible Green Assets |
| Interest rate | 4.125% coupon |
| Maturity | June 15, 2028 |
| Closing | May 18, 2021 |
| Issue Ratings | BB+ (S&P) / BB+ (Fitch) |

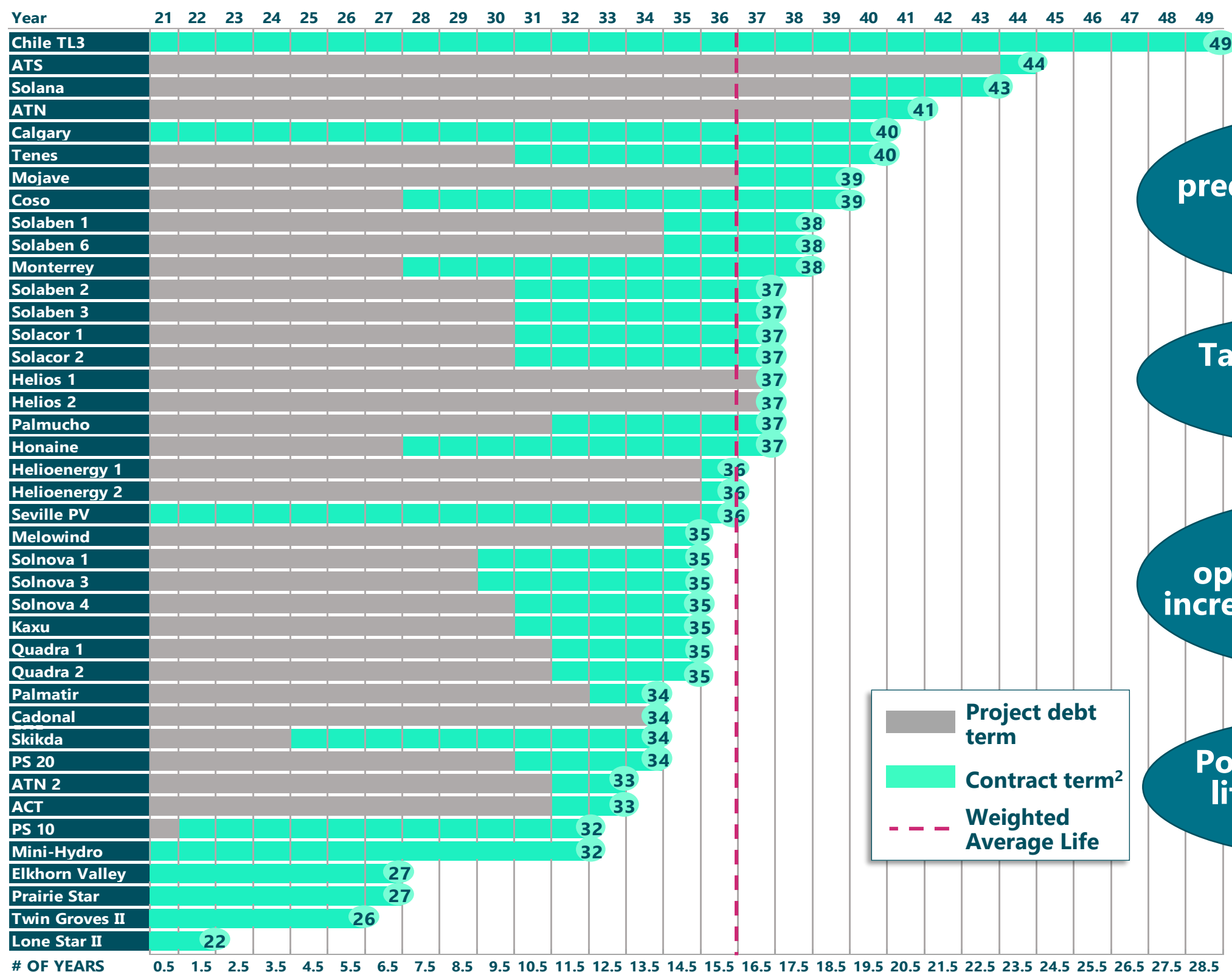
✓ **4th Green Financing**



✓ **Part of our corporate debt maturity extended from 2025 to 2028**

LONG-TERM STABLE CASH FLOW

Portfolio of Assets



PPAs with predefined prices for ~16 years on average¹

Tails in most assets after debt amortization

Refinancing opportunities could increase CAFD in earlier years

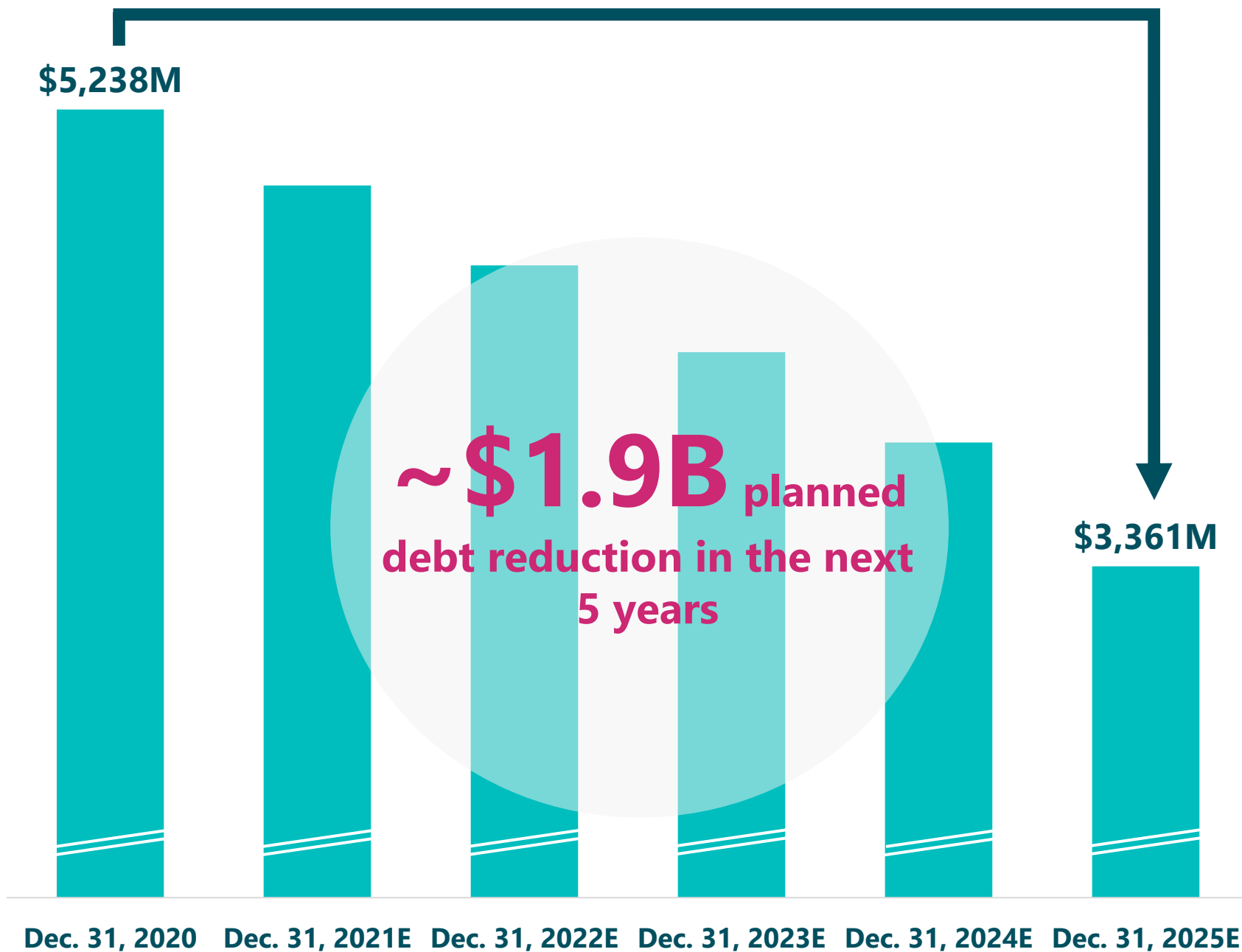
Possibility to extend life in many assets (excluding ATN and ATS)

(1) Represents weighted average years remaining as of June 30, 2021 including closed acquisitions as of August 3, 2021.

(2) Regulation term in the case of Spain and Chile TL3.

FINANCING

Self-Amortizing Project Debt Structure as of Dec. 31, 2020



- **Key principle:** non-recourse project financing in ring-fenced subsidiaries
- **100%** project debt self-amortizing progressively before the end of the contracted life
- **Low** interest rate risk, with **+90%** of interest rates fixed or hedged

HISTORICAL FINANCIAL REVIEW

Key Financials by Quarter

| Key Financials US \$ in thousands | 1Q19 | 2Q19 | 3Q19 | 4Q19 | 2019 | 1Q20 | 2Q20 | 3Q20 | 4Q20 | 2020 | 1Q21 | 2Q21 |
|--|-------------|-------------|-------------|-------------|-----------|-------------|-------------|-------------|-------------|-----------|-------------------|-------------|
| Revenues | 221,452 | 283,338 | 293,373 | 213,289 | 1,011,452 | 210,403 | 255,344 | 302,987 | 244,526 | 1,013,260 | 235,190 | 375,985 |
| Adj. EBITDA incl. unconsolidated affiliates | 181,106 | 229,352 | 247,668 | 163,429 | 821,555 | 165,962 | 214,107 | 240,958 | 175,096 | 796,123 | 170,070 | 234,165 |
| Adj. EBITDA margin (%) | 81.8% | 80.9% | 84.4% | 76.6% | 81.2% | 78.9% | 83.9% | 79.5% | 71.6% | 78.6% | 72.3% | 62.2% |
| Atlantica's pro-rata share of EBITDA from unconsolidated affiliates | (2,017) | (2,043) | (3,062) | (3,229) | (10,351) | (3,553) | (3,959) | (3,943) | (3,013) | (14,468) | (3,298) | (4,295) |
| Adjusted EBITDA | 179,089 | 227,309 | 244,606 | 160,200 | 811,204 | 162,409 | 210,148 | 237,015 | 172,083 | 781,655 | 166,772 | 229,870 |
| Dividends from unconsolidated affiliates | - | - | 26,945 | 3,498 | 30,443 | 5,120 | 5,262 | 9,758 | 2,106 | 22,246 | 8,799 | 4,431 |
| Non-monetary items | (14,632) | (7,729) | (10,288) | (4,783) | (37,432) | (4,334) | (3,683) | (5,327) | (8,289) | (21,633) | (6,177) | (3,018) |
| Net interest and income tax paid | (13,925) | (129,405) | (24,339) | (131,845) | (299,514) | (11,436) | (119,517) | (31,625) | (124,661) | (287,239) | (30,663) | (133,066) |
| Principal amortization of indebtedness net of new indebtedness at projects | (15,176) | (93,935) | (22,115) | (123,568) | (254,794) | (14,898) | (75,301) | (18,963) | (151,260) | (260,422) | (22,693) | (97,278) |
| Deposits into/withdrawals from debt service accounts ¹ | 21,461 | 25,564 | (52,463) | 4,721 | (717) | 32,921 | 17,605 | 8,844 | 27,807 | 87,177 | (26,576) | 26,383 |
| Change in non-restricted cash at project companies ¹ | (61,445) | 69,866 | (58,847) | 119,707 | 69,281 | (50,467) | 31,257 | (94,192) | 34,784 | (78,618) | (63,265) | 39,833 |
| Dividends paid to non-controlling interests | - | (5,105) | (18,978) | (5,156) | (29,239) | (4,915) | (9,246) | (6,833) | (1,950) | (22,944) | (4,215) | (7,395) |
| Changes in other assets and liabilities | (50,253) | (37,183) | (38,792) | 27,271 | (98,957) | (66,842) | (6,808) | (46,724) | 100,843 | (19,531) | 29,255 | (1,103) |
| Cash Available For Distribution (CAFD) | 45,119 | 49,382 | 45,729 | 50,045 | 190,275 | 47,558 | 49,717 | 51,953 | 51,463 | 200,691 | 51,237 | 58,657 |
| Dividends declared ² | 39,625 | 40,641 | 41,657 | 41,657 | 163,579 | 41,657 | 42,673 | 42,673 | 46,491 | 173,494 | 47,643 | 47,658 |
| # of shares ³ | 100,217,260 | 101,601,662 | 101,601,662 | 101,601,662 | | 101,601,662 | 101,601,662 | 101,601,662 | 110,691,722 | | 110,797,738 | 110,833,204 |
| DPS (in \$ per share) | 0.39 | 0.40 | 0.41 | 0.41 | 1.61 | 0.41 | 0.42 | 0.42 | 0.42 | 1.67 | 0.43 | 0.43 |
| Debt details US \$ in millions | | | | | | | | | | | | |
| Project debt | 5,076.4 | 4,997.4 | 4,931.3 | 4,852.3 | 4,852.3 | 4,777.2 | 5,007.6 | 5,281.2 | 5,237.6 | 5,237.6 | 5,200.2 | 5,374.2 |
| Project cash | (546.7) | (469.0) | (568.5) | (496.8) | (496.8) | (535.3) | (510.1) | (602.2) | (533.3) | (533.3) | (624.6) | (603.1) |
| Net project debt | 4,529.6 | 4,528.4 | 4,362.8 | 4,355.6 | 4,355.6 | 4,241.9 | 4,497.5 | 4,679.0 | 4,704.3 | 4,704.3 | 4,575.6 | 4,771.1 |
| Corporate debt | 697.5 | 689.6 | 686.4 | 723.8 | 723.8 | 807.3 | 837.0 | 959.7 | 993.7 | 993.7 | 965.3 | 1,025.1 |
| Corporate cash | (107.9) | (107.0) | (73.2) | (66.0) | (66.0) | (154.9) | (278.7) | (186.7) | (335.2) | (335.2) | (434.2) | (83.2) |
| Net corporate debt | 589.7 | 582.6 | 613.2 | 657.8 | 657.8 | 652.4 | 558.3 | 773.0 | 658.5 | 658.5 | 531.1 | 941.8 |
| Total net debt | 5,119.3 | 5,111.0 | 4,976.0 | 5,013.3 | 5,013.3 | 4,894.4 | 5,055.8 | 5,452.0 | 5,362.9 | 5,362.8 | 5,106.7 | 5,713.0 |
| Net Corporate Debt/CAFD pre corporate interests ⁴ | 2.5x | 2.5x | 2.7x | 2.9x | 2.9x | 2.4x | 2.3x | 3.3x | 3.0x | 3.0x | 2.6x ⁵ | 3.4x |

(1) "Deposits into/ withdrawals from restricted accounts" and "Change in non-restricted cash at project level" are calculated on a constant currency basis to reflect actual cash movements isolated from the impact of variations generated by foreign exchange changes during the period. Prior periods have been recalculated to conform this presentation.

(2) Dividends are paid to shareholders in the quarter after they are declared.















(3) Number of shares outstanding on the record date corresponding to each dividend.

(4) Ratios presented are the ratios shown on each earnings presentation.

(5) For net corporate leverage ratio calculation purposes, corporate net debt as of March 31, 2021, was calculated proforma including the payment of \$170m total investment (\$130m equity investment paid in April 2021 plus additional \$40m paid in July 2021 to reduce debt.

HISTORICAL FINANCIAL REVIEW


Segment Financials by Quarter





| Revenue | | US \$ in thousands | | | | | | | | | | | |
|--|----------------------------|--------------------|---------|---------|---------|-----------|---------|---------|---------|---------|-----------|---------|---------|
| | | 1Q19 | 2Q19 | 3Q19 | 4Q19 | 2019 | 1Q20 | 2Q20 | 3Q20 | 4Q20 | 2020 | 1Q21 | 2Q21 |
| by Geography | | | | | | | | | | | | | |
|  | NORTH AMERICA | 60,441 | 104,095 | 109,378 | 59,052 | 332,965 | 59,283 | 98,648 | 109,757 | 63,233 | 330,921 | 60,585 | 118,216 |
|  | SOUTH AMERICA | 33,493 | 35,597 | 36,671 | 36,447 | 142,207 | 35,654 | 39,375 | 36,990 | 39,441 | 151,460 | 38,308 | 40,043 |
|  | EMEA | 127,518 | 143,646 | 147,325 | 117,790 | 536,280 | 115,466 | 117,321 | 156,240 | 141,852 | 530,879 | 136,297 | 217,726 |
| by Business Sector | | | | | | | | | | | | | |
|  | RENEWABLES | 156,817 | 223,269 | 229,742 | 151,261 | 761,090 | 150,793 | 193,881 | 234,556 | 173,859 | 753,089 | 166,691 | 304,934 |
|  | EFF. NATURAL GAS & HEAT | 34,009 | 27,689 | 31,193 | 29,390 | 122,281 | 26,403 | 25,629 | 28,086 | 30,912 | 111,030 | 28,408 | 30,097 |
|  | TRANSMISSION LINES | 24,867 | 26,231 | 25,926 | 26,429 | 103,453 | 26,608 | 26,787 | 25,834 | 26,813 | 106,042 | 26,614 | 26,975 |
|  | WATER | 5,759 | 6,149 | 6,511 | 6,209 | 24,629 | 6,599 | 9,047 | 14,511 | 12,942 | 43,099 | 13,477 | 13,979 |
| Total Revenue | | 221,452 | 283,338 | 293,373 | 213,289 | 1,011,452 | 210,403 | 255,344 | 302,987 | 244,526 | 1,013,260 | 235,190 | 375,985 |
| Adj. EBITDA incl. unconsolidated affiliates | | | | | | | | | | | | | |
| by Geography | | | | | | | | | | | | | |
|  | NORTH AMERICA | 50,870 | 96,293 | 108,198 | 51,881 | 307,242 | 52,661 | 89,954 | 95,879 | 40,871 | 279,365 | 40,287 | 94,574 |
| | | 84.2% | 92.5% | 98.9% | 88.8% | 92.3% | 88.8% | 91.2% | 87.4% | 64.6% | 84.4% | 66.5% | 80.0% |
|  | SOUTH AMERICA ¹ | 28,212 | 29,252 | 30,293 | 27,589 | 115,346 | 28,422 | 31,380 | 29,947 | 30,275 | 120,024 | 29,943 | 30,279 |
| | | 84.2% | 82.2% | 82.6% | 75.6% | 81.1% | 79.7% | 79.7% | 81.0% | 76.8% | 79.2% | 78.2% | 75.6% |
|  | EMEA | 102,024 | 103,807 | 109,177 | 83,959 | 398,968 | 84,879 | 92,773 | 115,132 | 103,950 | 396,734 | 99,840 | 109,312 |
| | | 80.0% | 72.3% | 74.1% | 71.3% | 74.4% | 73.5% | 79.1% | 73.7% | 73.3% | 74.7% | 73.3% | 50.2% |
| by Business Sector | | | | | | | | | | | | | |
|  | RENEWABLES | 123,484 | 177,910 | 192,168 | 110,517 | 604,079 | 113,670 | 161,415 | 181,788 | 119,412 | 576,285 | 115,857 | 179,174 |
| | | 78.7% | 79.7% | 83.6% | 73.1% | 79.4% | 75.4% | 83.3% | 77.5% | 68.7% | 76.5% | 69.5% | 58.8% |
|  | EFF. NATURAL GAS & HEAT | 30,476 | 23,826 | 27,983 | 26,915 | 109,200 | 24,462 | 23,303 | 27,479 | 25,762 | 101,006 | 23,182 | 24,039 |
| | | 89.6% | 86.1% | 89.7% | 91.6% | 89.3% | 92.6% | 90.9% | 97.8% | 83.3% | 91.0% | 81.6% | 79.9% |
|  | TRANSMISSION LINES | 21,650 | 21,936 | 21,548 | 20,524 | 85,658 | 21,922 | 22,423 | 21,702 | 21,225 | 87,272 | 21,203 | 21,319 |
| | | 87.1% | 83.6% | 83.1% | 77.6% | 82.7% | 82.4% | 83.7% | 84.0% | 79.2% | 82.3% | 79.7% | 79.0% |
|  | WATER | 5,496 | 5,680 | 5,969 | 5,473 | 22,619 | 5,908 | 6,966 | 9,989 | 8,697 | 31,560 | 9,828 | 9,633 |
| | | 95.4% | 92.4% | 91.7% | 88.1% | 91.8% | 89.5% | 77.0% | 68.8% | 67.2% | 73.2% | 72.9% | 68.9% |
| Total Adj. EBITDA incl. unconsolidated affiliates ¹ | | 181,106 | 229,352 | 247,668 | 163,429 | 821,556 | 165,962 | 214,107 | 240,958 | 175,096 | 796,123 | 170,070 | 234,165 |
| | | 81.8% | 80.9% | 84.4% | 76.6% | 81.2% | 78.9% | 83.9% | 79.5% | 71.6% | 78.6% | 72.3% | 62.3% |

(1) Adjusted EBITDA includes our share in EBITDA of unconsolidated affiliates.

HISTORICAL FINANCIAL REVIEW

Key Performance Indicators

| Capacity in operation (at the end of the period) | | 1Q19 | 2Q19 | 3Q19 | 4Q19 | 2019 | 1Q20 | 2Q20 | 3Q20 | 4Q20 | 2020 | 1Q21 | 2Q21 |
|---|---|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
|  | RENEWABLES¹ (MW) | 1,496 | 1,496 | 1,496 | 1,496 | 1,496 | 1,496 | 1,551 | 1,551 | 1,551 | 1,551 | 1,591 | 2,018 |
|  | EFFICIENT NAT. GAS & HEAT² (MW) | 300 | 300 | 343 | 343 | 343 | 343 | 343 | 343 | 343 | 343 | 343 | 398 |
|  | TRANSMISSION LINES (Miles) | 1,152 | 1,152 | 1,152 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 | 1,166 |
|  | WATER¹ (Mft ³ /day) | 10.5 | 10.5 | 10.5 | 10.5 | 10.5 | 10.5 | 17.5 | 17.5 | 17.5 | 17.5 | 17.5 | 17.5 |

| Production / Availability | | 1Q19 | 2Q19 | 3Q19 | 4Q19 | 2019 | 1Q20 | 2Q20 | 3Q20 | 4Q20 | 2020 | 1Q21 | 2Q21 |
|---|---|-------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
|  | RENEWABLES³ (GWh) | 581 | 1,071 | 1,048 | 536 | 3,236 | 526 | 957 | 1,125 | 636 | 3,244 | 606 | 1,377 |
|  | EFFICIENT NAT. GAS & HEAT⁴ (GWh) | 383 | 483 | 615 | 694 | 2,090 | 644 | 624 | 664 | 642 | 2,574 | 542 | 501 |
| | (availability %) ⁵ | 87.1% | 89.9% | 101.5% | 101.4% | 95.0% | 102.4% | 100.9% | 103.8% | 101.2% | 102.1% | 98.3% | 100.1% |
|  | TRANSMISSION LINES (availability %) ⁵ | 99.9% | 100.0% | 99.9% | 100.0% | 100.0% | 99.9% | 99.9% | 100.0% | 100.0% | 100.0% | 100.0% | 99.9% |
|  | WATER (availability %) ⁵ | 99.8% | 100.6% | 103.6% | 100.1% | 101.2% | 101.8% | 102.2% | 101.1% | 95.4% | 100.1% | 97.5% | 101.9% |

(1) Represents total installed capacity in assets owned or consolidated at the end of the period, regardless of our percentage of ownership in each of the assets, except for the US Wind Portfolio for which we have included our 49% interest.

(2) Includes 43 MW corresponding to our 30% share in Monterrey since August 2, 2019, and 55 MWt corresponding to thermal capacity from Calgary District Heating since May 14, 2021.



(3) Includes 49% of the US Wind Portfolio production since its acquisition. Includes curtailment in wind assets for which we receive compensation.

(4) Major maintenance overhaul held in Q1 and Q2 2019 in ACT, as scheduled, which reduced production and electric availability as per the contract. GWh produced includes 30% of the production from Monterrey since August 2, 2019.

(5) Availability refers to the time during which the asset was available to our client totally or partially divided by contracted or budgeted availability, as applicable.

HISTORICAL FINANCIAL REVIEW

Capacity Factors

| Historical Capacity Factors ¹ | | 1Q19 | 2Q19 | 3Q19 | 4Q19 | 2019 | 1Q20 | 2Q20 | 3Q20 | 4Q20 | 2020 | 1Q21 | 2Q21 |
|--|----------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
|  | SOLAR | | | | | | | | | | | | |
| | US | 15.2% | 39.8% | 35.2% | 16.3% | 26.6% | 18.2% | 37.5% | 35.2% | 17.6% | 27.1% | 18.0% | 38.6% |
| | Chile² | - | - | - | - | - | - | 27.9% | 29.8% | 38.2% | 24.0% | 28.4% | 20.9% |
| | Spain | 12.1% | 26.7% | 27.2% | 6.7% | 18.2% | 8.0% | 22.1% | 28.6% | 8.3% | 16.8% | 9.1% | 24.8% |
|  | Kaxu | 48.7% | 27.8% | 27.5% | 45.4% | 37.3% | 28.9% | 8.6% | 26.8% | 44.7% | 27.3% | 38.9% | 26.9% |
| | WIND | | | | | | | | | | | | |
| | Uruguay³ | 33.0% | 36.3% | 40.9% | 38.0% | 37.2% | 34.6% | 40.8% | 40.6% | 42.8% | 39.7% | 32.6% | 38.3% |

- (1) Capacity factor ratio represents actual electrical energy output over a given period of time to the maximum possible electrical energy output assuming continuous operation at full nameplate capacity over that period. Historical Capacity Factors are calculated from the date of entry into operation or the acquisition of each asset. Some capacity factors are not indicative of a full period of operations.
- (2) Includes Chile PV 1 since Q2 2020 and Chile PV 2 since Q1 2021.
- (3) Includes curtailment production in wind assets for which we receive compensation.

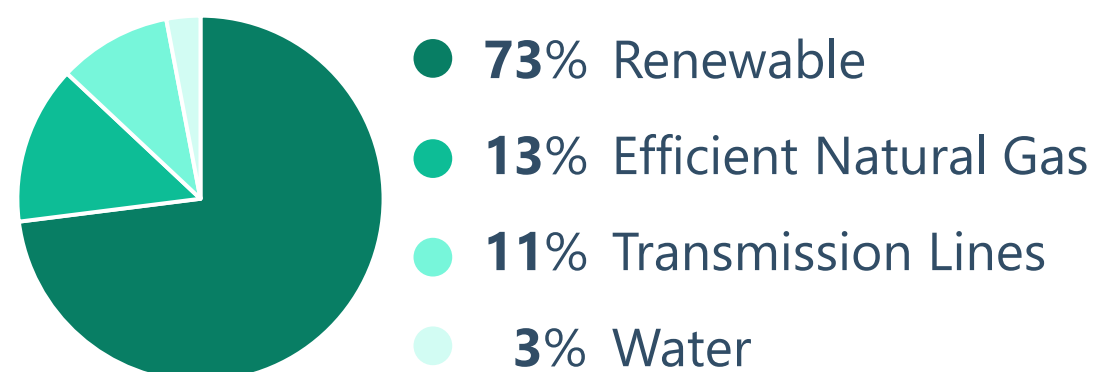
SIZEABLE AND DIVERSIFIED ASSET PORTFOLIO

Portfolio Breakdown Based on Estimated CAFD¹

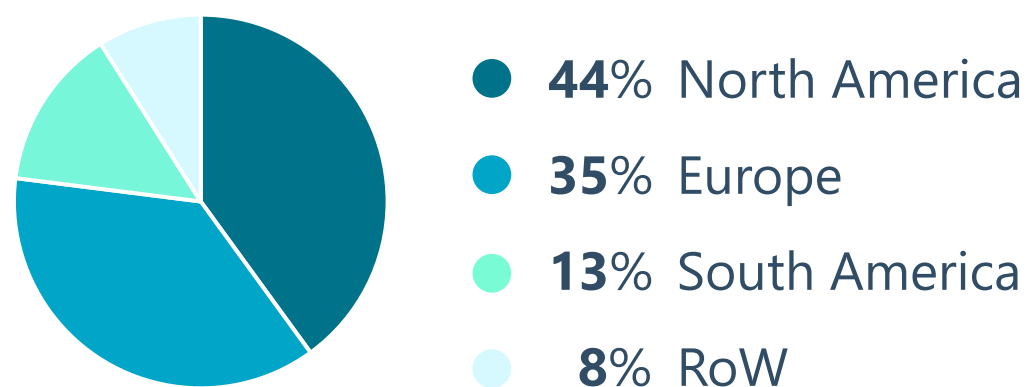
CURRENCY²

> 90%
 Denominated
 in USD

SECTOR



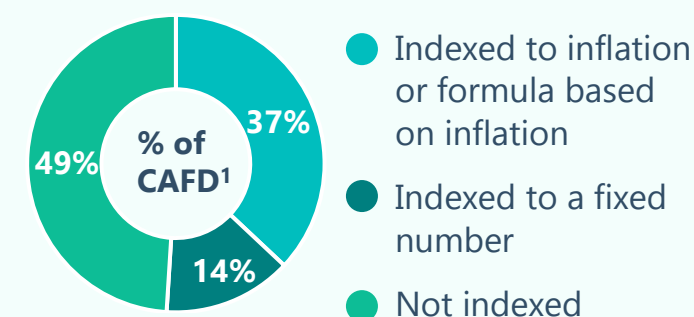
GEOGRAPHY



INTEREST RATES AND INFLATION

~ 90%
 Of long-term
 interest rates in
 projects are fixed
 or hedged²

Escalation factors included in contracts




























(1) Based on CAFD estimates for the 2021-2025 period, including the acquisitions announced as of August 3, 2021. See "Disclaimer – Forward Looking Statements".

(2) Including the effect of currency hedges.

AT A GLANCE

Sizeable and Diversified Asset Portfolio¹

| As of June 30, 2021 | | ASSET | TYPE | STAKE | LOCATION | GROSS CAPACITY | OFFTAKER | RATING ² | YEARS IN CONTRACT LEFT | CURRENCY |
|--|--|-----------------|---|-------|------------------|----------------|--------------------------------------|--------------------------------|------------------------|------------------|
|  RENEWABLE ENERGY | | Solana |  | 100% | USA (Arizona) | 280 MW | APS | A-/A2/A- | 22 | USD |
| | | Mojave |  | 100% | USA (California) | 280 MW | PG&E | BB-/WR/BB | 18 | USD |
| | | Chile PV 1 |  | 35% | Chile | 55 MW | n/a | n/a | n/a | USD ⁵ |
| | | Chile PV 2 |  | 35% | Chile | 40 MW | n/a | n/a | n/a | USD ⁵ |
| | | Solaben 2/3 |  | 70% | Spain | 2x50 MW | Kingdom of Spain | A/Baa1/A- | 16/16 | EUR ⁴ |
| | | Solacor 1/2 |  | 87% | Spain | 2x50 MW | Kingdom of Spain | A/Baa1/A- | 16/16 | EUR ⁴ |
| | | PS 10/20 |  | 100% | Spain | 31 MW | Kingdom of Spain | A/Baa1/A- | 11/13 | EUR ⁴ |
| | | Helioenergy 1/2 |  | 100% | Spain | 2x50 MW | Kingdom of Spain | A/Baa1/A- | 15/15 | EUR ⁴ |
| | | Helios 1/2 |  | 100% | Spain | 2x50 MW | Kingdom of Spain | A/Baa1/A- | 16/16 | EUR ⁴ |
| | | Solnova 1/3/4 |  | 100% | Spain | 3x50 MW | Kingdom of Spain | A/Baa1/A- | 14/14/14 | EUR ⁴ |
| | | Solaben 1/6 |  | 100% | Spain | 2x50 MW | Kingdom of Spain | A/Baa1/A- | 17/17 | EUR ⁴ |
| | | Seville PV |  | 80% | Spain | 1 MW | Kingdom of Spain | A/Baa1/A- | 15 | EUR ⁴ |
| | | Kaxu |  | 51% | South Africa | 100 MW | Eskom | BB-/Ba2/BB- ³ | 14 | ZAR |
| | | Elkhorn Valley |  | 49% | USA (Oregon) | 101 MW | Idaho Power Company | BBB/A3/-- | 7 | USD |
| | | Prairie Star |  | 49% | USA (Minnesota) | 101 MW | Great River Energy | --/A3/A- | 7 | USD |
| | | Twin Groves II |  | 49% | USA (Illinois) | 198 MW | Exelon Generation Co. | BBB-/Baa2/BBB | 5 | USD |
| | | Lone Star II |  | 49% | USA (Texas) | 196 MW | EDPR | Not rated | 2 | USD |
| | | Palmatir |  | 100% | Uruguay | 50 MW | UTE | BBB/Baa2/BBB- ³ | 13 | USD |
| | | Cadonal |  | 100% | Uruguay | 50 MW | UTE | BBB/Baa2/BBB- ³ | 13 | USD |
| | | Melowind |  | 100% | Uruguay | 50 MW | UTE | BBB/Baa2/BBB- ³ | 15 | USD |
|  EFFICIENT NAT. GAS & HEAT | | Coso |  | 100% | USA (California) | 135 MW | SCPPA & two CCAs ⁶ | Investment grade ⁶ | 19 | USD |
| | | Mini-Hydro |  | 100% | Peru | 4 MW | Peru | BBB+/A3/BBB+ | 12 | USD ⁵ |
| | | ACT |  | 100% | Mexico | 300 MW | Pemex | BBB/Ba3/BB- | 12 | USD ⁵ |
| | | Monterrey |  | 30% | Mexico | 142 MW | Industrial Customers | Not rated | 17 | USD ⁵ |
| | | Calgary |  | 100% | Canada | 55 MWt | 22 High quality clients ⁷ | ~41% A+ or higher ⁷ | 20 | CAD |

(1) Includes closed acquisitions as of August 3, 2021.

(2) Reflects the counterparties' issuer credit ratings issued by S&P, Moody's and Fitch, respectively, as of August 2, 2021.

(3) For Kaxu, it refers to the credit rating of the Republic of South Africa, and for Palmatir, Cadonal and Melowind, it refers to the credit rating of Uruguay, as UTE is unrated.

(4) Gross cash in euros dollarized through currency hedges.












(5) USD denominated but payable in local currency.

(6) Southern California Public Power Authority, with AA- Rating from Fitch, and two Community Choice Aggregators: Silicon Valley Clean Energy and Monterrey Bar Community Power, both with A Rating from S&P.

(7) Diversified mix of 22 high credit quality clients (~41% A+ rating or higher, the rest unrated).

AT A GLANCE

Sizeable and Diversified Asset Portfolio¹

| As of June 30, 2021 | | | | | | | | | |
|---|------------|---|-------|----------|---------------------------|-----------------------|---------------------|------------------------|------------------|
| | ASSET | TYPE | STAKE | LOCATION | GROSS CAPACITY | OFFTAKER | RATING ² | YEARS IN CONTRACT LEFT | CURRENCY |
|  TRANSMISSION LINES | ATN |  | 100% | Peru | 379 miles | Peru | BBB+/A3/BBB+ | 20 | USD ³ |
| | ATS |  | 100% | Peru | 569 miles | Peru | BBB+/A3/BBB+ | 23 | USD ³ |
| | ATN 2 |  | 100% | Peru | 81 miles | Minera Las Bambas | Not rated | 12 | USD ³ |
| | Quadra 1/2 |  | 100% | Chile | 49 miles / 32 miles | Sierra Gorda | Not rated | 14/14 | USD ³ |
| | Palmucho |  | 100% | Chile | 6 miles | Enel Generacion Chile | BBB+/WR /A- | 16 | USD ³ |
| | Chile TL3 |  | 100% | Chile | 50 miles | CNE | A/A1/A- | Regulated | USD ³ |
|  WATER | Skikda |  | 34% | Algeria | 3.5 Mft ³ /day | Sonatrach & ADE | Not rated | 13 | USD ³ |
| | Honaine |  | 26% | Algeria | 7 Mft ³ /day | Sonatrach & ADE | Not rated | 16 | USD ³ |
| | Tenes |  | 51% | Algeria | 7 Mft ³ /day | Sonatrach & ADE | Not rated | 19 | USD ³ |

(1) Includes closed acquisitions as of August 3, 2021.

(2) Reflects the counterparties' issuer credit ratings issued by S&P, Moody's and Fitch, respectively, as of August 2, 2021.

(3) USD denominated but payable in local currency.

NON-GAAP FINANCIAL INFORMATION

Reconciliation of Non-GAAP Measures

- Our management believes Adjusted EBITDA including unconsolidated affiliates and CAFD are useful to investors and other users of our financial statements in evaluating our operating performance because it provides them with an additional tool to compare business performance across companies and across periods. Adjusted EBITDA is widely used by investors to measure a company's operating performance without regard to items such as interest expense, taxes, depreciation and amortization, which can vary substantially from company to company depending upon accounting methods and book value of assets, capital structure and the method by which assets were acquired.
- Our management believes CAFD is a relevant supplemental measure of the Company's ability to earn and distribute cash returns to investors and is useful to investors in evaluating our operating performance because securities analysts and other interested parties use such calculations as a measure of our ability to make quarterly distributions. In addition, CAFD is used by our management team for determining future acquisitions and managing our growth. Adjusted EBITDA and CAFD are widely used by other companies in the same industry.
- Our management uses Adjusted EBITDA and CAFD as measures of operating performance to assist in comparing performance from period to period on a consistent basis. They also readily view operating trends as a measure for planning and forecasting overall expectations, for evaluating actual results against such expectations, and for communicating with our board of directors, shareholders, creditors, analysts and investors concerning our financial performance.
- We present non-GAAP financial measures because we believe that they and other similar measures are widely used by certain investors, securities analysts and other interested parties as supplemental measures of performance and liquidity. The non-GAAP financial measures may not be comparable to other similarly titled measures employed by other companies and they may have limitations as analytical tools. These measures may not be fit for isolated consideration or as a substitute for analysis of our operating results as reported under IFRS as issued by the IASB. Non-GAAP financial measures and ratios are not measurements of our performance or liquidity under IFRS as issued by the IASB. Thus, they should not be considered as alternatives to operating profit, profit for the period, any other performance measures derived in accordance with IFRS as issued by the IASB, any other generally accepted accounting principles or as alternatives to cash flow from operating, investing or financing activities. Some of the limitations of these non-GAAP measures are:
 - they do not reflect our cash expenditures, future requirements for capital expenditures or contractual commitments;
 - they do not reflect changes in, or cash requirements for, our working capital needs;
 - they may not reflect the significant interest expense, or the cash requirements necessary, to service interest or principal payments, on our debts;
 - although depreciation and amortization are non-cash charges, the assets being depreciated and amortized will often need to be replaced in the future and Adjusted EBITDA and CAFD do not reflect any cash requirements that would be required for such replacements;
 - some of the exceptional items that we eliminate in calculating Adjusted EBITDA reflect cash payments that were made, or will be made in the future; and
 - the fact that other companies in our industry may calculate Adjusted EBITDA and CAFD differently than we do, which limits their usefulness as comparative measures.
- EBITDA has been used in this presentation exclusively for the announced acquisition of a wind portfolio in the United States. EBITDA has been calculated as profit/(loss) of the portfolio for the year 2020 after adding back depreciation, amortization, and impairment changes. There were no financing costs or income tax in 2020 in this portfolio.
- We define Adjusted EBITDA including unconsolidated affiliates as profit/(loss) for the period attributable to the Company, after adding back loss/(profit) attributable to non-controlling interest from continued operations, profit/(loss) from discontinued operations, income tax, share of profit/(loss) of associates carried under the equity method, finance expense net, depreciation, amortization and impairment charges. CAFD is calculated as cash distributions received by the Company from its subsidiaries minus cash expenses of the Company, including third party debt service and general and administrative expenses.

RECONCILIATION

Reconciliation of **Cash Available For Distribution** and **Adjusted EBITDA** to **Profit for the period** attributable to the Company

| (in thousands of U.S. dollars) | For the three-month period ended June 30, | | For the six-month period ended June 30, | |
|--|--|-------------------|--|--------------------|
| | 2021 | 2020 | 2021 | 2020 |
| Profit/(loss) for the period attributable to the Company | \$ 12,343 | \$ 12,340 | \$ (6,829) | \$ (28,171) |
| Profit/(loss) attributable to non-controlling interest | 3,207 | (267) | 11,315 | 1,979 |
| Loss/(profit) from discontinued operations | 480 | - | - | - |
| Income tax | 18,641 | 13,618 | 33,128 | 3,471 |
| Share of loss/(profit) of associates carried under the equity method | (1,696) | (2,259) | (2,656) | (1,591) |
| Financial expense, net | 91,560 | 102,263 | 172,807 | 202,797 |
| Operating profit | \$ 124,535 | \$ 125,695 | \$ 207,765 | \$ 178,485 |
| Depreciation, amortization, and impairment charges | 105,335 | 84,454 | 188,876 | 194,073 |
| Adjusted EBITDA | \$ 229,870 | \$ 210,148 | \$ 396,642 | \$ 372,557 |
| Atlantica's pro-rata share of EBITDA from unconsolidated affiliates | 4,295 | 3,959 | 7,592 | 7,512 |
| Adjusted EBITDA including unconsolidated affiliates¹ | \$ 234,165 | \$ 214,107 | \$ 404,234 | \$ 380,069 |
| Atlantica's pro-rata share of EBITDA from unconsolidated affiliates | (4,295) | (3,959) | (7,592) | (7,512) |
| Dividends from equity method investments | 4,431 | 5,262 | 13,230 | 10,382 |
| Non-monetary items | (3,018) | (3,683) | (9,195) | (8,017) |
| Interest and income tax paid | (133,066) | (119,517) | (163,729) | (130,953) |
| Principal amortization of indebtedness | (97,278) | (75,301) | (119,971) | (90,199) |
| Deposits into/ withdrawals from restricted accounts ² | 26,383 | 17,605 | (194) | 50,526 |
| Change in non-restricted cash at project level ² | 39,833 | 31,257 | (23,432) | (19,210) |
| Dividends paid to non-controlling interests | (7,395) | (9,246) | (11,610) | (14,161) |
| Changes in other assets and liabilities | (1,103) | (6,808) | 28,153 | (73,650) |
| Cash Available For Distribution | \$ 58,657 | \$ 49,717 | \$ 109,894 | \$ 97,275 |

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates.

(2) "Deposits into/ withdrawals from restricted accounts" and "Change in non-restricted cash at project level" are calculated on a constant currency basis to reflect actual cash movements isolated from the impact of variations generated by foreign exchange changes during the period.

RECONCILIATION

Reconciliation of Adjusted EBITDA including unconsolidated affiliates to Net Cash Provided by Operating Activities

| (in thousands of U.S. dollars) | For the three-month period ended June 30 | | For the six-month period ended June 30, | |
|--|--|-------------------|---|-------------------|
| | 2021 | 2020 | 2021 | 2020 |
| Net cash provided by operating activities | \$ 99,609 | \$ 62,722 | \$ 246,317 | \$ 148,407 |
| Net interest and income tax paid | 133,066 | 119,517 | 163,729 | 130,953 |
| Changes in working capital | (3,451) | 24,672 | (20,414) | 84,005 |
| Other non-cash adjustments and other | 646 | 3,237 | 7,010 | 9,192 |
| Adjusted EBITDA | \$ 229,870 | \$ 210,148 | \$ 396,642 | \$ 372,557 |
| Atlantica's pro-rata share of EBITDA from unconsolidated affiliates | 4,295 | 3,959 | 7,592 | 7,512 |
| Adjusted EBITDA including unconsolidated affiliates¹ | \$ 234,165 | \$ 214,107 | \$ 404,234 | \$ 380,069 |

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates.

RECONCILIATION

Reconciliation of Adjusted EBITDA Margin including unconsolidated affiliates to Operating Profit Margin

| (in thousands of U.S. dollars) | For the three-month period ended June 30, | | For the six-month period ended June 30, | |
|---|--|------------|--|-------------|
| | 2021 | 2020 | 2021 | 2020 |
| Revenue | \$ 375,985 | \$ 255,344 | \$ 611,175 | \$ 465,747 |
| Profit/(loss) for the period attributable to the Company | \$ 12,343 | \$ 12,340 | \$ (6,829) | \$ (28,171) |
| Profit/(loss) attributable to non-controlling interest | 3,207 | (267) | 11,315 | 1,979 |
| Loss/(profit) from discontinued operations | 480 | - | - | - |
| Income tax | 18,641 | 13,618 | 33,128 | 3,471 |
| Share of loss/(profit) of associates carried under the equity method | (1,696) | (2,259) | (2,656) | (1,591) |
| Financial expense, net | 91,560 | 102,263 | 172,807 | 202,797 |
| Operating profit | \$ 124,535 | \$ 125,695 | \$ 207,765 | \$ 178,485 |
| Operating profit margin | % 33.1 | % 49.2 | % 34.0 | % 38.3 |
| Depreciation, amortization, and impairment charges | 28.0 | 33.1 | 30.9 | 41.7 |
| Adjusted EBITDA margin | % 61.1 | % 82.3 | % 64.9 | % 80.0 |
| Atlantica's pro-rata share of EBITDA from unconsolidated affiliates | 1.1 | 1.6 | 1.2 | 1.6 |
| Adjusted EBITDA Margin including unconsolidated affiliates¹ | % 62.3 | % 83.9 | % 66.1 | % 81.6 |

(1) Adjusted EBITDA including unconsolidated affiliates includes our share in EBITDA of unconsolidated affiliates.

Atlantica

Sustainable Infrastructure

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