

Scorpio Tankers Inc. Third Quarter 2022 Earnings Presentation November 1, 2022

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Disclaimer and Forward-looking Statements

This presentation includes "forward-looking statements" within the meaning of the safe harbor provisions of the United States Private Securities Litigation Reform Act of 1995. These forward-looking statements reflect Scorpio Tankers Inc.'s ("Scorpio's") current views with respect to future events and financial performance. The words "believe," "anticipate," "intend," "estimate," "forecast," "project," "plan," "potential," "may," "should," "expect" and similar expressions identify forward-looking statements. The forward-looking statements in this presentation are based upon various assumptions, many of which are based, in turn, upon further assumptions, including without limitation, management's examination of historical operating trends, data contained in Scorpio's records and other data available from third parties. Although Scorpio believes that these assumptions were reasonable when made, because these assumptions are inherently subject to significant uncertainties and contingencies which are difficult or impossible to predict and are beyond Scorpio's control, Scorpio cannot assure you that it will achieve or accomplish these expectations, beliefs, projections or future financial performance.

Risks and uncertainties include, but are not limited to, the failure of counterparties to fully perform their contracts with Scorpio, the strength of world economies and currencies, general market conditions, including fluctuations in charter hire rates and vessel values, changes in demand in the tanker vessel markets, changes in Scorpio's operating expenses, including bunker prices, drydocking and insurance costs, the fuel efficiency of our vessels, the market for Scorpio's vessels, availability of financing and refinancing, charter counterparty performance, ability to obtain financing and comply with covenants in such financing arrangements, changes in governmental and environmental rules and regulations or actions taken by regulatory authorities including those that may limit the commercial useful lives of tankers, potential liability from pending or future litigation, general domestic and international political conditions, potential disruption of shipping routes due to accidents or political events, and other important factors described from time to time in the reports Scorpio files with, or furnishes to, the Securities and Exchange Commission, or the Commission, and the New York Stock Exchange, or NYSE. Scorpio undertakes no obligation to update or revise any forward-looking statements. These forward-looking statements are not guarantees of Scorpio's future performance, and actual results and future developments may vary materially from those projected in the forward-looking statements

This presentation describes time charter equivalent revenue, or TCE revenue, which is not a measure prepared in accordance with IFRS (i.e. a "Non-IFRS" measure). TCE revenue is presented here because we believe that it provides investors with a means of evaluating and understanding how the Company's management evaluates the Company's operating performance. This Non-IFRS measure should not be considered in isolation from, as a substitute for, or superior to financial measures prepared in accordance with IFRS.

The Company believes that the presentation of TCE revenue is useful to investors because it facilitates the comparability and the evaluation of companies in the Company's industry. In addition, the Company believes that TCE revenue is useful in evaluating its operating performance compared to that of other companies in the Company's industry. The Company's definition of TCE revenue may not be the same as reported by other companies in the shipping industry or other industries. See appendix for a reconciliation of TCE revenue to revenue, please see the Appendix of this presentation.

Unless otherwise indicated, information contained in this presentation concerning Scorpio's industry and the market in which it operates, including its general expectations about its industry, market position, market opportunity and market size, is based on data from various sources including internal data and estimates as well as third party sources widely available to the public such as independent industry publications, government publications, reports by market research firms or other published independent sources. Internal data and estimates are based upon this information as well as information obtained from trade and business organizations and other contacts in the markets in which Scorpio operates and management's understanding of industry conditions. This information, data and estimates involve a number of assumptions and limitations, are subject to risks and uncertainties, and are subject to change based on various factors, including those discussed above. You are cautioned not to give undue weight to such information, data and estimates. While Scorpio believes the market and industry information included in this presentation to be generally reliable, it has not independently verified any third-party information or verified that more recent information is not available.



Q3 2022 Call Agenda

Q3 2022 Highlights
Product Tanker Market
Financial Highlights

4. Conclusion

5.Q&A



Q3 2022 Highlights

Q3 2022 Highlights

Highlights

Financial Results

- Adj EBITDA of \$360.0 million
- Adj net income of \$264.8 million or \$4.81 basic and \$4.29 diluted earnings per share ⁽¹⁾
- Dividend of \$0.10 per share

Improving Balance Sheet

 Repaid \$173.5 million in debt during the three months ending September 30, 2022

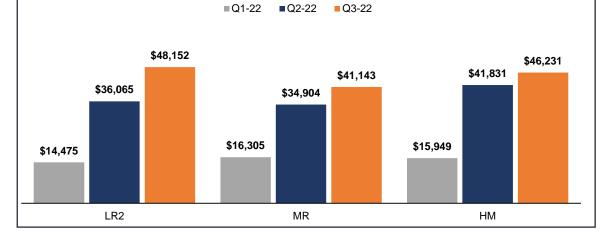
Strong Liquidity Position

Cash of \$490.9 million as of October 28, 2022

Share Repurchases

During the third quarter, the Company repurchased 2.2 million shares for \$84.9 million

Quarterly TCE Rates (\$/day)



Q4-22 Spot & Pool TCE Rates (\$/day) as of October 31, 2022





Significant Debt Repayment

• From January 1, 2021, through October 31, 2022, the Company has reduced its indebtedness by \$720.8 million

Purchase Options on Sale Leased Back Vessels

- The Company has given notice to exercise the purchase options on 23 product tanker vessels, which when completed will result in debt reduction of \$397.3 million
- As of October 31, 2022, the Company had exercised the purchase options on six of the 23 the vessels, which resulted in debt reduction of \$95 million

Securities Repurchase Program

- For the period from July 1 through October 11, 2022, the Company has repurchased an aggregate of 3,120,341 of its common shares for \$120.6 million
- In May and July 2022, the Company repurchased \$10.8 million and \$1.5 million, respectively, in aggregate principal amount of its Convertible Notes Due 2025

Time Charter Out Agreements

• Entered time charter out agreements for 13 vessels (five MRs and eight LR2s) for periods of three to five years

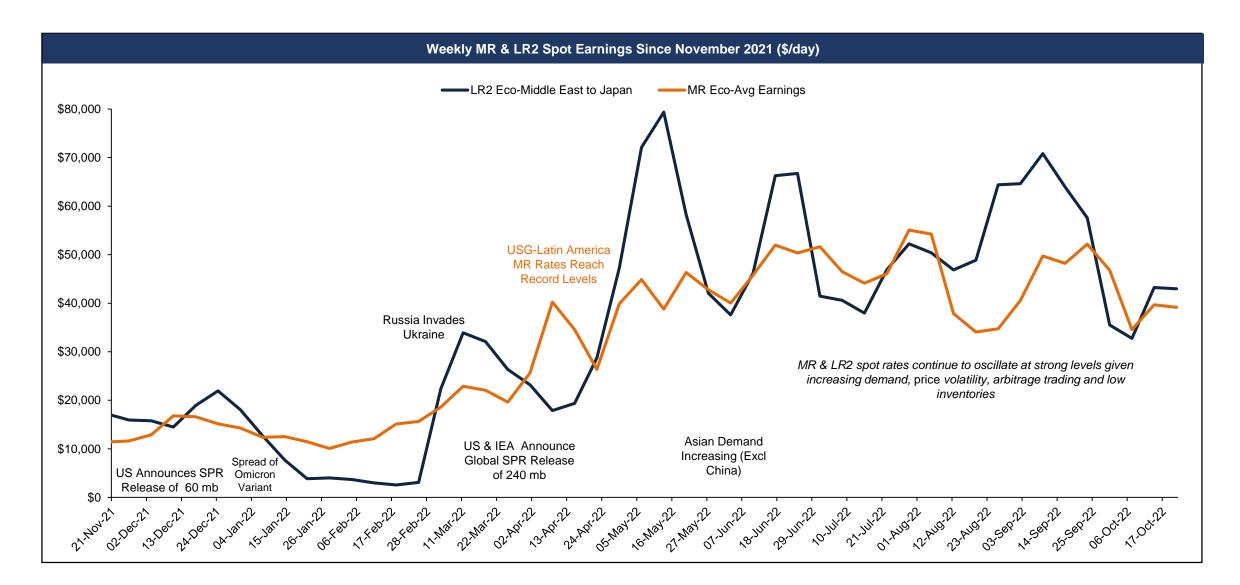
| Time Charter Agreements | | | | | | | | | |
|-------------------------|---------------|------|---------------|-------------|------------|-------------------------------------|--|--|--|
| # | Vessel Name | Туре | Year of Built | Duration | Daily Rate | Total Fixed Revenue (\$ Million) | | | |
| 1 | STI Memphis | MR | 2014 | Three Years | \$21,000 | \$23.0 | | | |
| 2 | STI Miracle | MR | 2020 | Three Years | \$21,000 | \$23.0 | | | |
| 3 | STI Magnetic | MR | 2019 | Three Years | \$23,000 | \$25.2 | | | |
| 4 | STI Marshall | MR | 2019 | Three Years | \$23,000 | \$25.2 | | | |
| 5 | STI Duchessa | MR | 2017 | Three Years | \$25,000 | \$27.4 | | | |
| 6 | STI Gratitude | LR2 | 2017 | Three Years | \$28,000 | \$30.7 | | | |
| 7 | STI Gladiator | LR2 | 2017 | Three Years | \$28,000 | \$30.7 | | | |
| 8 | STI Guide | LR2 | 2016 | Three Years | \$28,000 | \$30.7 | | | |
| 9 | STI Guard | LR2 | 2016 | Five Years | \$28,000 | \$51.1 | | | |
| 10 | STI Goal | LR2 | 2016 | Three Years | \$30,380 | \$33.3 | | | |
| 11 | STI Lombard | LR2 | 2015 | Three Years | \$32,750 | \$35.9 | | | |
| 12 | STI Gauntlet | LR2 | 2016 | Three Years | \$32,750 | \$35.9 | | | |
| 13 | STI Lavender | LR2 | 2019 | Three Years | \$35,000 | \$38.3 | | | |





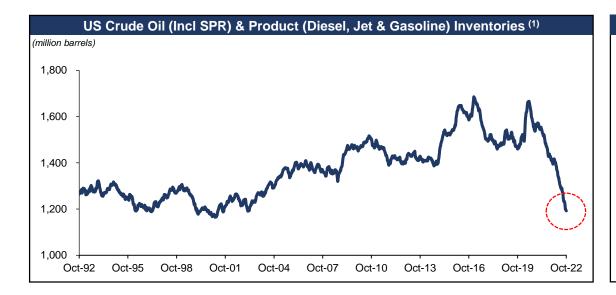
Product Tanker Market

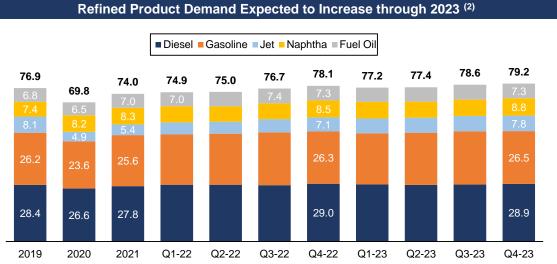
Short Term Market Update

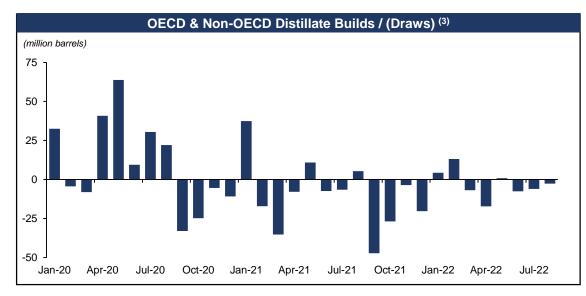


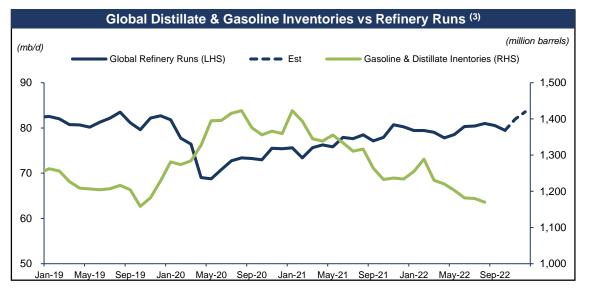


Inventories Decline as Demand Continues to Increase



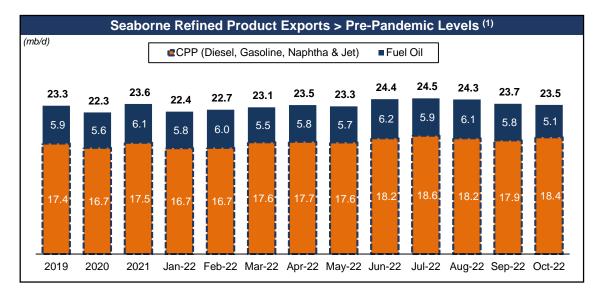


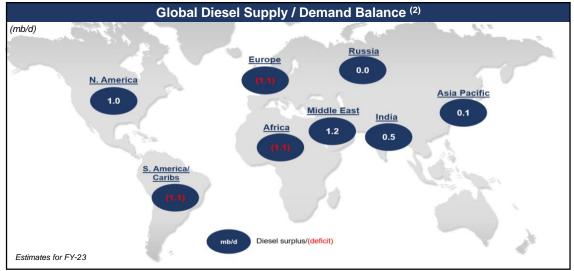


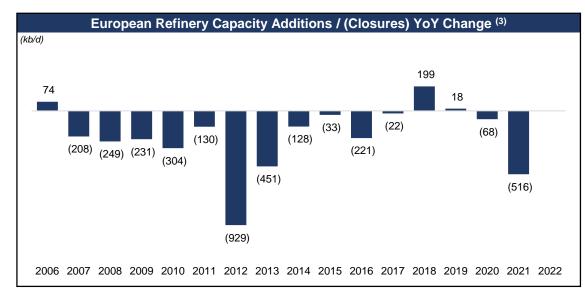


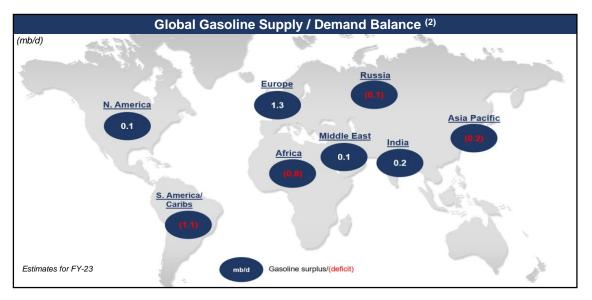
1) EIA, October 2022 2) Energy Aspects October 2022 3) IEA, JODI, Xinhua, Energy Aspects, October 2022

Seaborne Product Exports Increase as Regional Imbalances Persist



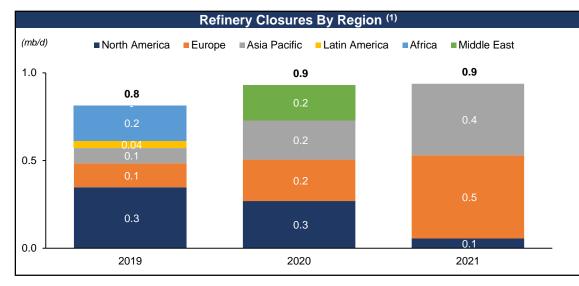


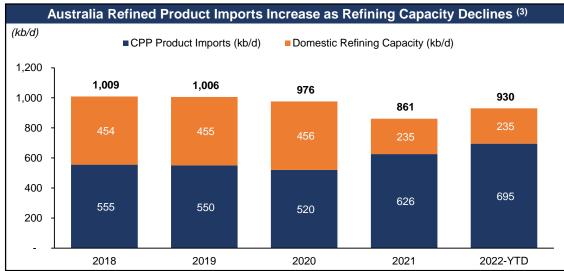


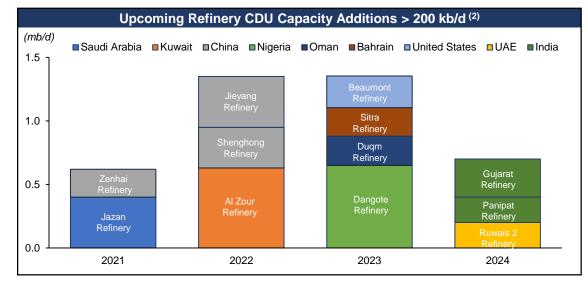


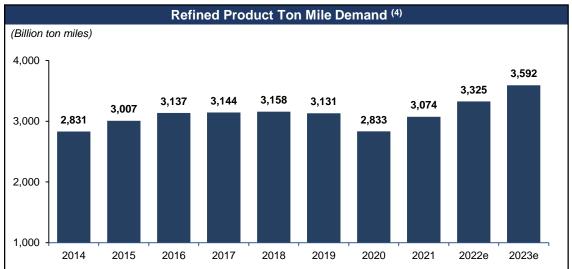
1) Kpler, October 2022
2) Energy Aspects October 2022
3) IEA, BP Statistical Review, Energy Aspects, October 2022

Refinery Changes Continue to Drive Ton Mile Demand





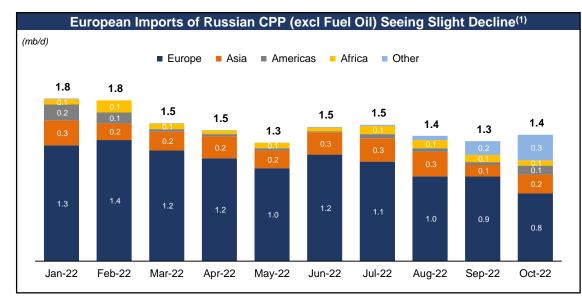






IEA, BP Statistical Review, Energy Aspects, October 2022
Energy Aspects, October 2022
Kpler, October 2022
Cotober 2022
Carksons Research Intelligence, October 2022

Potential Impacts on Trade Flows from Russia's Invasion of Ukraine

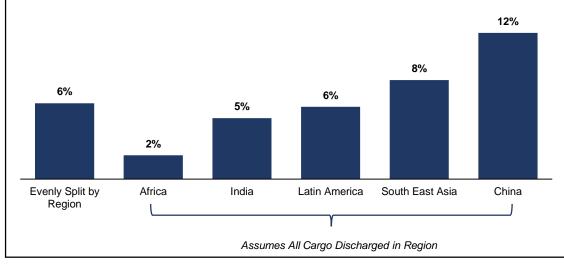


Russian CPP Exports by Type (excl Fuel Oil) ⁽¹⁾ (mb/d) Diesel/Gasoil Naphtha Gasoline Other 1.8 1.6 1.5 1.5 1.5 1.5 1.5 0:1 0.1 0.1 0.1 1.2 0.9 0.6 0.9 0.9 0.9 0.9 0.8 0.3 FY-18 FY-19 FY-20 FY-21 2022 YTD

1) Kpler, October 2022

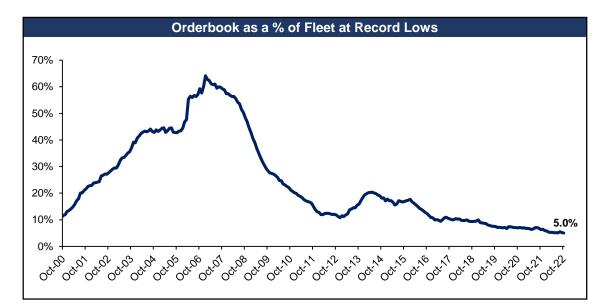


Potential Increase in Ton Mile Demand with European Import Ban ⁽¹⁾

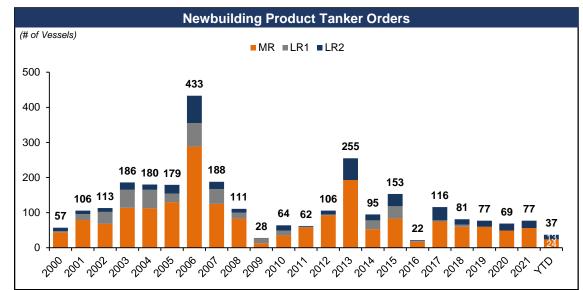


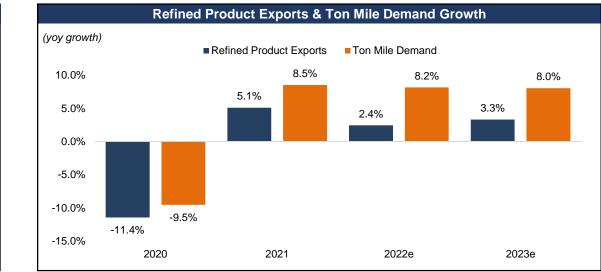
Tankers Inc 2) Assumes 500 kb/d of exports from Baltic (Primorsk) and 500 kb/d Baltic (Novorossiysk) discharging in Africa, India, Latin America, South East Asia and China. Clarksons estimates 3,074-million-ton miles for refined products in 2021.

Seaborne Exports & Ton Miles > Fleet Growth



Product Tanker Net Fleet Growth (1)





Scenario 1 Scenario 2 6.3% 4.8% 4.2% 2.5% 2.0% 1.9% 1.4% 1.3% 0.3% 0.0% -1.0% -0.9% -2.0% 2016 2017 2018 2019 2020 2021 2022e 2023e 2024e 2025e

CCRPIO Tankers Inc.

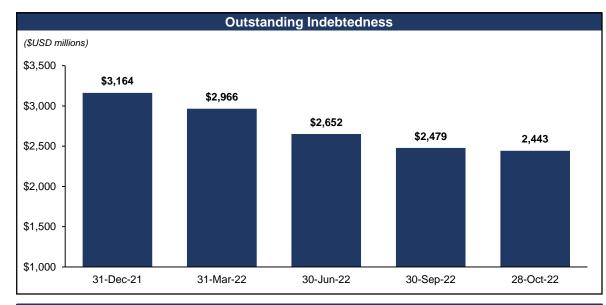
Clarksons Research Intelligence, October 2022

1) Supply slippage on scheduled newbuilding deliveries of 30% for 2022-2025. Scenario 1 scrapping assumption is the 10-year average of 1.85 million dwt per year. Scenario 2 scrapping assumption uses 2021 scrapping of 3.7 million dwt per year

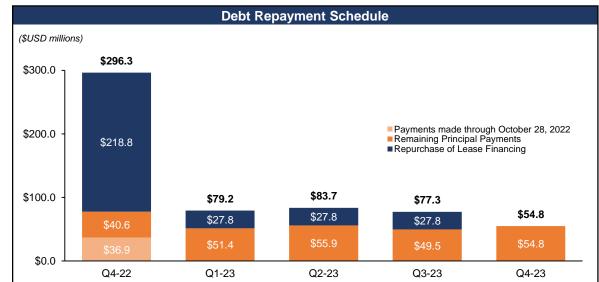


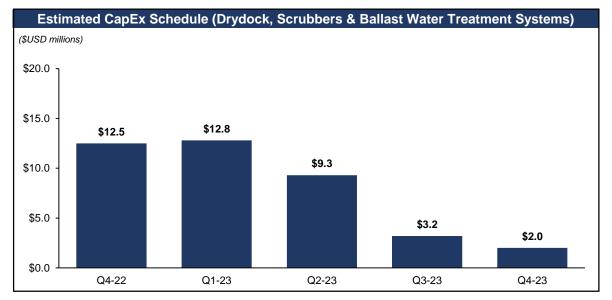
Financial Highlights

Improving Balance Sheet, Strong Liquidity & Minimal CapEx



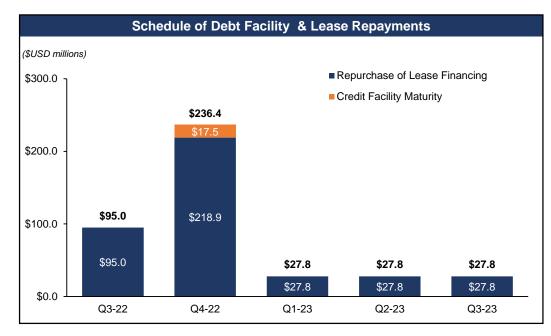
Cash & Cash Equivalents⁽¹⁾ (\$USD millions) \$600 \$491 \$468 \$500 \$400 \$360 \$300 \$243 \$230 \$200 \$100 \$0 31-Dec-21 31-Mar-22 30-Jun-22 30-Sep-22 28-Oct-22







Summary of Debt & Lease Repayments

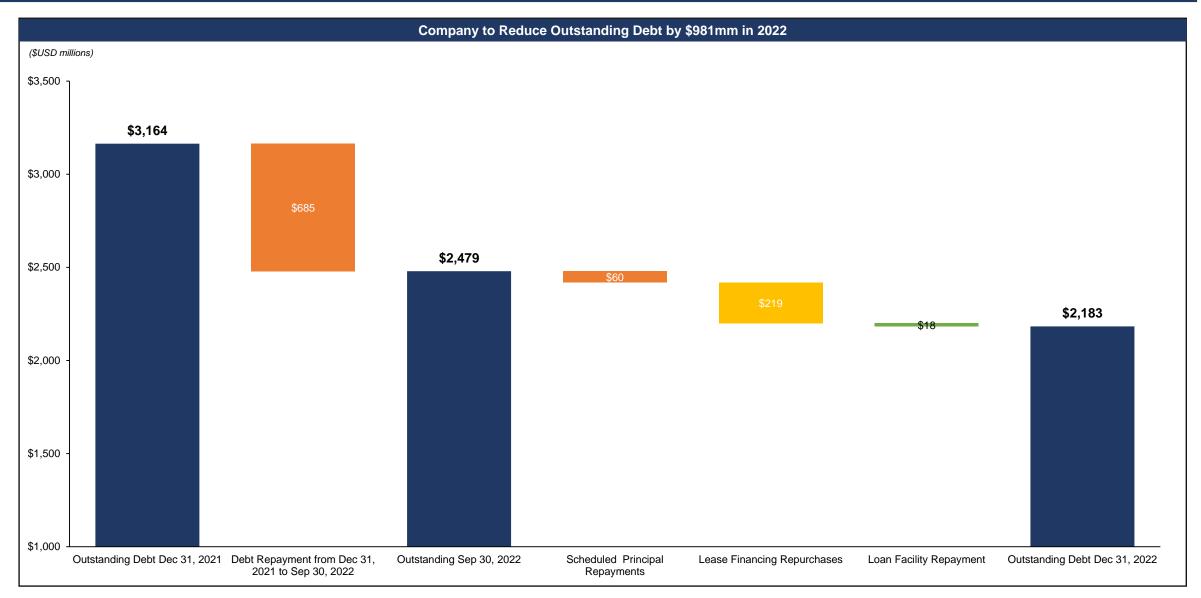


- The Company has given notice to exercise the purchase options on 23 product tanker vessels, which when completed will result in debt reduction of \$397.3 million
- As of October 31, 2022, the Company had exercised the purchase options on six of the 23 the vessels, which resulted in debt reduction of \$95 million
- In addition, the Company repaid the outstanding debt of \$17.5 million, which had financed one LR2 product tanker under the 2021 credit facility

| # | Vessel Name | Туре | Built | Financing | Debt Repayment (\$mm) | Completed/Expected* |
|----|-----------------|------|-------|--------------------------|-----------------------|---------------------|
| 1 | STI Opera | MR | 2014 | Lease Financing | | Q3-22 |
| 2 | STI Venere | MR | 2014 | Lease Financing | | Q3-22 |
| 3 | STI Virtus | MR | 2014 | Lease Financing | | Q3-22 |
| 4 | STI Aqua | MR | 2014 | Lease Financing | | Q3-22 |
| 5 | STI Dama | MR | 2014 | Lease Financing | | Q3-22 |
| 6 | STI Regina | MR | 2014 | Lease Financing | | Q3-22 |
| | | | | | \$95.0 | |
| 7 | STI Madison | LR2 | 2014 | Credit Facility Maturity | | Q4-22 |
| | | | | | \$17.5 | |
| 8 | STI Battersea | HM | 2014 | Lease Financing | | Q4-22* |
| 9 | STI Wembley | HM | 2014 | Lease Financing | | Q4-22* |
| 10 | STI Texas City | MR | 2014 | Lease Financing | | Q4-22* |
| 11 | STI Meraux | MR | 2014 | Lease Financing | | Q4-22* |
| | | | | | \$55.3 | |
| 12 | STI Brooklyn | MR | 2015 | Lease Financing | | Q4-22* |
| 13 | STI Ville | MR | 2013 | Lease Financing | | Q4-22* |
| 14 | STI Rose | LR2 | 2015 | Lease Financing | | Q4-22* |
| 15 | STI Rambla | LR2 | 2017 | Lease Financing | | Q4-22* |
| | | | | | \$77.8 | |
| 16 | STI Alexis | LR2 | 2015 | Lease Financing | | Q4-22* |
| 17 | STI Duchessa | MR | 2014 | Lease Financing | | Q4-22* |
| 18 | STI San Antonio | MR | 2014 | Lease Financing | | Q4-22* |
| 19 | STI St. Charles | MR | 2014 | Lease Financing | | Q4-22* |
| 20 | STI Mayfair | MR | 2014 | Lease Financing | | Q4-22* |
| 21 | STI Yorkville | MR | 2014 | Lease Financing | | Q4-22* |
| | | | | <u> </u> | \$85.8 | |
| 22 | STI Sanctity | LR2 | 2016 | Lease Financing | | Q1-23* |
| | | | | | \$27.8 | |
| 23 | STI Steadfast | LR2 | 2016 | Lease Financing | | Q2-23* |
| | | | | | \$27.8 | |
| 24 | STI Supreme | LR2 | 2016 | Lease Financing | | Q3-23* |
| | | | | | \$27.8 | |
| | | | | Total | \$414.8 | |
| | | | | | | |
| | | | | | | |

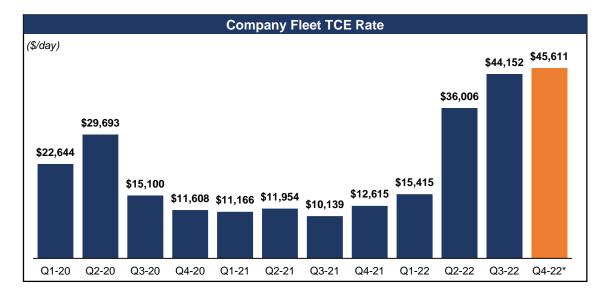


Company to Reduce Indebtedness by \$981 Million in 2022

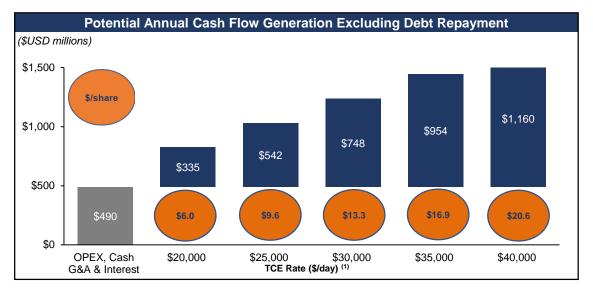


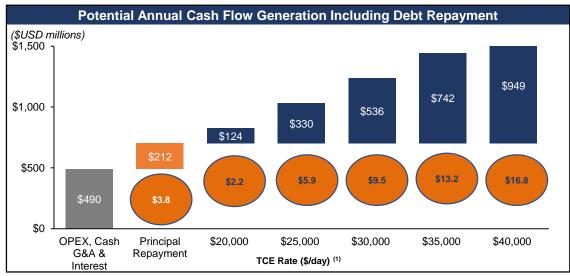


Significant Operating Leverage & Earnings Potential



Historical Adjusted EBITDA (\$USD millions) \$360 \$290 \$252 \$159 \$82 \$79 \$57 \$50 \$45 \$42 \$25 Q4-20 Q1-20 Q2-20 Q3-20 Q1-21 Q2-21 Q3-21 Q4-21 Q1-22 Q2-22 Q3-22 Q4-22*







*) Q4-22 spot and time charter vessel earnings booked through October 31, 2022 and subject to change

1) TCE Rate reflects a market TCE Rate for a non-scrubber ECO vessel. Note Annual revenue calculated as TCE Rate x 365 days x number of vessels. Based on 113 vessels (excludes vessels to be sold) and assumes vessel cash breakeven of \$17,000 per day and debt repayment of \$211.6 million from Q1-23 through Q4-23. 56.3 million shares outstanding as of October 31, 2022.



Conclusion







Financials

Quarterly Financial Performance

| (In '000s of USD) | Q3-22 | Q2-22 | |
|-----------------------------------------|---------------|---------------|--|
| Revenue | \$ 489,996 | \$ 405,073 | |
| Vessel operating costs | (75,801) | (76,923) | |
| Voyage expenses | (33,721) | (23,485) | |
| Charterhire | - | - | |
| Depreciation | (50,989) | (50,819) | |
| Impairment of vessels and goodwill | - | - | |
| G&A | (26,490) | (22,803) | |
| Loss on vessel sales | 2,732 | (1,480) | |
| Total operating expenses | (184,269) | (175,510) | |
| Operating income / (loss) | \$ 305,727 | \$ 229,563 | |
| Gain on repurchase of convertible notes | - | - | |
| Net finance expenses | (40,119) | (39,873) | |
| Loss on exchange of convertible notes | - | - | |
| Other expenses, net | 557 | 1,441 | |
| Net (loss) / income | \$ 266,165 | \$ 191,131 | |
| Add Back | | | |
| Financial expenses | 40,119 | 39,873 | |
| Depreciation and amortization | 56,461 | 57,001 | |
| Impairment of vessels and goodwill | - | - | |
| Gain / (Loss) on vessel sales | (2,732) | 1,480 | |
| Gain on repurchase of convertible notes | - | - | |
| Adjusted EBITDA | \$ 360,013 | \$ 289,485 | |



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