CONSOL ENERGY

1st Quarter 2022 Earnings Supplement

May 3, 2022

Disclaimer

This presentation contains statements, estimates and projections which are forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended). Statements that are not historical are forward-looking, and include, without limitation, projections and estimates concerning the timing and success of specific projects and the future production, revenues, income and capital spending of CONSOL Energy Inc. ("CEIX"). When we use the words "anticipate," "believe," "could," "continue," "estimate," "expect," "intend," "may," "plan," "predict," "project," "should," "will," or their negatives, or other similar expressions, the statements which include those words are usually forward-looking statements. When we describe our expectations or strategies, including with respect to the Itmann Mine, that involve risks or uncertainties, we are making forward-looking statements. These forward-looking statements involve risks and uncertainties that could cause actual results and outcomes to differ materially from results and outcomes expressed in or implied by our forward-looking statements. Accordingly, investors should not place undue reliance on forward-looking statements as a prediction of future actual results. We have based these forward-looking statements on our current expectations and assumptions about future events. While our management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond our control. Factors that could cause future actual results to differ materially from those made or implied by the forward-looking statements include risks, contingencies and uncertainties that are described in detail under the captions "Forward-Looking Statements" and "Risk Factors" in our public filings with the Securities and Exchange Commission. The forward-looking statements in this presentation speak only as of the date of this presentation; we disclaim any obligation to update the statements, whether in response to new information, future events or otherwise, except as required by law, and we caution you not to rely on them unduly.

This presentation includes unaudited "non-GAAP financial measures" as defined in Regulation G under the Securities Exchange Act of 1934, including EBITDA, Adjusted EBITDA, Bank EBITDA, Net Leverage Ratio, CONSOL Marine Terminal Adjusted EBITDA, Consolidated Net Debt, Total CEIX Liquidity, Average Cash Cost of Coal Sold Per Ton, Average Cash Margin Per Ton Sold, CMT Operating Cash Costs, Average Realized Coal Revenue Sold Per Ton, and Free Cash Flow. The presentation of non-GAAP financial measures is not intended to be a substitute for, and should not be considered in isolation from, the financial measures reported in accordance with GAAP. Please see the appendix to this presentation for a reconciliation of these non-GAAP financial measures to the most directly comparable GAAP measures.

Executive Summary

- Itmann growth project remains on track with start-up expected in 2H22.
- PAMC shipments increase to 6.5 million tons; PAMC volumes near-fully contracted in 2022 and 16.3 million tons contracted in 2023.
- 1Q22 free cash flow(1) of $118 million, 63% of FY2021.
- 1Q22 adjusted EBITDA(1) of $169 million.
- 2022 Guidance: Raising average realized revenue per ton sold(2) range to $58.00-$61.00 per ton.
  - Reaffirming guidance for total CEIX capex and PAMC cash cost.
- Debt repayments, excluding premiums, of nearly $39 million in 1Q22 including $25 million of second lien notes.
  - Additional discretionary payment of $25 million toward our Term Loan B in April.
- Reduced consolidated net indebtedness per credit agreement by $107 million since YE2021.
- Net leverage ratio(1) drops to 0.99x, an improvement from 1.49x at 12/31/2021.
- Legacy liability reduction of more than $250 million since year-end 2017.
- Total CEIX Liquidity(1) of $459 million as of 3/31/2022.

(1) A non-GAAP measure. Please see the appendix for a reconciliation to the most directly comparable GAAP measure.
(2) CEIX is unable to provide a reconciliation of average realized revenue per ton sold guidance, an operating ratio derived from non-GAAP financial measures, due to the unknown effect, timing, and potential significance of certain income statement items

CONSOL ENERGY

ESG and Sustainability are Drivers for Our Business

CONSOL is Deploying Industry Leading ESG Practices to:

- ☑ Continuously improve performance, in alignment with our core values.
- ☑ Proactively manage risks and opportunities related to those ESG aspects of importance to our stakeholders.
- ☑ Develop synergies between sustainability, technology, and financial strategies, which together inform and support the Company's growth and diversification goals.
- ☑ Support sustainable and responsible coal production to meet global electricity and infrastructure needs, support social objectives and catalyze economic progress.

2021 CSR: 2020 Performance Highlights

EMPLOYEE HEALTH & SAFETY	ENVIRONMENTAL COMPLIANCE	WATER MANAGEMENT	RESTORATION	BEST PRACTICES	DIVERSITY	WOMEN IN MANAGEMENT
PAMC Employee TRIR 1.76	Compliance Record Exceeding 99.9%	Reduced Water Withdrawals by 24%	2.9 Acres Reclaimed for Every Acre Disturbed	Continuous Improvement Plan Developed	Executive Management Team is 40% Diverse	35% of Supervisors are Women
is 60% lower than MSHA national average[1]	for the 8^{th} consecutive year[2]	year over year	across our operating footprint	to further enhance our Bettercoal ESG best practices	from a racial, gender, or ethnicity standpoint	in the Corporate Office

(1) MSHA national average based on data from January through December 2020.
(2) Compliance rate calculated as rate of compliance with permit effluent limits.

CONSOL ENERGY

Forward Progress Sustainability Initiative: A Natural Progression

Upon becoming an independent company in 2017, we prioritized ESG and have since developed our cross-functional Forward Progress sustainability initiative to build on that commitment.

- ***2017***: Established Board level oversight of policies, programs, and strategies regarding significant corporate sustainability issues and ESG matters
- ***2018***: Formed cross-functional ESG Committee to provide input to management related to ESG issues, trends, and strategies
- ***2019***: Received full certification under the NMA[1] CORESafety® Framework and became a Bettercoal Supplier
- ***2020***: Worked to develop a continuous improvement plan to further align CONSOL processes with the Bettercoal Code[2] framework
- ***2021***: Released 4th consecutive Corporate Sustainability Report informed by GRI and SASB standards and continued participation in CDP

1. Core Value Based Corporate Culture
2. Strong Corporate Governance
3. Stated Financial Priorities
4. Alignment with Corporate Strategy
5. Innovation and Technology
6. Stakeholder Engagement
7. Deployment of ESG Frameworks
8. Transparency and Disclosure
9. **Goals, Targets, and Ambition**

Goals surround ESG aspects of greatest impact to CONSOL, our stakeholders, and the environment.
4Q21: Proud to be among the first pure play coal companies to announce greenhouse gas emission reduction targets.

(1) Core Safety is the National Mining Association's CORESafety framework.
(2) CONSOL's operations were assessed against the Bettercoal Code, Version 1.1.

Itmann – Accelerates Growth/Diversification

Location
- Wyoming County, WV

Capacity
- Estimated capacity: 900,000+ tons/year (3 CM sections)
- 3rd party processing capacity of 750K to 1MM product tons

Mine Life
- 20+ million tons life-of-mine production
- > 20 years of mine life at projected run rate

Product
- Low-vol met coal
- Pocahontas 3 seam

Volatile Matter	Sulfur	CSR
19%	<1%	60

Logistics
- Access to export and domestic markets via Norfolk Southern Railroad

Capital Cost
- $29-$32 million to complete the project (in addition to the $66.3 million spent inception-to-date)

Projected Operating Cost
- $65-70/short ton cash operating cost[1]

Permitting
- Mine permits have been issued
- WVDEP permits for the prep plant are approved

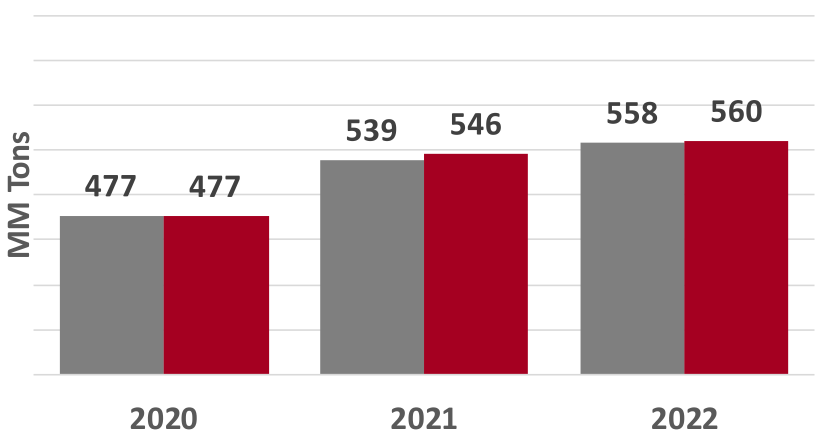
Current Status
- Development mining has been underway since April 2020
- Project proceedings on course for an expected 2H22 start date

(1) Based on Management's initial guidance at the time of project recommencement in early 2021. Subject to change.

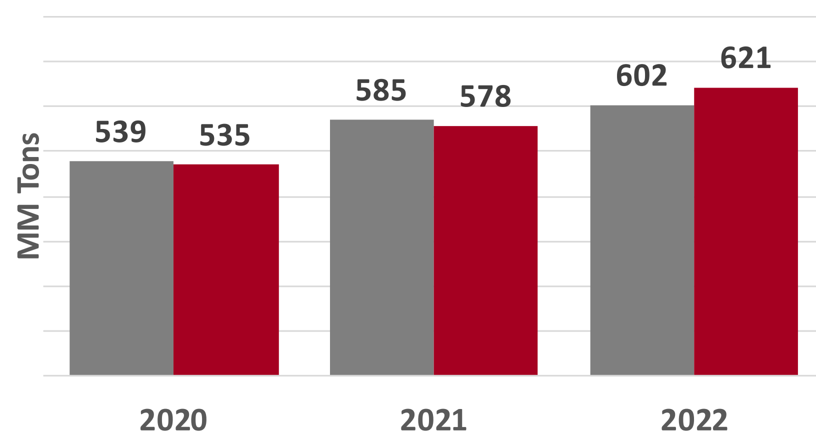
Industry Outlook Continues to Improve as Supply Response Remains Limited

Apr 2022 Forecast   Apr 2021 Forecast

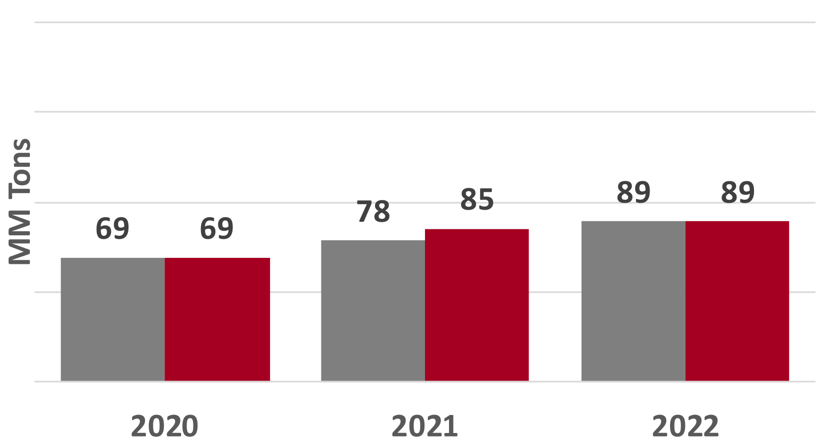
U.S. Coal Consumption Estimate



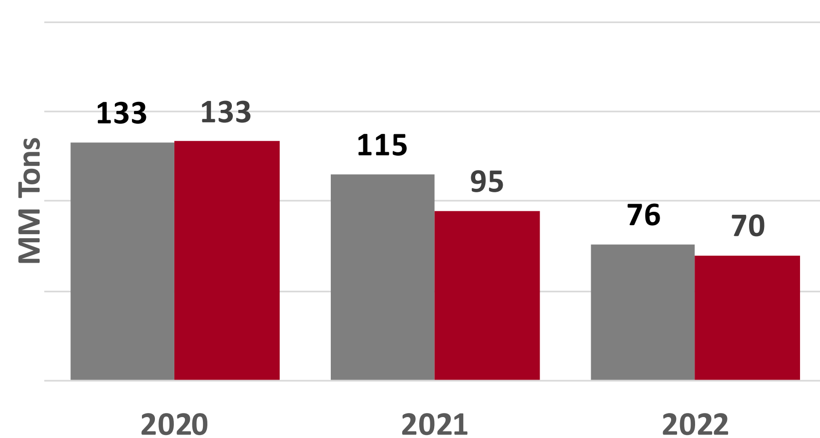
U.S. Coal Production Estimate



U.S. Coal Exports Estimate



Coal Stockpiles at Domestic Power Plants Estimate



Source: U.S. Energy Information Administration – Short-Term Energy Outlooks

Geopolitical Tension Creating Energy Security Doubts and Reevaluation of Transition Plans

ALJAZEERA

"After the EU's Russia coal ban, Germany grapples with oil and gas" -4/11/2022

POLITICO

"Coal not 'taboo' as EU seeks Russian gas exit" -3/3/2022

NIKKEI Asia

"Europe faces 40m ton gas shortage on Russia cutoff" -3/3/2022

CNN

"Europe turns its back on Russian coal. Is oil next?" -4/8/2022

Bloomberg

"Don't expect U.S Miners to Replace Russian Coal" -4/5/2022

REUTERS

"Japan bans Russian coal imports, expels eight diplomats" -04/08/2022

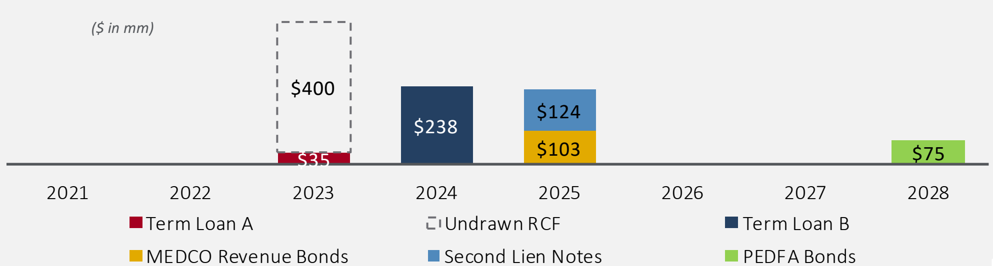
.Images are not our own and belong to each respective organization.

Recent Steps to Enhance Financial Flexibility

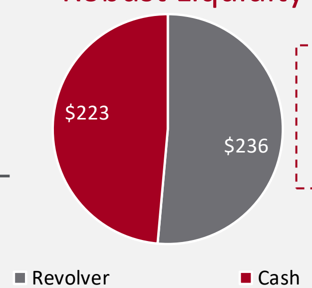
Clear Path to Further Strengthen the Balance Sheet and Create Long-Term Shareholder Value

1. Ongoing opportunistic debt and equity repurchase program ✔
2. Cost containment measures driving margin expansion, despite inflationary pressures ✔
3. Executed multiple monetizations of non-core assets ✔
4. CCR simplification further enhances financial flexibility ✔
5. Demonstrating access to capital by raising $75M of tax-exempt solid waste disposal revenue bonds ✔

Debt Maturities[1]



Robust Liquidity



Total CEIX Liquidity: $459mm[(1) (2)] Excluding restricted cash of $46mm

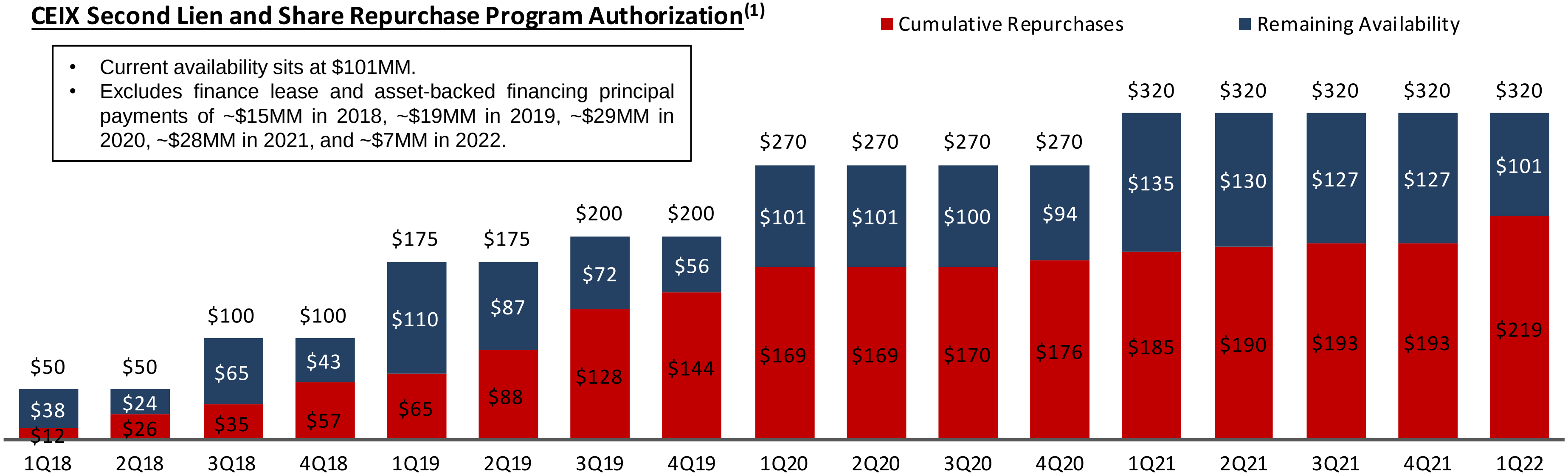
Source: Company filings.
Note: Balance sheet data as of 3/31/2022.
(1) As of March 31, 2022, there were no borrowings on $400mm revolver and it is only being used for providing letters of credit with $164mm issued. Excludes finance leases and asset-backed financing arrangements.
(2) Total CEIX Liquidity is a non-GAAP financial measure. See Slide 14 for a reconciliation

CONSOL ENERGY

CEIX Debt/Equity Repurchases

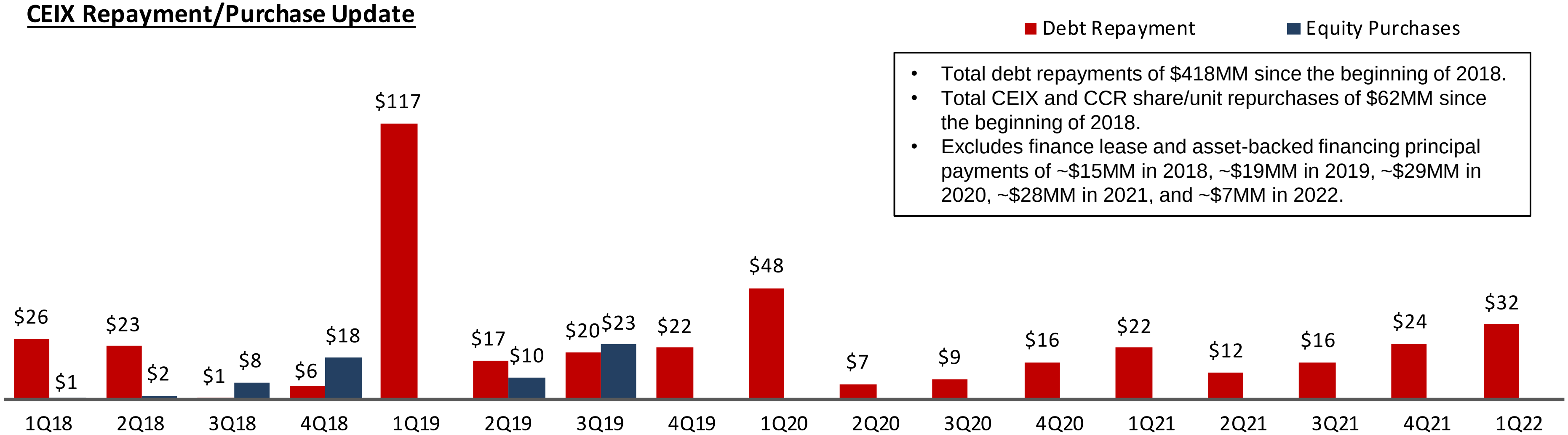
CEIX Second Lien and Share Repurchase Program Authorization[1]

- Current availability sits at $101MM.
- Excludes finance lease and asset-backed financing principal payments of ~$15MM in 2018, ~$19MM in 2019, ~$29MM in 2020, ~$28MM in 2021, and ~$7MM in 2022.



CEIX Repayment/Purchase Update

- Total debt repayments of $418MM since the beginning of 2018.
- Total CEIX and CCR share/unit repurchases of $62MM since the beginning of 2018.
- Excludes finance lease and asset-backed financing principal payments of ~$15MM in 2018, ~$19MM in 2019, ~$29MM in 2020, ~$28MM in 2021, and ~$7MM in 2022.



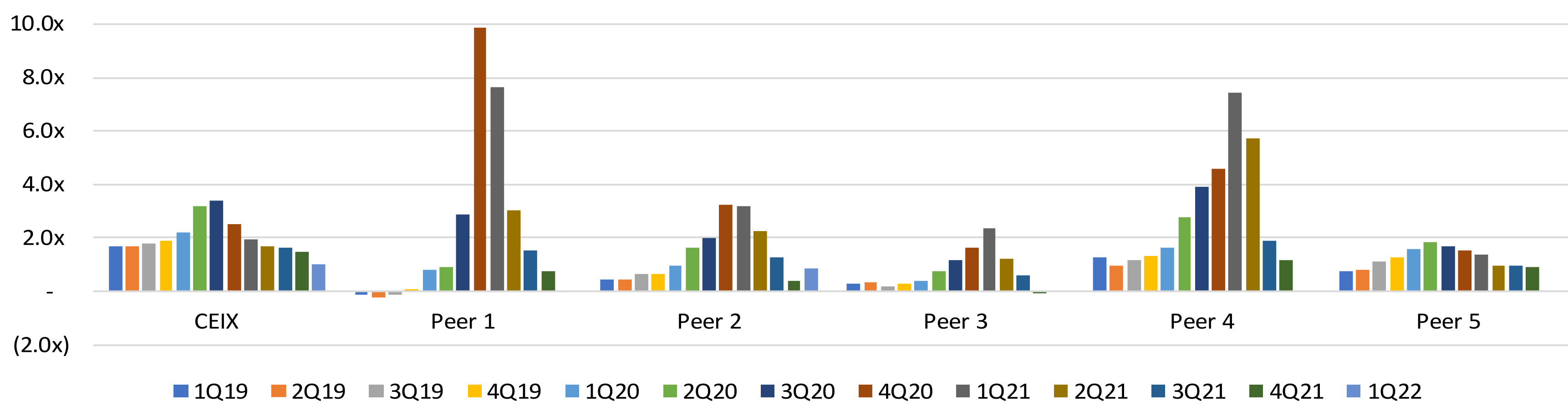
Note: Chart values in millions
1Q19 is pre-refinancing transaction.
Some totals may not foot due to rounding

(1) Does not include Term Loan A or Term Loan B payments.

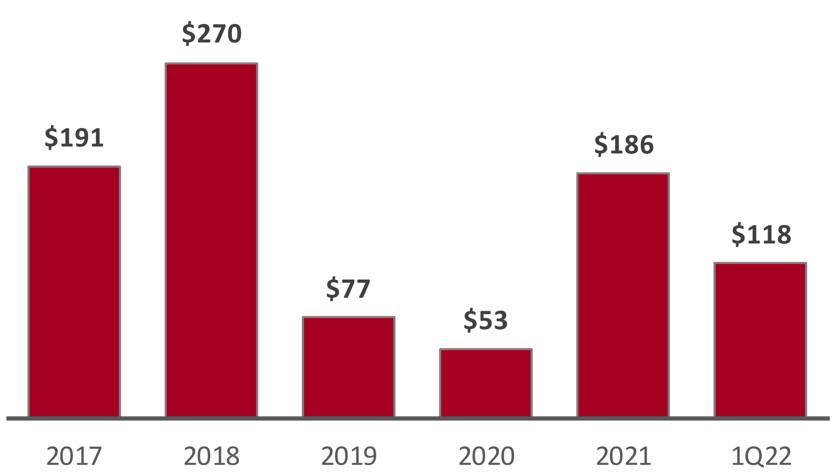
CONSOL ENERGY

CEIX Free Cash Flow Generation Drives Debt Reduction & Leverage Improvement

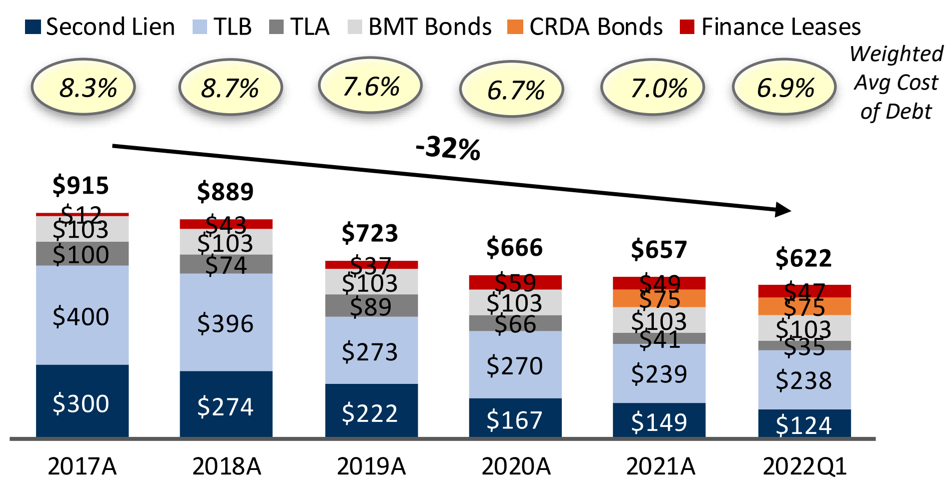
Leverage Peer Comparison[1,2,3]



CEIX Free Cash Flow Generation ($MM)[4]



Absolute Debt Levels ($MM)



Weighted average cost of debt does not include our $400MM revolving credit facility that had a cost of debt of 5.00% at 3/31/2022.

(1) CEIX Net Leverage Ratio is a non-GAAP financial measure. See the appendix for a reconciliation.
(2) Source: Public filings as of 4/29/2022.
(3) Peer leverage ratio defined as consolidated net debt divided by adjusted EBITDA (unless otherwise reported) based on publicly available filings. Peer group consists of (in no particular order): Alliance Natural Resources, Alpha Metallurgical Resources, Arch Resources, Peabody Energy and Warrior Met Coal.
(4) A non-GAAP financial measure. See the appendix for a reconciliation.

CEIX Balance Sheet Legacy Liabilities

Significant legacy liability reductions over the past three years

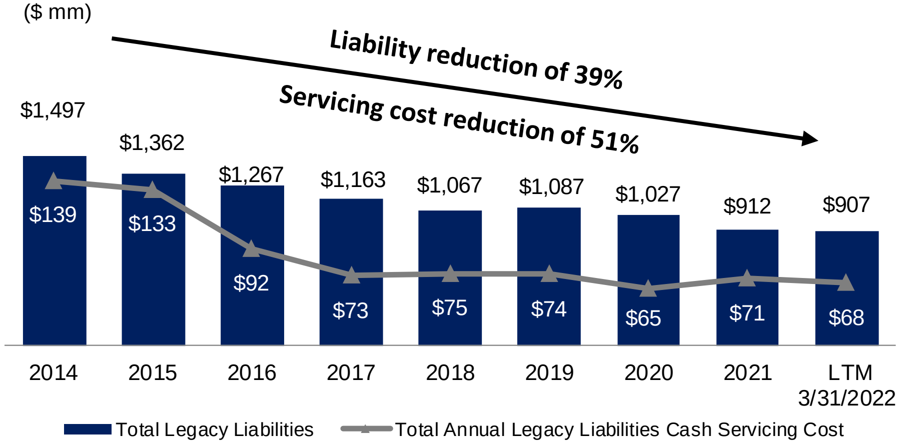
- The OPEB liability decreased $60 million from 2020 to 2021.
  - A result of a decreasing trend in average claims cost over the past 3 years due, in part, to plan management, despite the large impact of a lower discount rate.
- Cash payments related to legacy liabilities are declining over time.
- Approximately 60% of all CEIX employee liabilities are closed classes.
  - Actuarial and demographic developments continue to drive medium-term reduction in liabilities.
- CEIX's Qualified Pension Plan was funded at 107% as of 3/31/2022, as compared to 100% for the average S&P 1500 DB plan.
  - Plan asset returns were in the top 11% over the last 15 years, which is inclusive of historic periods of market and interest rate volatility.

Legacy Liabilities ($mm)	Balance Sheet Value	Cash Servicing Cost	
	3/31/2022	LTM 3/31/2022	LTM 3/31/2021
Long-term disability	9	2	2
Workers' compensation	67	11	10
Coal workers' pneumoconiosis	214	13	13
Other post-employment benefits	351	23	24
Pension obligations	28	2	1
Asset retirement obligations	239	17	14
Total legacy liabilities	**907**	**68**	**64**

Some totals may not foot due to rounding.

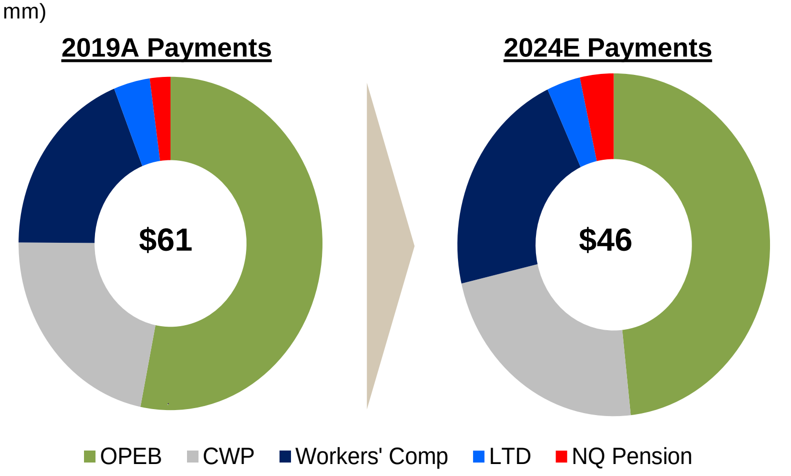
CEIX legacy liabilities and cash costs

($ mm)



CEIX employee-related liability projections

($ mm)



Source: Mercer

1Q22 Results and Full Year 2022 Guidance

Earnings Results	For the Quarter Ended March 31, 2022	March 31, 2021	Change	Guidance 2022[3]
Pennsylvania Mining Complex				
Volumes (MM Tons)				
Production	6.4	7.0	(0.6)	
Sales	6.5	6.9	(0.4)	23.0-25.0
Operating Metrics ($/Ton)				
Average Realized Coal Revenue per Ton Sold	$59.60	$41.39	$18.21	$58.00-$61.00
Average Cash Cost of Coal Sold per Ton[1]	$29.91	$24.44	$5.47	$29.00-$31.00
Average Cash Margin per Ton Sold[1]	$29.69	$16.95	$12.74	
CONSOL Marine Terminal				
Volumes (MM Tons)				
Throughput Volume	3.6	4.1	(0.5)	
Financials ($MM)				
Terminal Revenue	$21	$18	$3	
CMT Operating Cash Costs[2]	$6	$5	$1	
CONSOL Marine Terminal Adjusted EBITDA[2]	$15	$12	$2	
CEIX Financials ($MM)				
Adjusted EBITDA[2]	$169	$107	$62	
Capital Expenditures	$37	$14	$23	$162-$195
Free Cash Flow[2]	$118	$73	$45	
Dilutive (Loss) Earnings per Share ($/share)	($0.13)	$0.75	($0.88)	

(1) "Average realized coal revenue per ton sold", "average cash cost of coal sold per ton" and "average cash margin per ton sold" are operating ratios derived from non-GAAP financial measures; each are reconciled to the most directly comparable GAAP financial measure in the appendix.

(2) Adjusted EBITDA, CMT Operating Cash Costs, CONSOL Marine Terminal Adjusted EBITDA, and Free Cash Flow are non-GAAP financial measures. Please see the appendix for a reconciliation of each to the most directly comparable GAAP financial measure.

(3) CEIX is unable to provide a reconciliation of average realized coal revenue per ton sold and average cash cost of coal sold per ton guidance, operating ratios derived from non-GAAP financial measures, due to the unknown effect, timing and potential significance of certain income statement items.

Leverage and Liquidity Analysis

CEIX Financial Metrics ($MM except ratios)	LTM 3/31/2022
Leverage	
Bank EBITDA(1)	$404
Consolidated Net Debt(2)	$399
Net Leverage Ratio(1)	0.99x
Liquidity (as of 3/31/2022)	
Cash and Cash Equivalents	$223
Revolving Credit Facility	$400
Accounts Receivable Securitization (lesser of $100MM and A/R borrowing base)	$30
Less: Letters of Credit Outstanding	($193)
Total CEIX Liquidity(3)	$459

Some numbers may not foot due to rounding.

(1) "Bank EBITDA", "Consolidated Net Debt", and "Leverage Ratio" are non-GAAP financial measures. "Net leverage ratio" is an operating ratio derived from non-GAAP financial measures. Please see the appendix for a reconciliation of each to net income.

(2) "Total CEIX Liquidity" is a non-GAAP financial measure reconciled on this page to the most directly comparable measure calculated in accordance with GAAP.

Appendix

Adjusted EBITDA & Free Cash Flow Reconciliations

Adjusted EBITDA Reconciliation ($MM)	**1Q22**	**1Q21**
Net (Loss) Income	($4.5)	$26.4
Plus:		
Interest Expense, net	$14.4	$15.3
Interest Income	($1.3)	($0.9)
Income Tax (Benefit) Expense	($3.5)	$5.2
Depreciation, Depletion and Amortization	$56.0	$59.9
EBITDA	**$61.0**	**$105.9**
Plus:		
Unrealized Mark-to-Market Loss on Commodity Derivative Instruments	$101.9	$0.0
Loss (Gain) on Debt Extinguishment	$2.1	($0.7)
Stock Based Compensation	$4.2	$1.5
Total Pre-tax Adjustments	$108.2	$0.8
Adjusted EBITDA	**$169.2**	**$106.7**

Free Cash Flow Reconciliation ($MM)	**1Q22**	**1Q21**	**2021**	**2020**	**2019**	**2018**	**2017**
Net Cash Provided by Operating Activities	$148.2	$78.0	$305.6	$129.3	$244.6	$413.5	$248.1
Capital Expenditures	($36.6)	($13.8)	($132.8)	($86.0)	($169.7)	($145.7)	($81.4)
Proceeds from Sales of Assets	$6.5	$8.5	$13.6	$9.9	$2.2	$2.1	$24.6
Free Cash Flow	**$118.0**	**$72.7**	**$186.4**	**$53.2**	**$77.0**	**$269.9**	**$191.3**

Some totals may not foot due to rounding.

CONSOL ENERGY

Net Leverage, Bank EBITDA and Consolidated Net Debt Reconciliations

Net Leverage Ratio Reconciliation							Bank Method (LTM)						
($MM except ratios)	1Q22	4Q21	3Q21	2Q21	1Q21	4Q20	3Q20	2Q20	1Q20	4Q19	3Q19	2Q19	1Q19
Net Income (Loss)	$3	$34	($68)	$36	$11	($13)	($11)	$6	$76	$94	$122	$124	$128
Plus:													
Interest Expense, net	$62	$63	$63	$62	$61	$61	$62	$62	$64	$66	$71	$76	$81
Interest Income	($4)	($3)	($3)	($3)	($2)	($1)	($1)	($2)	($2)	($3)	($3)	($3)	($2)
Income Tax (Benefit) Expense	($7)	$1	($40)	$6	$7	$4	$5	$1	$7	$5	$0	($3)	$2
Unrealized Mark to Market Loss on Commodity Derivative Instruments	$154	$52	$168	$20	$0	$0	$0	$0	$0	$0	$0	$0	$0
EBIT	**$209**	**$148**	**$120**	**$122**	**$77**	**$51**	**$56**	**$68**	**$144**	**$162**	**$190**	**$194**	**$209**
Plus:													
Depreciation, Depletion and Amortization	$221	$225	$223	$222	$216	$211	$212	$211	$211	$207	$197	$194	$203
EBITDA	**$429**	**$372**	**$343**	**$344**	**$293**	**$261**	**$268**	**$279**	**$356**	**$369**	**$387**	**$388**	**$411**
Plus:													
Loss (Gain) on Debt Extinguishment	$2	($1)	($4)	($5)	($5)	($21)	($19)	($17)	($16)	$24	$26	$25	$26
CCR Merger Fees	$0	$0	$10	$10	$10	$10	$0	$0	$0	$0	$0	$0	$0
Stock Based Compensation	$9	$7	$7	$7	$8	$12	$9	$10	$10	$13	$16	$16	$16
Total Pre-tax Adjustments	$11	$6	$12	$11	$13	$1	($10)	($7)	($6)	$37	$42	$41	$42
Adjusted EBITDA	**$441**	**$378**	**$354**	**$355**	**$305**	**$262**	**$258**	**$272**	**$350**	**$406**	**$429**	**$430**	**$453**
Less:													
CCR EBITDA per Affiliated Company Credit Agreement, Net of Distributions Received	$0	$0	$0	$0	$0	$0	($55)	($58)	($58)	($67)	($73)	($75)	($81)
Cash Payments for Legacy Employee Liabilities, Net of Non-Cash Expense	$0	($37)	($31)	($26)	($21)	($17)	($17)	($19)	($20)	($19)	($20)	($17)	($16)
Other Adjustments	$0	($1)	($7)	($5)	($5)	($4)	$8	$8	$7	$8	$9	$8	$6
Bank EBITDA	**$404**	**$340**	**$316**	**$324**	**$279**	**$241**	**$192**	**$203**	**$280**	**$329**	**$344**	**$345**	**$363**
Consolidated First Lien Debt	$320	$329	$354	$369	$382	$395	$392	$400	$406	$390	$395	$396	$404
Senior Secured Second Lien Notes	$124	$149	$149	$152	$157	$167	$177	$178	$178	$222	$239	$255	$267
MEDCO Revenue Bonds	$103	$103	$103	$103	$103	$103	$103	$103	$103	$103	$103	$103	$103
PEDFA Bonds	$75	$75	$75	$75	$0	$0	$0	$0	$0	$0	$0	$0	$0
Less: Cash and Cash Equivalents	$223	$150	$162	$147	$91	$51	$22	$33	$78	$80	$123	$155	$155
Consolidated Net Debt	**$399**	**$506**	**$519**	**$553**	**$551**	**$614**	**$650**	**$648**	**$609**	**$635**	**$614**	**$599**	**$620**
Net Leverage Ratio	**1.0x**	**1.5x**	**1.6x**	**1.7x**	**2.0x**	**2.5x**	**3.4x**	**3.2x**	**2.2x**	**1.9x**	**1.8x**	**1.7x**	**1.7x**

Some totals may not foot due to rounding.

CONSOL ENERGY

Average Realized Coal Revenue per Ton Sold, Average Margin per Ton Sold and Average Cash Margin per Ton Sold Reconciliations

($MM except per ton data)	1Q22	1Q21
Total Coal Revenue (PAMC Segment)	$473	$284
Add: Realized Loss on Commodity Derivative Instruments	($86)	$0
Total Realized Coal Revenue	**$387**	**$284**
Operating and Other Costs	$219	$185
Less: Other Costs (Non-Production)	($23)	($18)
Total Cash Cost of Coal Sold	**$195**	**$167**
Add: Depreciation, Depletion, and Amortization	$56	$60
Less: Depreciation, Depletion, and Amortization	($8)	($8)
Total Cost of Coal Sold	**$243**	**$219**
Total Tons Sold (in millions)	6.5	6.9
Average Realized Coal Revenue per Ton Sold	$59.60	$41.39
Average Cash Cost of Coal Sold per Ton	$29.91	$24.44
Depreciation, Depletion, and Amortization Costs per Ton Sold	$7.57	$7.41
Average Cost of Coal Sold per Ton	$37.48	$31.85
Average Margin per Ton Sold	$22.12	$9.54
Add: Depreciation, Depletion, and Amortization Costs per Ton Sold	$7.57	$7.41
Average Cash Margin per Ton Sold	**$29.69**	**$16.95**

Some totals may not foot due to rounding.

Average Cash Cost of Coal Sold Per Ton Reconciliations

($MM except per ton data)	1Q22	1Q21
Total Costs and Expenses	$367	$311
Less: Freight Expense	($38)	($27)
Less: Selling, General and Administrative Costs	($37)	($24)
Less: (Loss) Gain on Debt Extinguishment	($2)	$1
Less: Interest Expense, net	($14)	($15)
Less: Other Costs (Non-Production)	($23)	($18)
Less: Depreciation, Depletion and Amortization (Non-Production)	($8)	($8)
Cost of Coal Sold	**$243**	**$219**
Less: Depreciation, Depletion and Amortization (Production)	($48)	($52)
Cash Cost of Coal Sold	**$195**	**$167**
Total Tons Sold (in millions)	6.5	6.9
Average Cost of Coal Sold per Ton	$37.48	$31.85
Less: Depreciation, Depletion and Amortization Costs per Ton Sold	($7.57)	($7.41)
Average Cash Cost of Coal Sold per Ton	**$29.91**	**$24.44**

CONSOL Marine Terminal Adjusted EBITDA and CMT Operating Cash Costs Reconciliations

CMT EBITDA Reconciliation ($MM)	1Q22	1Q21
Net Income	$11.6	$9.1
Plus:		
Interest Expense, net	$1.5	$1.5
Depreciation, Depletion and Amortization	$1.2	$1.2
EBITDA	**$14.3**	**$11.9**
Plus:		
Stock Based Compensation	$0.2	$0.1
Total Pre-tax Adjustments	$0.2	$0.1
Adjusted EBITDA	**$14.5**	**$12.0**

CMT Operating Cash Costs Reconciliation ($MM)	1Q22	1Q21
Total Costs and Expenses	$366.5	$310.6
Less: Freight Expense	($38.4)	($27.0)
Less: Selling, General and Administrative Costs	($37.1)	($24.0)
Less: (Loss) Gain on Debt Extinguishment	($2.1)	$0.7
Less: Interest Expense, net	($14.4)	($15.3)
Less: Other Costs (Non-Throughput)	($212.6)	($179.8)
Less: Depreciation, Depletion and Amortization (Non-Throughput)	($54.8)	($58.7)
CMT Operating Costs	**$7.1**	**$6.5**
Less Depreciation, Depletion and Amortization (Throughput)	($1.2)	($1.2)
CMT Operating Cash Costs	**$5.9**	**$5.3**

Some totals may not foot due to rounding.

CONSOL ENERGY