

**#StandWithUkraine**

# Q1 2022 results

***e.on***

# Resilient business and strong balance sheet pave the way for further growth

E.ON Q1 2022 results

**E.ON stands with Ukraine...**



**... and is fully on track for delivery in 2022 and beyond**

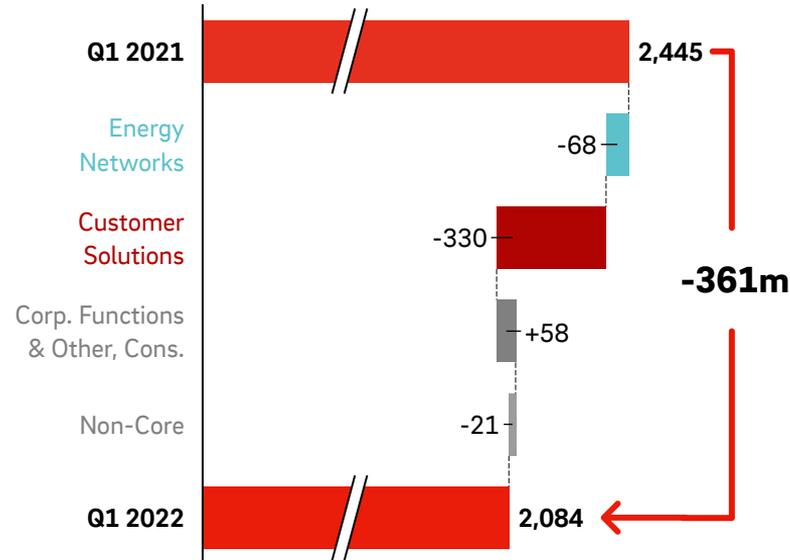
- 1 **2022 outlook confirmed backed by resilient operations**
- 2 **Customer Solutions: High visibility on impact from political intervention**
- 3 **Energy Networks: Inflation protection**
- 4 **Implicit interest rate hedge provides financial headroom in current environment**
- 5 **E.ON growth strategy underpinned by accelerated energy transition in Europe**

# Energy prices main driver for YoY EBITDA development

E.ON Q1 2022 results

## EBITDA<sup>1</sup>

€m



## Key drivers

### Energy Networks

- + Organic RAB growth
- Milder weather
- + Germany: Realization of synergies, increasing efficiencies
- Sweden, CEE & Turkey: Increased costs for network losses

### Customer Solutions

- Increased energy procurement costs not yet fully passed through
- + Milder weather
- + Cost savings in UK

### Corp. Functions & Other, Cons.

- + Timing effects in holding services

### Non-Core

- + Higher realized market prices
- PreussenElektra: End of operation Brokdorf & Grohnde

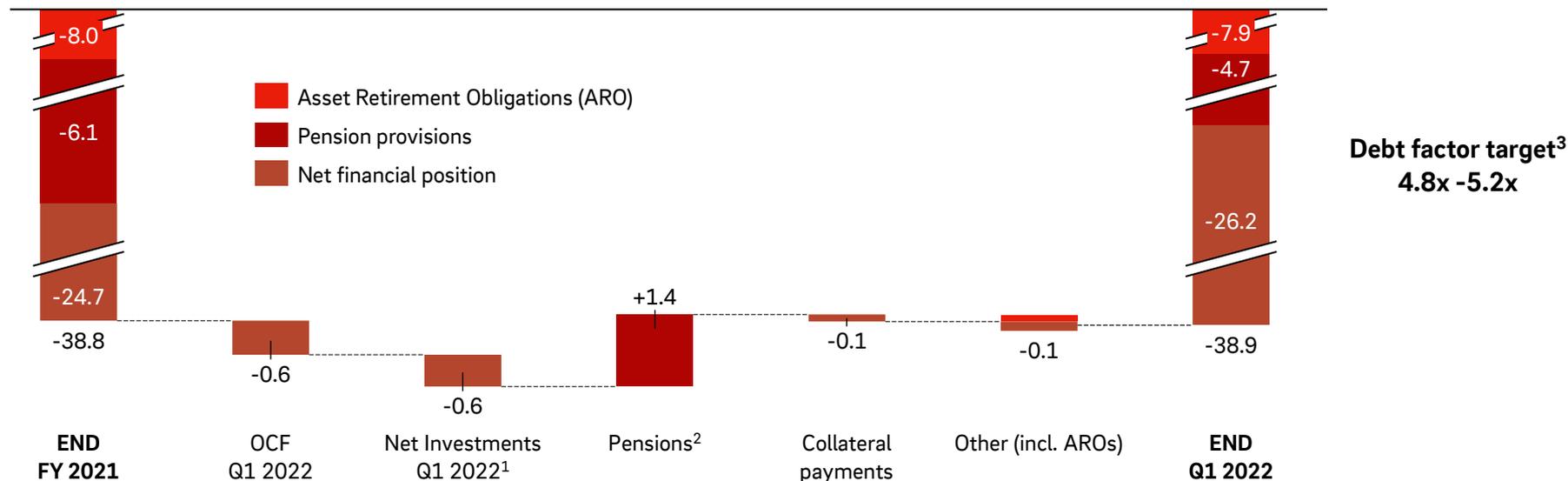
1. Adjusted for non-operating effects

# Economic net debt: Seasonal WC build up offset by higher interest rates

E.ON Q1 2022 results

## Economic net debt – quarterly comparison

€bn



1. Net of divestments 2. Actuarial interest rates for German pensions at 1.8% (vs. 1.1% @ FY 2021), for UK pensions at 2.7% (vs. 1.9% @ FY 2021)

3. Economic Net Debt/EBITDA, EBITDA adjusted for non-operating effects

# Energy Networks: Inflation protection in all markets

E.ON Q1 2022 results

## Different regulatory protection mechanisms

|  |   |                           |                   |   |
|--|---|---------------------------|-------------------|---|
| <b>Allowed TOTEX</b>                | <b>Inflation protection of total allowed cost base</b>  | <b>Country</b>            | <b>Index</b>      | <b>Time-lag</b>                                       |
|  |   | Germany <sup>1</sup>      | CPI               | t+2   |
| <b>Allowed OPEX</b>                 | <b>Inflation adjustment in all markets</b><br>There are differences regarding the used indices and time-lags                    | <b>Country</b>            | <b>Index</b>      | <b>Time-lag</b>                                       |
|  |   | Sweden                    | Industry specific | t+1   |
|  |   | CEE & Turkey              | Mainly CPI        | t+1 / t+2   |
| <b>Allowed RAB-driven revenues</b>  | <b>Timing and mechanism of inflation adjustment differs across markets</b><br>Main difference between real- and nominal systems | <b>Country</b>            | <b>System</b>     | <b>Adjustment mechanisms</b>                          |
|  |   | Sweden                    | Real              | RAB * [1 + Asset-specific Index]                      |
|  |   | Hungary, Romania & Turkey | Real              | RAB * [1 + CPI]                                       |
|  |   | Poland & Slovakia         | Nominal           | Yearly adjustment of the nominal WACC                 |
|  |   | Czech Rep.                | Nominal           | Adjustment of the nominal WACC each regulatory period |

1. Germany (the German RAB also consists of so-called 'old assets', i.e. assets from before 2006 (~25% of total RAB). The regulatory equity share (40%) of those assets is indexed via asset-specific inflation every 5 years)

# Customer Solutions: High visibility on impact from political intervention

E.ON Q1 2022 results

## Regulatory intervention and support schemes in retail markets

Total German market:  
> 1,000 price adjustments  
already announced in basic  
supply

|         | End customer pricing                 | Energy bill support schemes  | Reduction of levies/ taxes  |
|---------|---|---|--|
|         | Increased procurement costs can be reflected in customer bills  | Sizable direct government aid with focus on vulnerable customers  | Significant relief of customer bills from adjustments of levies/ taxes   |
| Germany | No regulatory intervention  | e.g. €300 lump sum payment via income tax   | e.g. abolishment of EEG surcharge <sup>3</sup>   |
| UK      | Price cap – with cost recovery from previous cap period   | e.g. £200 relief from Energy Bills Support Scheme   | e.g. £150 council tax rebate   |
| NL      | No regulatory intervention  | e.g. up to €800 for vuln. customer  | e.g. reduced VAT and energy tax  |
| Other   | Price cap<br>– Romania (new scheme allowing for positive margin from April)<br>– Hungary for USP segment <sup>1</sup> | Direct transfers (except for Hungary) <sup>2</sup>  | Tax rebates in most countries <sup>2</sup>   |

1. Disposal of USP segment closed on 14 April 2022 2. Overview: <https://www.bruegel.org/publications/datasets/national-policies-to-shield-consumers-from-rising-energy-prices/> 3. Renewables surcharge not part of the customer bill from 1 July 2022

# Confirmation of 2022 Group outlook and delivery plan until 2026

E.ON Q1 2022 results

## Group outlook 2022<sup>1</sup>

EBITDA<sup>2</sup>: €7.6-7.8bn ✓

ANI<sup>2</sup>: €2.3-2.5bn ✓

Capex<sup>3</sup>: ~€5.3bn ✓

## Delivery plan until 2026

Dividend per share (DPS) growth of up to 5% p.a. until 2026

€0.49 dividend for FY 2021<sup>4</sup>

EBITDA<sup>2,5</sup> 2026: ~€7.8bn / 4-5% CAGR<sup>6</sup>

EPS<sup>2,5</sup> 2026: ~€0.90 / 7-9% CAGR<sup>6</sup>

2022-2030: Average 5-year rolling<sup>7</sup> EPS CAGR at least 5%

Total capex 2022-2026: ~€27bn

Capital structure with strong BBB/Baa rating<sup>8</sup>

Average ROCE of 7-8%<sup>9</sup>

1. No earnings impact from potential portfolio optimization measures included 2. Adjusted for non-operating effects 3. Cash-effective capex 4. Subject to 2022 AGM approval 5. Core business only (segments: Energy Networks, Customer Solutions, Corporate Functions & Other) 6. 2021-2026 CAGR, calculated on core earnings only 7. 5-year rolling period applies to every 5-year period between 2022 and 2030 8. Debt factor target: 4.8x-5.2x 9. Average for period 2022-2026



# Financial Update





# Guidance overview

E.ON Q1 2022 results

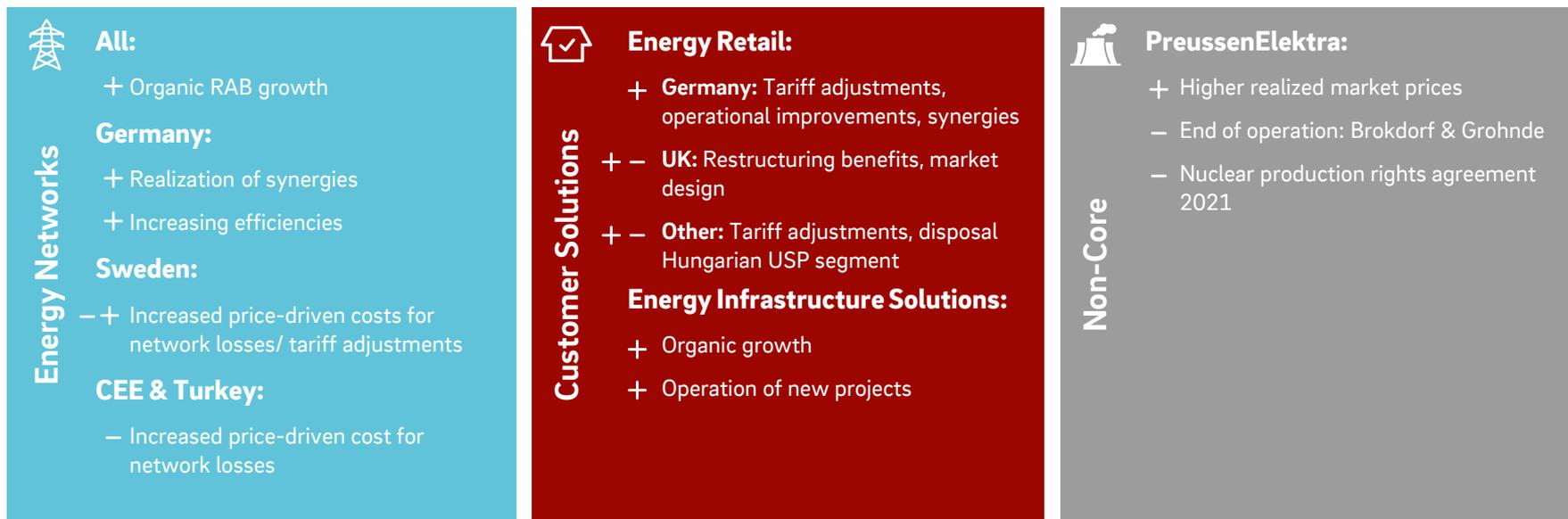
| €bn  | Actual FY 2021           | FY 2022 <sup>5</sup>    | FY 2026                 | CAGR 21-26           | 2022-2030<br>(5yr rolling) <sup>8</sup> |
|--|--------------------------|-------------------------|-------------------------|----------------------|---|
| <b>Core EBITDA<sup>1</sup></b>               | <b>6.272</b>             | <b>6.9-7.1</b>          | <b>-7.8</b>             | <b>4-5%</b>          | -                                       |
| Energy Networks                              | 4.988                    | 5.5-5.7                 | 6.0-6.2                 | -4%                  | -                                       |
| <b>Customer Solutions</b>                    | <b>1.492</b>             | <b>1.5-1.7</b>          | <b>1.9-2.2</b>          | <b>5-8%</b>          | -                                       |
| Energy Retail                                | 1.013                    | 1.0-1.2                 | 1.2-1.4                 | 3-6%                 | -                                       |
| Energy Infrastructure Solutions              | 0.479                    | 0.5-0.6                 | 0.7-0.8                 | 8-11%                | -                                       |
| Corporate Functions & Other                  | -0.208                   | --0.2                   | -                       | -                    | -                                       |
| <b>Group EBITDA<sup>1</sup></b>              | <b>7.889</b>             | <b>7.6-7.8</b>          | -                       | -                    | -                                       |
| Non-Core                                     | 1.617                    | 0.6-0.8                 | -                       | -                    | -                                       |
| <b>Core Adj. Net Income<sup>1</sup></b>      | <b>1.605</b>             | <b>1.9-2.1</b>          | <b>-2.35</b>            | <b>7-9%</b>          | <b>At least 5% CAGR<sup>8</sup></b>     |
| Group Adj. Net Income <sup>1</sup>           | 2.503                    | 2.3-2.5                 | -                       | -                    | -                                       |
| <b>Core EPS<sup>1</sup></b>                  | <b>€0.62</b>             | <b>€0.73-0.80</b>       | <b>-€0.90</b>           | <b>7-9%</b>          | <b>At least 5% CAGR<sup>8</sup></b>     |
| Group EPS <sup>1</sup>                       | €0.96                    | €0.88-0.96              | -                       | -                    | -                                       |
| <b>Dividend</b>                              | <b>€0.49<sup>4</sup></b> | <b>Up to 5% p.a.</b>    | -                       | <b>Up to 5% p.a.</b> | <b>Growth beyond 2026</b>               |
| <b>Capex<sup>2</sup></b>                     | <b>4.762</b>             | <b>-5.3</b>             | <b>-27<sup>6</sup></b>  | -                    | -                                       |
| Energy Networks                              | 3.520                    | -4.1                    | -22 <sup>6</sup>        | -                    | -                                       |
| <b>Customer Solutions</b>                    | <b>0.710</b>             | <b>-1.1</b>             | <b>-5<sup>6</sup></b>   | -                    | -                                       |
| <b>Capex EU Taxonomy aligned<sup>3</sup></b> | <b>97%</b>               | <b>-95%<sup>6</sup></b> | <b>-95%<sup>6</sup></b> | -                    | -                                       |
| <b>ROCE</b>                                  | <b>7.8%</b>              | <b>7-8%<sup>7</sup></b> | <b>7-8%<sup>7</sup></b> | -                    | -                                       |
| <b>Debt factor</b>                           | <b>4.9x</b>              | <b>4.8x-5.2x</b>        | <b>4.8x-5.2x</b>        | -                    | -                                       |

1. Adjusted for non-operating effects 2. Cash-effective investments including Corporate Functions & Other and Non-Core 3. Based on EU taxonomy eligible capex  
 4. Subject to 2022 AGM approval 5. No earnings impact from potential portfolio optimization measures included 6. 2022-2026 7. Average for period 2022-2026  
 8. 5-year rolling period applies to every 5-year period between 2022 and 2030

# Segment outlook 2022 remaining year

E.ON Q1 2022 results

## EBITDA<sup>1</sup> key drivers 2022



1. Adjusted for non-operating effects

# Energy Networks: Network losses

E.ON Q1 2022 results

Unchanged to FY21

| Countries   | Regulatory accepted procurement approach & tariff reflection   | Impact from network losses on 2021 actuals | Estimated 2022 net impact from network losses                               |   | Recovery mechanism for network losses |
|---|--|--|---|---|---------------------------------------|
|   |  |  | Scenario 1 (price view as of Jan)   | Scenario 2 (price view as of Mar)   |                                       |
|  Germany           | Early forward hedging & full ex-ante reflection in tariffs   | -  | -   | -   | -                                     |
|  Czech Rep.        | Early forward hedging & full ex-ante reflection in tariffs   | -  | -   | -   | -                                     |
|  Sweden            | <b>TSO costs:</b> spot-price exposure for network losses<br><b>Own network losses:</b> early forward hedging & largely ex-ante tariff-reflection | ~-€50 m                                    | Mid double-digit million  | Mid to high double-digit million  | Flexible between t+1 and t+8          |
|  CEE ex. Czech Rep. | Differing spot-price exposure & partly ex-post reflection in tariffs (time-lag)  | ~-€100 m                                   | Mid to high double-digit million  | Very low triple-digit million   | Mainly t+2                            |
|  Total              | -  | ~-€150 m                                   | Very low triple-digit million<br>> Middle of Energy Networks guidance range | Low triple-digit million<br>> Lower end of Energy Networks guidance range | t+1 and later                         |

# Financial overview

| €m                               | Q1 2021 | Q1 2022 | %YoY |
|----------------------------------|---------|---------|------|
| Sales                            | 18,402  | 29,507  | +60  |
| EBITDA <sup>1</sup>              | 2,445   | 2,084   | -15  |
| EBIT <sup>1</sup>                | 1,655   | 1,392   | -16  |
| Adjusted Net Income <sup>1</sup> | 809     | 679     | -16  |
| OCFbIT                           | -241    | -476    | -98  |
| Investments                      | 971     | 790     | -19  |
| Economic Net Debt <sup>2</sup>   | -38,773 | -38,857 | -0   |

1. Adjusted for non-operating effects 2. Economic Net Debt definition considers the decommissioning provisions calculated with a real discount rate of 0.0% as opposed to IFRS AROs; bonds initially issued by innogy are recorded at their nominal value: the amount in the consolidated balance sheets is €1.9bn (as of 31 Dec 2021 respectively as of 31 March 2022) higher



# Adjusted Net Income

E.ON Q1 2022 results

## ANI

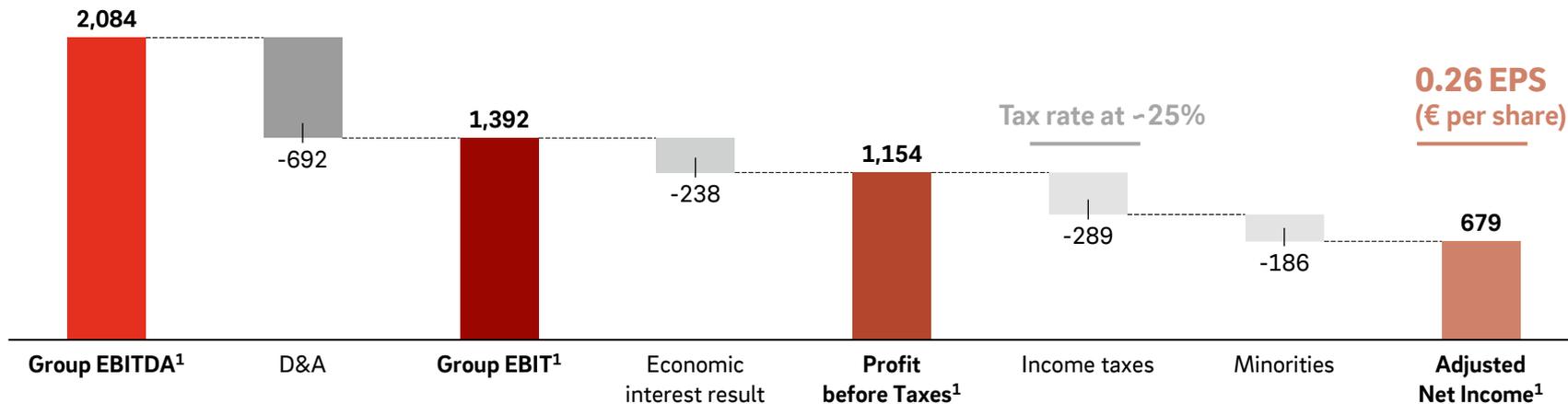
€m

vs. Q1 2021:

**-15%**

vs. Q1 2021<sup>2</sup>:

**-16%**

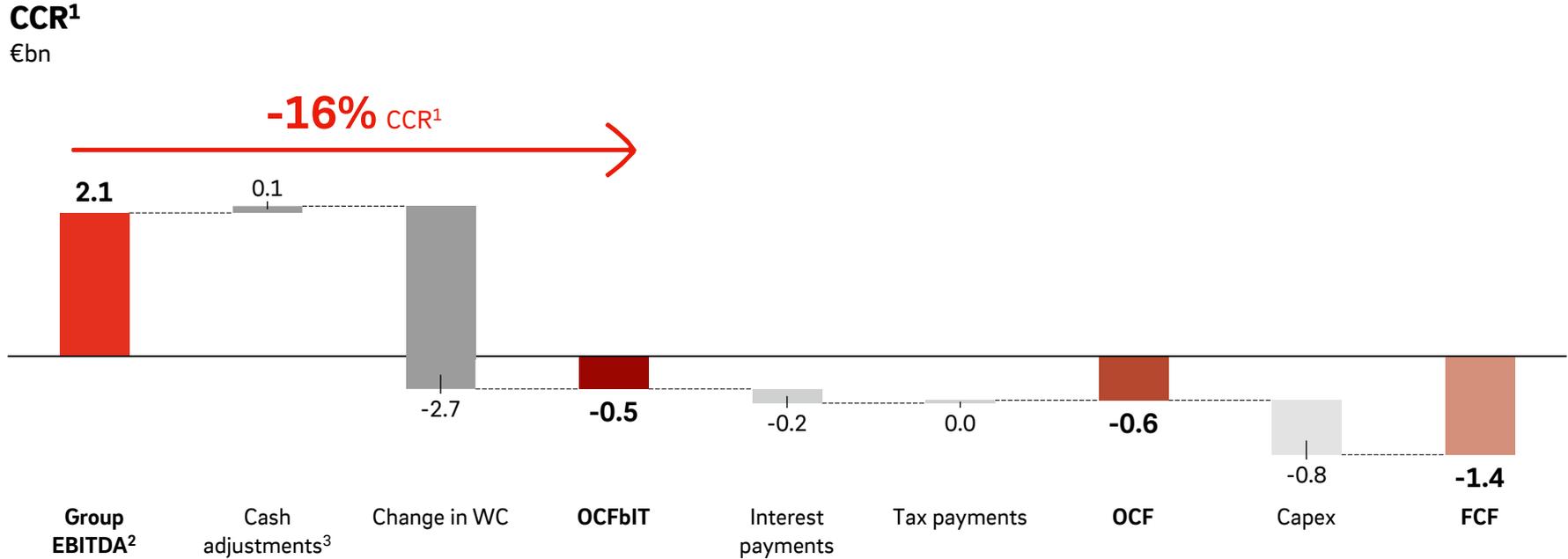


**0.26 EPS**  
(€ per share)

1. Adjusted for non-operating effects 2. Adjusted Net Income

# Cash conversion rate of -16% in Q1 2022

E.ON Q1 2022 results



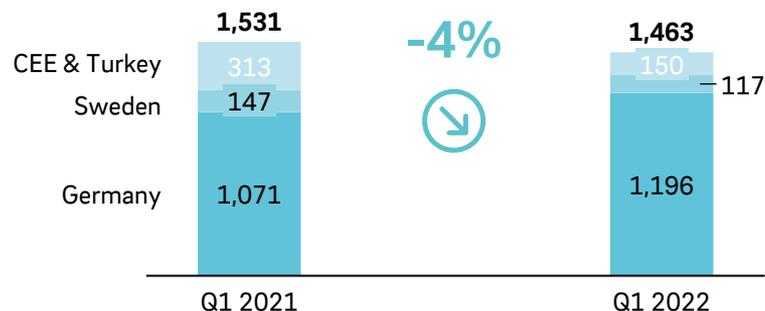
1. Cash Conversion Rate (CCR): (OCF bit + provision utilization nuclear) ÷ EBITDA 2. Adjusted for non-operating effects 3. Incl. non-cash-effective EBITDA items, provision utilizations and payments related to non-operating earnings

# Energy Networks

E.ON Q1 2022 results

## EBITDA<sup>1</sup>

€m



## Drivers

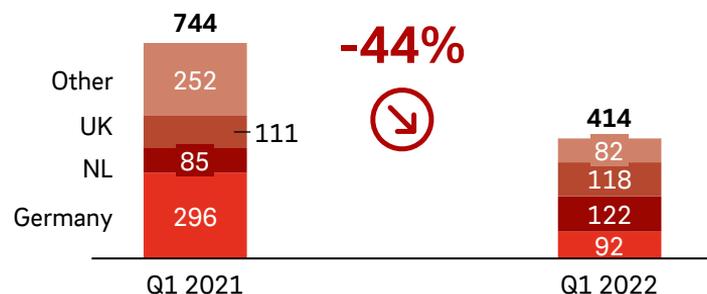
|                         |                                      |
|-------------------------|--------------------------------------|
| <b>All</b>              | + Organic RAB growth                 |
|                         | - Milder weather                     |
| <b>Germany</b>          | + Increasing efficiencies            |
|                         | + Realization of synergies           |
| <b>Sweden</b>           | - Increased costs for network losses |
|                         | - Add. OPEX due to storms in Q1 22   |
| <b>CEE &amp; Turkey</b> | - Increased costs for network losses |

| €m                             | Germany |         |        | Sweden  |         |       | CEE & Turkey |         |       | Total   |         |       |
|--------------------------------|---------|---------|--------|---------|---------|-------|--------------|---------|-------|---------|---------|-------|
|                                | Q1 2021 | Q1 2022 | % YoY  | Q1 2021 | Q1 2022 | % YoY | Q1 2021      | Q1 2022 | % YoY | Q1 2021 | Q1 2022 | % YoY |
| Revenue                        | 3,755   | 4,096   | +9     | 263     | 265     | +1    | 762          | 682     | -10   | 4,780   | 5,043   | +6    |
| EBITDA <sup>1</sup>            | 1,071   | 1,196   | +12    | 147     | 117     | -20   | 313          | 150     | -52   | 1,531   | 1,463   | -4    |
| EBIT <sup>1</sup>              | 723     | 825     | +14    | 104     | 74      | -29   | 227          | 69      | -70   | 1,054   | 968     | -8    |
| thereof equity-method earnings | 51      | 52      | +2     | 0       | 0       | -     | 38           | 13      | -66   | 89      | 65      | -27   |
| OCFbIT                         | -58     | 797     | +1,474 | 186     | 105     | -44   | 218          | 90      | -59   | 346     | 992     | +187  |
| Investments                    | 352     | 389     | +11    | 81      | 70      | -14   | 152          | 152     | +0    | 585     | 611     | +4    |

1. Adjusted for non-operating effects

## EBITDA<sup>1</sup>

€m



## Drivers

All

- Increased energy procurement costs not yet fully passed through
- + Milder weather (except in Other)

Germany

- + Realization of synergies

UK

- + Ongoing restructuring benefits

Other

- Romania: Impact "Winter support scheme"

| €m                             | Germany |         |       | NL      |         |       | UK      |         |       | Other   |         |       | Total   |         |       |
|--------------------------------|---------|---------|-------|---------|---------|-------|---------|---------|-------|---------|---------|-------|---------|---------|-------|
|                                | Q1 2021 | Q1 2022 | % YoY | Q1 2021 | Q1 2022 | % YoY | Q1 2021 | Q1 2022 | % YoY | Q1 2021 | Q1 2022 | % YoY | Q1 2021 | Q1 2022 | % YoY |
| Revenue                        | 6,479   | 9,557   | +48   | 1,046   | 2,895   | +177  | 4,341   | 7,163   | +65   | 2,963   | 4,207   | +42   | 14,829  | 23,822  | +61   |
| EBITDA <sup>1</sup>            | 296     | 92      | -69   | 85      | 122     | +44   | 111     | 118     | +6    | 252     | 82      | -67   | 744     | 414     | -44   |
| EBIT <sup>1</sup>              | 264     | 60      | -77   | 70      | 106     | +51   | 84      | 90      | +7    | 196     | 22      | -89   | 614     | 278     | -55   |
| thereof equity-method earnings | 1       | 1       | -     | 2       | 2       | +0    | -       | -       | -     | 2       | 1       | -50   | 5       | 4       | -20   |
| OCFbIT                         | -306    | -762    | -149  | -109    | -110    | -1    | -72     | -281    | -290  | 109     | -42     | -139  | -378    | -1,195  | -216  |
| Investments                    | 46      | 43      | -7    | 9       | 9       | +0    | 6       | 13      | +117  | 62      | 101     | +63   | 123     | 166     | +35   |

1. Adjusted for non-operating effects

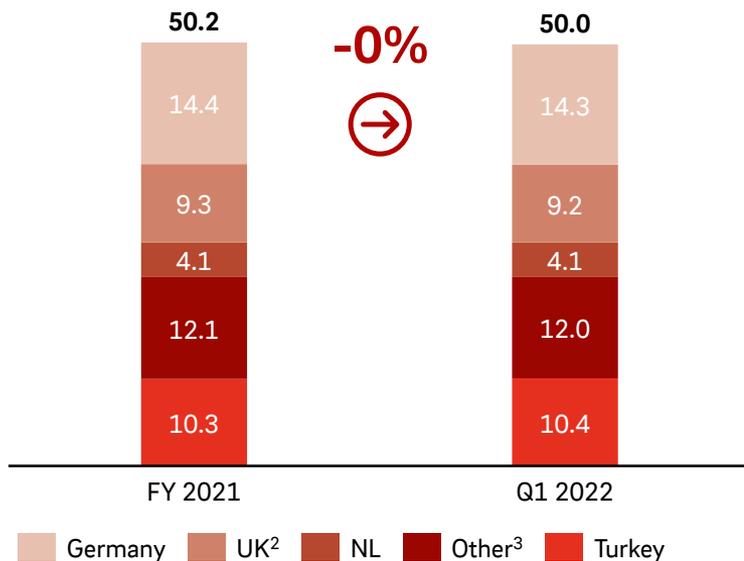


# Customer numbers B2B & B2C

E.ON Q1 2022 results

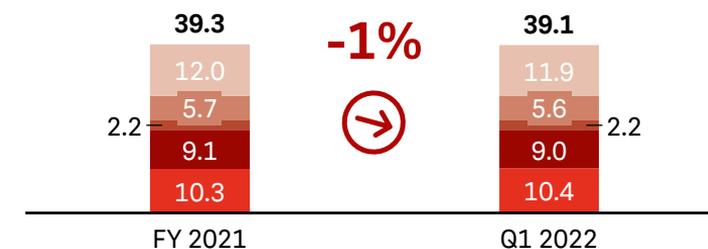
## Customer accounts

m<sup>1</sup>



## Thereof: electricity customers

m<sup>1</sup>



## Thereof: gas customers

m<sup>1</sup>



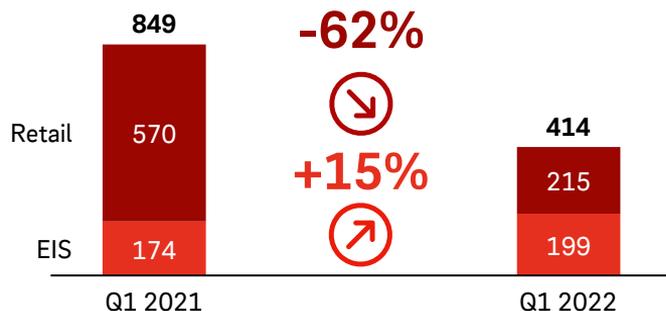
1. Including at-equity participations 2. 2021/22 adjusted for harmonization of npower/E.ON reporting standards 3. Incl. Sweden, Italy, Czech Republic, Hungary, Croatia, Romania, Poland, Slovakia

# Customer Solutions: EIS/Retail

E.ON Q1 2022 results

## EBITDA<sup>1</sup>

€m



## Drivers

Energy  
Retail

- Increased energy procurement costs not yet fully passed through
- + Milder weather
- + Realization of synergies
- + Ongoing restructuring benefits
- Romania: Impact 'Winter support scheme'

EIS

- + Asset optimization upsides
- + Operation of new projects
- + Organic growth

€m

|                     | EIS     |         |       | Retail  |         |       | Total   |         |       |
|---------------------|---------|---------|-------|---------|---------|-------|---------|---------|-------|
|                     | Q1 2021 | Q1 2022 | % YoY | Q1 2021 | Q1 2022 | % YoY | Q1 2021 | Q1 2022 | % YoY |
| EBITDA <sup>1</sup> | 174     | 199     | +14   | 570     | 215     | -62   | 744     | 414     | -44   |
| EBIT <sup>1</sup>   | 118     | 116     | -2    | 496     | 162     | -67   | 614     | 278     | -55   |
| Investments         | 68      | 103     | +51   | 55      | 63      | +15   | 123     | 166     | +35   |

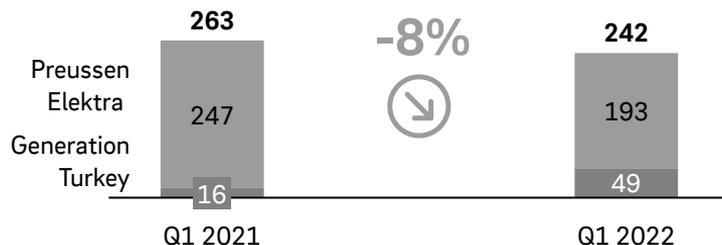
1. Adjusted for non-operating effects

# Non-Core business

E.ON Q1 2022 results

## EBITDA<sup>1</sup>

€m



## Drivers

Preussen  
Elektra

- End of operation: Brokdorf & Grohnde
- + Higher realized market prices

Turkey  
Generation

- + Higher realized market prices
- FX effects

| €m                             | PreussenElektra |         |       | Generation Turkey |         |       | Total   |         |       |
|--------------------------------|-----------------|---------|-------|-------------------|---------|-------|---------|---------|-------|
|                                | Q1 2021         | Q1 2022 | % YoY | Q1 2021           | Q1 2022 | % YoY | Q1 2021 | Q1 2022 | % YoY |
| Revenue                        | 377             | 237     | -37   | -                 | -       | -     | 377     | 237     | -37   |
| EBITDA <sup>1</sup>            | 247             | 193     | -22   | 16                | 49      | +206  | 263     | 242     | -8    |
| EBIT <sup>1</sup>              | 89              | 156     | +75   | 16                | 49      | +206  | 105     | 205     | +95   |
| thereof equity-method earnings | 14              | 14      | +0    | 16                | 49      | +206  | 30      | 63      | +110  |
| OCFbIT                         | 152             | -105    | -169  | 32                | 30      | -6    | 184     | -75     | -141  |
| Investments                    | 143             | 2       | -99   | -                 | -       | -     | 143     | 2       | -99   |

## PreussenElektra: Hedged Prices (€/MWh)

as of 31 March 2022

2022 | 84% | 68

1. Adjusted for non-operating effects

# Adjusted Net Income

| €m                               | Q1 2021      | Q1 2022      | %YoY       |
|----------------------------------|--------------|--------------|------------|
| EBITDA <sup>1</sup>              | <b>2,445</b> | <b>2,084</b> | <b>-15</b> |
| Depreciation/amortization        | -790         | -692         | +12        |
| EBIT <sup>1</sup>                | <b>1,655</b> | <b>1,392</b> | <b>-16</b> |
| Economic interest expense, net   | -260         | -238         | +8         |
| EBT <sup>1</sup>                 | <b>1,395</b> | <b>1,154</b> | <b>-17</b> |
| Income Taxes on EBT <sup>1</sup> | -349         | -289         | +17        |
| % of EBT <sup>1</sup>            | -25%         | -25%         | -0         |
| Non-controlling interests        | -237         | -186         | +22        |
| Adjusted Net Income <sup>1</sup> | <b>809</b>   | <b>679</b>   | <b>-16</b> |

1. Adjusted for non-operating effects



# Cash-effective investments

| €m                          | Q1 2021    | Q1 2022    | %YoY       |
|-----------------------------|------------|------------|------------|
| Energy Networks             | 585        | 611        | +4         |
| Customer Solutions          | 123        | 166        | +35        |
| Corporate Functions & Other | 121        | 11         | -91        |
| Consolidation               | -1         | 0          | +100       |
| Non-Core                    | 143        | 2          | -99        |
| <b>Investments</b>          | <b>971</b> | <b>790</b> | <b>-19</b> |



# Economic Net Debt

| €m                                   | FY 2021        | Q1 2022        |
|--------------------------------------|----------------|----------------|
| Liquid funds                         | 5,965          | 8,988          |
| Non-current securities               | 1,699          | 1,633          |
| Financial liabilities                | -32,730        | -37,190        |
| Adjusted FX hedging <sup>2</sup>     | 391            | 337            |
| <b>Net financial position</b>        | <b>-24,675</b> | <b>-26,232</b> |
| Provisions for pensions              | -6,082         | -4,720         |
| Asset retirement obligations         | -8,016         | -7,905         |
| <b>Economic Net Debt<sup>1</sup></b> | <b>-38,773</b> | <b>-38,857</b> |

1. Economic Net Debt definition considers the decommissioning provisions calculated with a real discount rate of 0.0% as opposed to IFRS AROs; bonds initially issued by innogy are recorded at their nominal value: the amount in the consolidated balance sheets is €1.9bn (as of 31 Dec 2021 respectively as of 31 March 2022) higher 2. Net figure; does not include transactions relating to our operating business or asset management



## Economic interest expense (net)

| €m  | Q1 2021     | Q1 2022     | YoY       |
|---|-------------|-------------|-----------|
| Interest from financial assets/liabilities                                | -251        | -230        | 21        |
| Interest cost from provisions for pensions and similar provisions         | -16         | -14         | 2         |
| Accretion of provisions for retirement obligations and similar provisions | -0          | 1           | 1         |
| Construction period interest <sup>1</sup>                                 | 3           | 2           | -0        |
| Others  | 5           | 4           | -1        |
| <b>Net interest result</b>  | <b>-260</b> | <b>-238</b> | <b>22</b> |

1. Borrowing cost that are directly attributable to the acquisition, construction or production of a qualified asset. Borrowing cost are interest costs incurred by an entity in connection with the borrowing of funds (interest rate: 2.79%)



# Reconciliation of EBITDA to IFRS Net Income

| €m  | Q1 2021      | Q1 2022      | %YoY       |
|---|--------------|--------------|------------|
| <b>EBITDA<sup>1</sup></b>                                     | <b>2,445</b> | <b>2,084</b> | <b>-15</b> |
| Depreciation/Amortization/Impairments                         | -790         | -692         | +12        |
| <b>EBIT<sup>1</sup></b>                                       | <b>1,655</b> | <b>1,392</b> | <b>-16</b> |
| Interest result   | -161         | 15           | +109       |
| Net book gains  | 1            | -16          | -1,700     |
| Restructuring   | -84          | -40          | +52        |
| Effects from derivate financial instruments                   | 37           | 159          | +330       |
| Impairments (net)   | 24           | -22          | -192       |
| Other non-operating earnings                                  | -113         | -230         | -104       |
| <b>Income/Loss from continuing operations bef. inc. taxes</b> | <b>1,359</b> | <b>1,258</b> | <b>-7</b>  |
| Income taxes  | -340         | -289         | +15        |
| <b>Income/Loss from continuing operations</b>                 | <b>1,019</b> | <b>969</b>   | <b>-5</b>  |
| Income/Loss from continuing operations, net                   | 0            | 0            | -          |
| <b>Net income/loss</b>  | <b>1,019</b> | <b>969</b>   | <b>-5</b>  |
| Non-controlling interest                                      | -218         | -139         | +36        |
| <b>Net income/loss attributable to shareholders of EON SE</b> | <b>801</b>   | <b>830</b>   | <b>+4</b>  |

1. Adjusted for non-operating effects





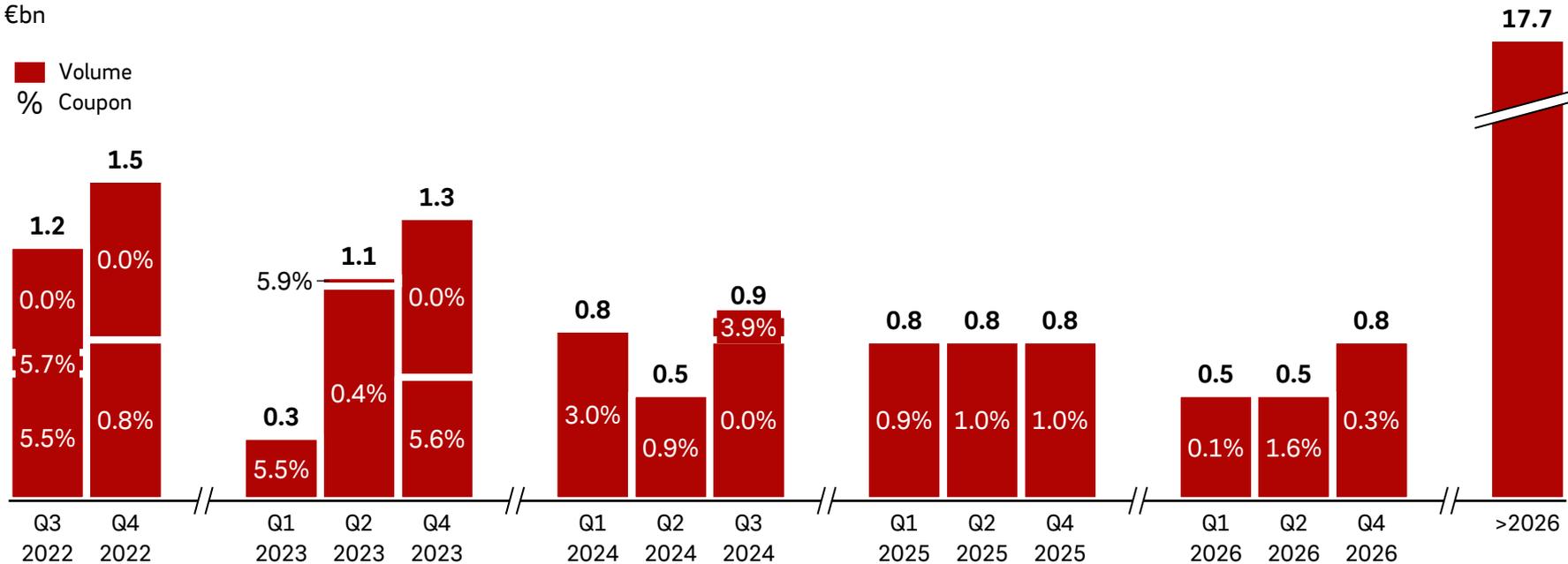
# Bond maturities

E.ON Q1 2022 results

## Bond maturities as of end Q1 2022<sup>1</sup>

€bn

■ Volume  
% Coupon



1. Bonds issued by E.ON SE and E.ON International Finance B.V. (fully guaranteed by E.ON SE)

# Financial calendar & important links

## Financial calendar

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May 12, 2022

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2022 Annual Shareholder Meeting

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August 10, 2022

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Half-Year Financial Report: January – June 2022

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November 9, 2022

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Quarterly Statement: January – September 2022

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March 15, 2023

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Full Year Financial Report: 2022

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## Important links

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[Facts & Figures 2022](#)

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[Annual Reports](#)

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[Interim Reports](#)

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[Shareholder Meeting](#)

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[Green Bond Framework](#)

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[Sustainability Report](#)

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# E.ON Investor Relations Team

E.ON Q1 2022 results

## Analysts & Institutional Investors



**Verena Nicolaus-Kronenberg**  
Head of Investor Relations  
[verena.nicolaus-kronenberg@eon.com](mailto:verena.nicolaus-kronenberg@eon.com)  
+49 152 09331400



**Björn Siggemann**  
Manager Investor Relations  
[bjoern.siggemann@eon.com](mailto:bjoern.siggemann@eon.com)  
+49 175 1996123



**Martin Jäger**  
Manager Investor Relations  
[martin.jaeger@eon.com](mailto:martin.jaeger@eon.com)  
+49 162 2754355



**Andreas Thielen**  
Manager Investor Relations  
[andreas.thielen@eon.com](mailto:andreas.thielen@eon.com)  
+49 151 67114918



**Carmen Mombour**  
Manager Investor Relations  
[carmen.mombour@eon.com](mailto:carmen.mombour@eon.com)  
+49 151 16310345



**Marisa Weiskirch**  
Manager Investor Relations  
[marisa.weiskirch@eon.com](mailto:marisa.weiskirch@eon.com)  
+49 152 57938737



**Max Sadrina**  
Manager Investor Relations  
[max.sadrina@eon.com](mailto:max.sadrina@eon.com)  
+49 172 8344377



**Britta Wöhner**  
Manager Investor Relations  
[britta.woehner@eon.com](mailto:britta.woehner@eon.com)  
+49 152 54607527

## Event & Roadshow Management

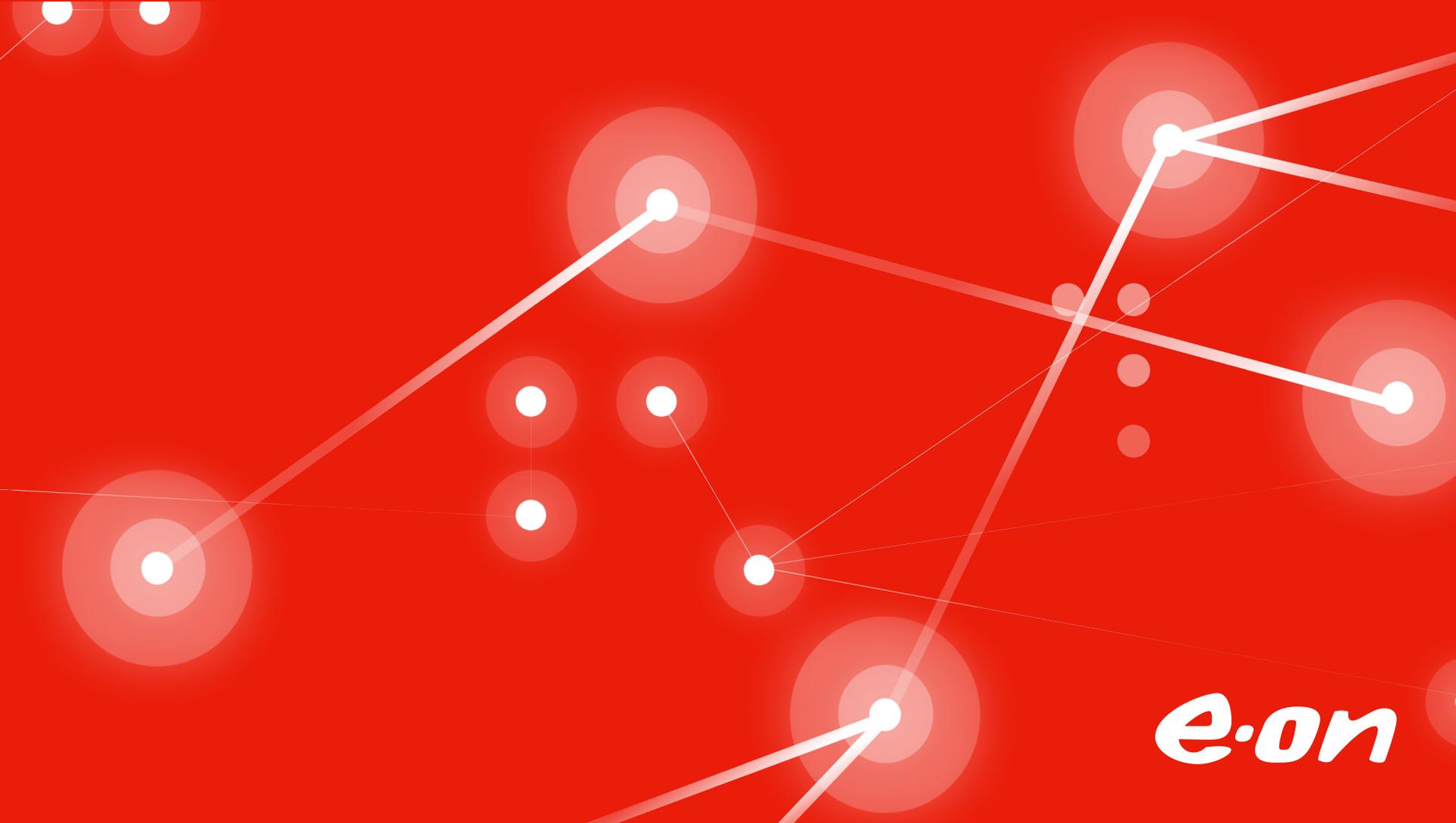


**Vanessa Brinkmann**  
Assistant Investor Relations  
[vanessa.brinkmann@eon.com](mailto:vanessa.brinkmann@eon.com)  
+49 152 09340725



**Jana Kleipsties**  
Junior Manager Investor Relations  
[jana.kleipsties@eon.com](mailto:jana.kleipsties@eon.com)  
+49 160 97802790

**General Contact:**  
+49 201 184 2806  
[investorrelations@eon.com](mailto:investorrelations@eon.com)



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