

Important Notice

This presentation contains forward-looking statements (as such term is defined in Section 21E of the Securities Exchange Act of 1934, as amended). These statements can be identified by the fact that they do not relate only to historical or current facts. In particular, forward-looking statements include all statements that express forecasts, expectations, plans, outlook, objectives and projections with respect to future matters, including, among other things, the expected financial performance of CCEC's business, the effect of our conversion from a limited partnership to a corporation, CCEC's expectations or objectives regarding future dividends, and market and charter rate expectations. These forward-looking statements involve risks and uncertainties that could cause the stated or forecasted results to be materially different from those anticipated. For a discussion of factors that could materially affect the outcome of forward-looking statements and other risks and uncertainties, see "Risk Factors" in CCEC's annual report on Form 20-F filed with the SEC on April 17, 2025. Any forward-looking statements made by or on behalf of CCEC speak only as of the date they are made. Unless required by law, CCEC expressly disclaims any obligation to update or revise any of these forward-looking statements, whether because of future events, new information, a change in its views or expectations, to conform them to actual results or otherwise. You are cautioned not to place undue reliance on forward-looking statements.







Third Quarter 2025 Highlights

- Secured employment of up to 10 years for one of our newbuilding LNG/Cs
- Financing for all our DF MGCs and LCO₂/multi-gas carriers completed
- Completion of 13,300 TEU container carrier sale in October 2025
- Q3 2025 dividend \$0.15 per share represents 74th consecutive quarterly dividend paid since IPO
- Financial Performance & Operating Highlights:
 - Net Income for Q3 2025 from continuing operations: \$23.1 million
 - Average **remaining charter duration 6.9 years**¹ with 100% charter coverage¹ for 2025 and 79% for 2026
 - Contracted **revenue backlog** of more than \$3.0 billion, with 93% from gas assets

1. As of September 30, 2025



Profit Statement – Highlights

	For the Three-Month Period Ended September 30 2025	For the Three-Month Period Ended September 30 2024
Revenues	99,506	102,440
Expenses:		
Voyage expenses	2,330	2,831
Voyage operating expenses	18,099	13,840
Vessel operating expenses – related parties	2,404	2,501
General and administrative expenses	3,596	4,687
Vessel depreciation and amortization	23,070	23,041
Operating income, net	50,007	55,540
Other expense, net:		
Interest expense and finance cost	(26,873)	(38,831)
Other income, net	(67)	(631)
Total other expense, net	(26,940)	(39,462)
Net income from continuing operations	23,067	16,078
Net income from discontinued operations	694	7,220
Net income from operations	23,761	23,298

Key commentary

Two LNG/C special surveys completed during quarter (Aristos I & Aristidis I)
Total off-hire days: 38.0

Dividend per share \$0.15 maintained

Significant reduction in interest expense driven by lower weighted average rate and indebtedness

Balance Sheet – Highlights

	As at end	As at end
	September 30, 2025	December 31, 2024
Assets		
Current Assets	442,351	405,543
Fixed Assets	3,580,175	3,469,915
Other Non-Current Assets	114,391	237,424
Total Assets	4,136,917	4,112,882
Liabilities and Shareholders' Equity		
Current Liabilities	307,601	243,491
Long-Term Liabilities	2,366,389	2,526,422
Total Shareholders' Equity	1,462,927	1,342,969
Total Liabilities and Shareholders' Equity	4,136,917	4,112,882

Key commentary

Solid cash position of \$332.3 million (including restricted cash)

Sound Net Leverage Ratio¹: 49.3%

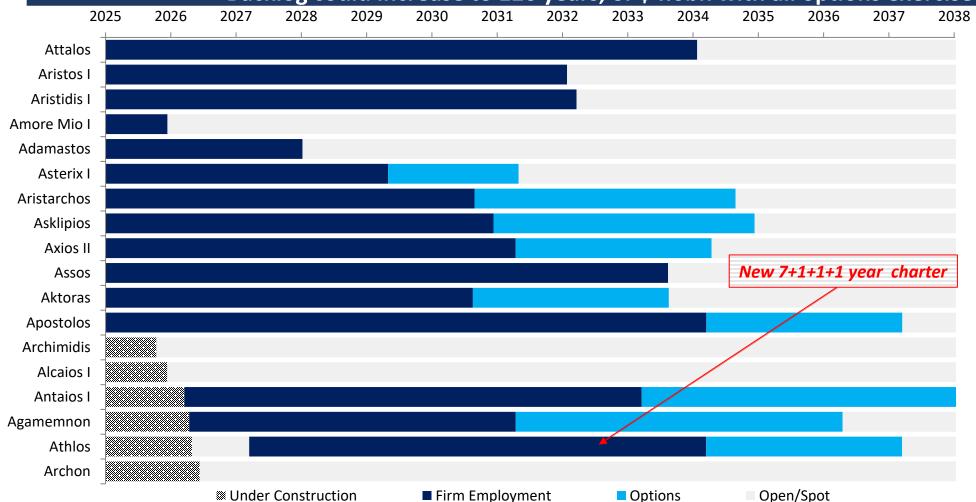
Completed sale of 13,300 TEU container vessel in October 2025

^{1.} As defined in our financing agreements adjusted for the fair market value of our vessels; market value of vessels being the average of values indicated by two independent appraisers



CCEC - LNG Time Charter Book

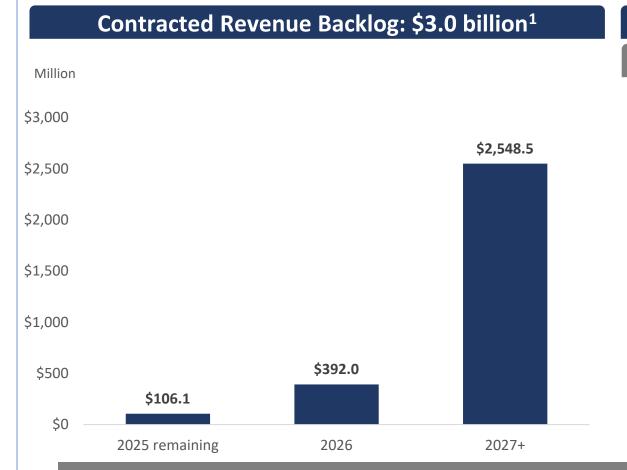
Contracted backlog of 93 years at an average TCE of \$87,006¹, or ~\$2.8bn of LNG/C charter revenue Backlog could increase to 126 years, or \$4.0bn with all options exercised



Firm	With Options	
2034	-	
2032	-	
2033	-	
2026	-	
2028	-	
2030	2032	
2031	2035	
2031	2035	
2032	2035	
2034	-	
2031	2034	
2034	2037	
	-	
-	-	
2034	2039	
2032	2037	
2034	2038	
-	-	

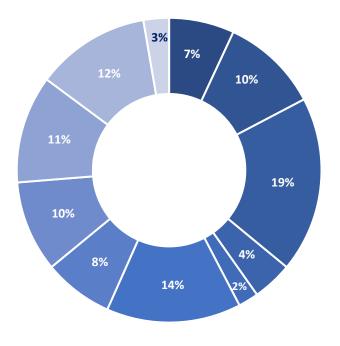
^{1.} TCE: Time Charter Equivalent rate. We have added \$15,000 per day on the bareboat charter rate of two of our vessels on bareboat charter to provide an average TCE estimate

CCEC – Diversified & High-Quality Contracted Revenue



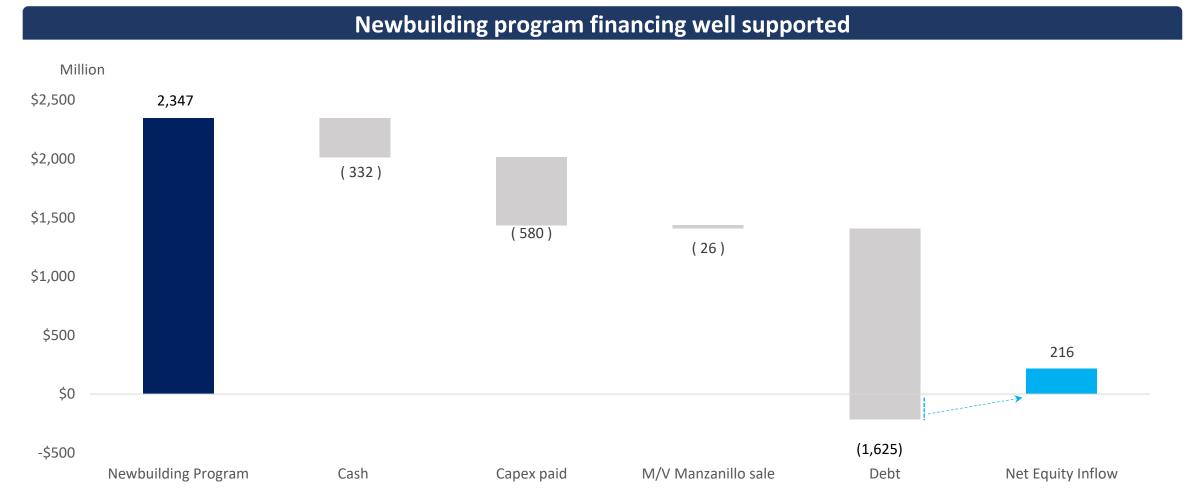
Diversified Contracted Revenue Base¹

No single customer more than 19% of charter book



~6.9 years average remaining charter duration ~93% of contracted revenue, or \$2.8 billion, from LNG assets

CCEC Capital Expenditure Program

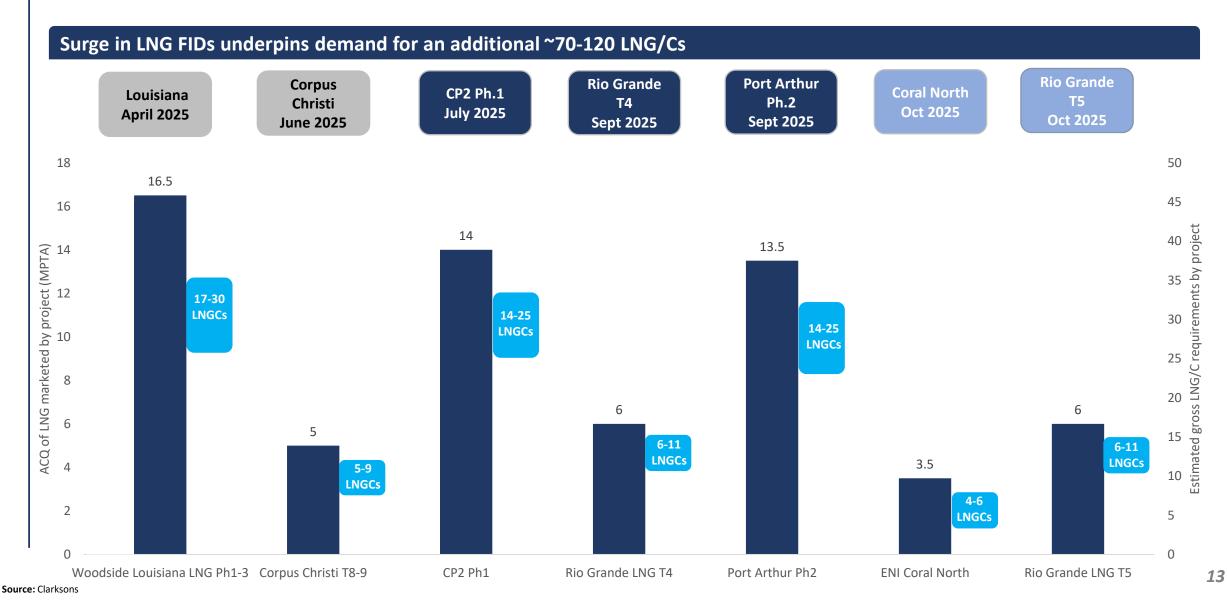


Notes

- 1. Newbuilding Program reflects the total acquisition price of the remaining vessels CCEC acquired and has agreed to acquire, and has not taken delivery of, as of September 30, 2025
- 2. Cash as of September 30, 2025
- 3. Capex paid includes all advances made in relation to our Newbuilding Program as of September 30, 2025
- 5. Debt basis agreed financing terms. We assume debt financing at 70% of acquisition price for LNG/Cs



Surge of FIDs in 2025 – Three new FIDs in Q3, 7 in total YTD

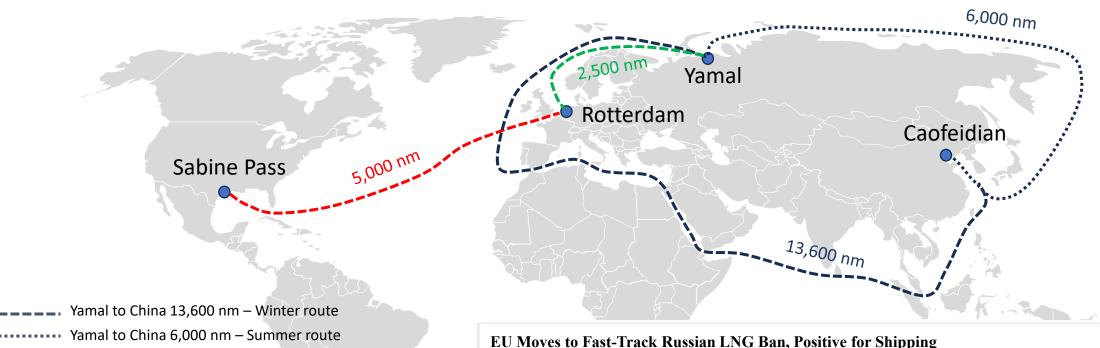


EU Full ban on Russian LNG imports ~ positive for shipping

EU likely to replace Russian LNG with USA LNG; Russian LNG to move long haul to China

Sabine Pass to Rotterdam 5,000 nm

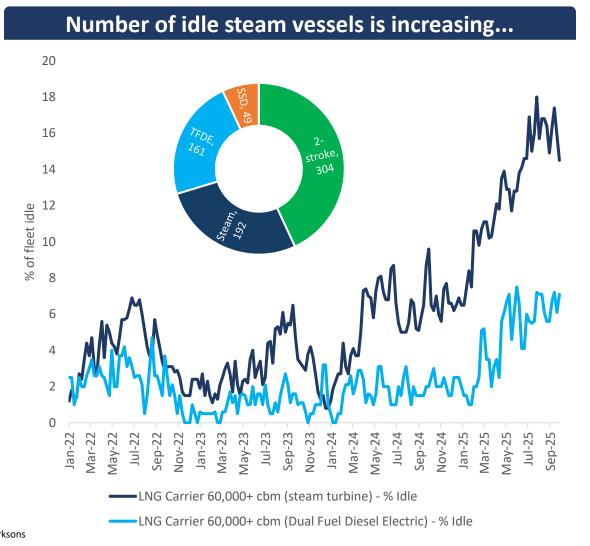
Yamal to Rotterdam 2,500 nm

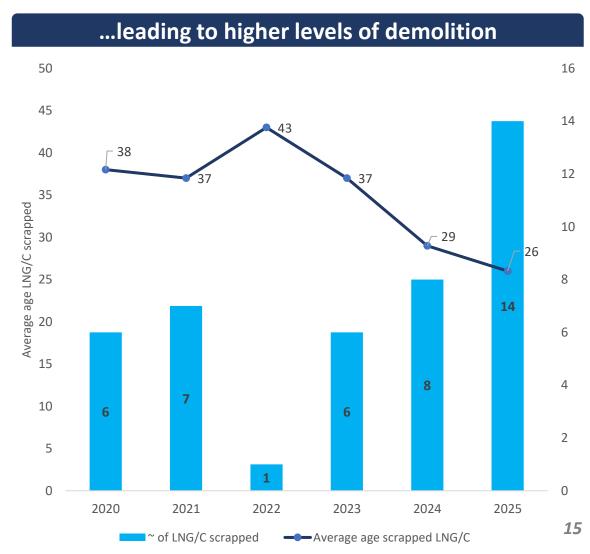


The EU's proposed 19th sanctions package would bring forward full ban on Russian LNG imports to Jan 1 2027, from 2028. In 2024, the EU imported about 17.8 million tons of Russian LNG, mainly from Yamal. Yamal - Rotterdam = 2,500 nautical miles, compared to 13,600 nautical miles to Caofeidian, China, via Suez or about 6,000 n-miles through the seasonal Northern Sea Route, which requires Arc7 carriers, specialized vessels capable of breaking Arctic ice. US LNG will likely fill the gap. Sabine Pass to Rotterdam is about 5,000 nautical miles, versus 10,400 nautical miles to China. Assuming Russian flows to China travel via Suez in winter and the Northern Sea Route in summer, the split is roughly 50:50. Under this scenario, global LNG shipping could gain around 2% on 2024's total ton-miles.

Clarksons Shipping Weekly 22 September 2025

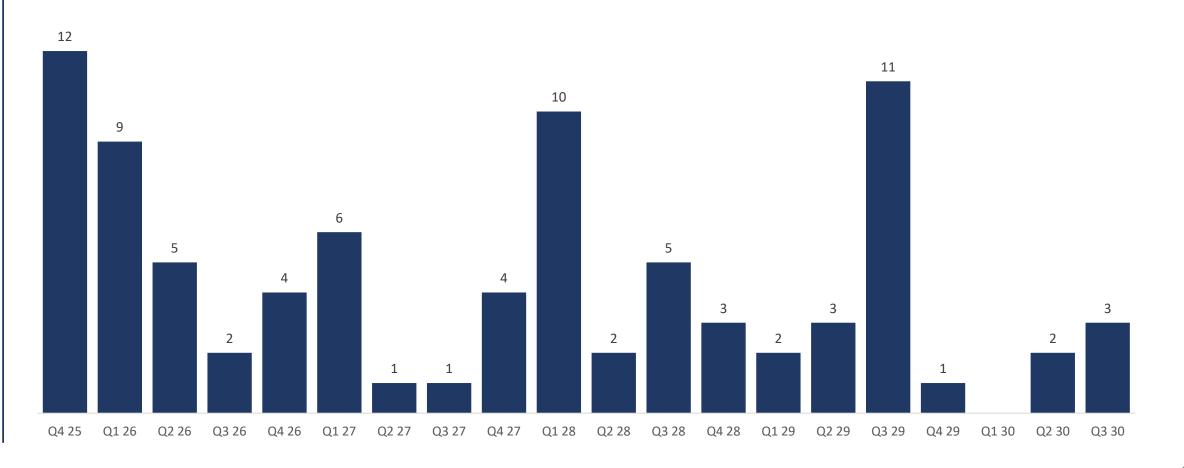
LNG/C Shipping: Scrapping potential as market rebalances





Scrapping Outlook – Steam Turbine LNG/C charters expiring

86 steam vessels coming off contract in next 5 years



Scrapping Outlook – ST vessels approaching special surveys

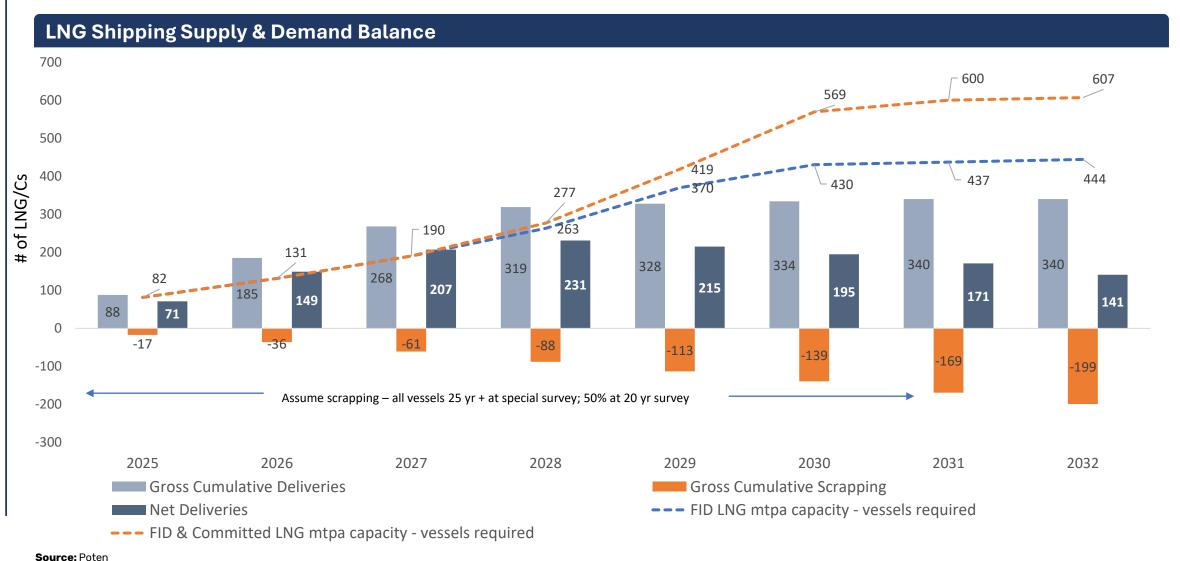


Steam fleet age profile



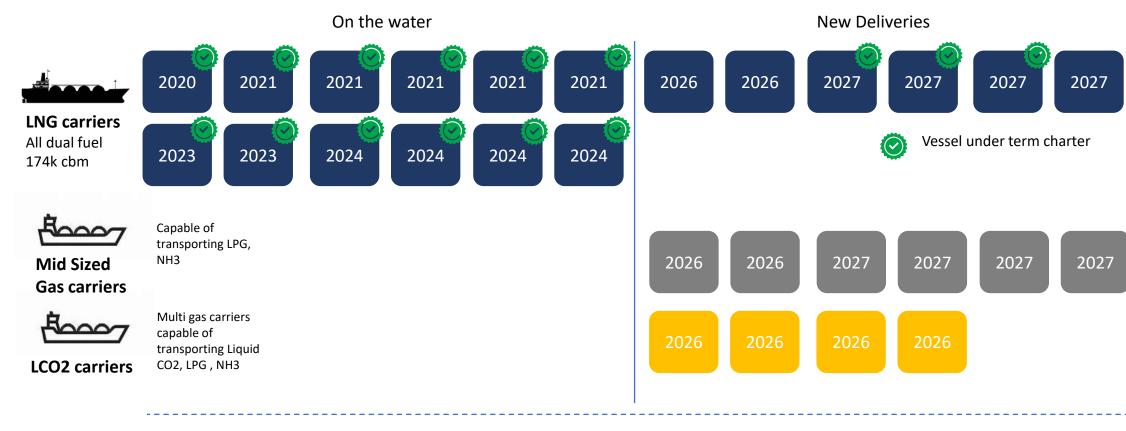
Source: Clarksons As of September 30, 2025

LNG sector inflection point – late 2027/early 2028





CCEC – Ultra modern gas fleet to meet future challenges







13,300 TEU On long-term charter

	=
2033	2039
2033	2039

Min Expiration Max Expiration

CCECNasdaqListed

Ticker - CCEC US Equity Domicile – Marshall Islands HQ – Athens, Greece Shares in Issue – 59.1 million Current Market Cap - \$1.3bn, As of October 27, 2025

CCEC – Largest Gas Carrier Fleet by 2027¹



Expected to become largest & youngest fleet of energy transition vessels

1.8 Years

30 Vessels

Fleet Size² Avg. Fleet Age²



Significant blue chip charter coverage = cashflow stability

Average charter duration 6.9 years with total contracted revenue backlog \$3.0bn



Considerable go-forward growth via unique, high specification newbuilding fleet

6x LNG Carriers 6x DF Medium Gas Carriers 4x Liquid CO₂ Carriers



Growth largely financed via cash at hand, debt & legacy container vessels monetization

\$332.3 million 2 Vessels

of cash at hand as of September 30, 2025 remaining container

Potential to monetize vessels

- 1. Among U.S.-listed shipping companies
- 2. As of September 30, 2025, including six LNG/Cs and ten LPG carriers expected to be delivered between the first quarter of 2026 and the third quarter of 2027, excluding one container sold in October 2025

